

DRILL STEM TEST REPORT

Prepared For: **Coral Coast Petroleum Inc**

8100 E 22nd ST N
Building 100 Ste #2
Wichita KS 67226

ATTN: Rocky Milford

6 34 20 Commanche KS

Butts #1

Start Date: 2006.05.20 @ 22:39:51

End Date: 2006.05.21 @ 08:53:36

Job Ticket #: 24065 DST #: 1

RECEIVED
KANSAS CORPORATION COMMISSION

SEP 20 2007

CONSERVATION DIVISION
WICHITA, KS

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Coral Coast Petroleum Inc

8100 E 22nd ST N
Building 100 Ste #2
Wichita KS 67226
ATTN: Rocky Milford

Butts #1

6 34 20 Commanche KS

Job Ticket: 24065

DST#: 1

Test Start: 2006.05.20 @ 22:39:51

GENERAL INFORMATION:

Formation: **Morrow Sand**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 02:24:21

Time Test Ended: 08:53:36

Test Type: Conventional Straddle

Tester: Les Adams

Unit No: 19

Interval: **5219.00 ft (KB) To 5268.00 ft (KB) (TVD)**

Total Depth: 5400.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Poor

Reference Elevations: 1784.00 ft (KB)

1774.00 ft (CF)

KB to GR/CF: 10.00 ft

Serial #: 6752

Inside

Press@RunDepth: 1555.67 psig @ 5225.00 ft (KB)

Start Date: 2006.05.20

End Date:

2006.05.21

Start Time: 22:39:53

End Time:

08:53:36

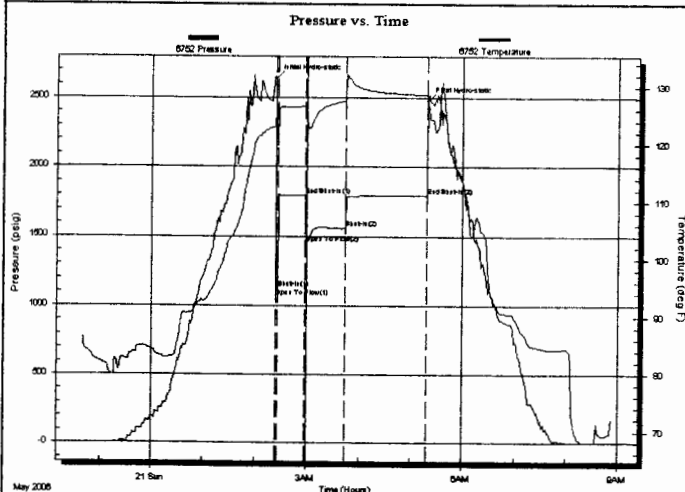
Capacity: 7000.00 psig

Last Calib.: 2006.05.21

Time On Btm: 2006.05.21 @ 02:23:36

Time Off Btm: 2006.05.21 @ 05:19:06

TEST COMMENT: IF Very strong blow BOB in 25 secs (GTS in 3")
ISI Strong blow back Dead in 17"
FF Very strong blow (See gas flow report) (Gas sample taken)
FSI Strong blow back Dead in 35"



PRESSURE SUMMARY

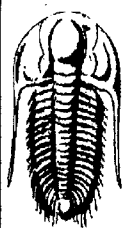
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2639.08	123.14	Initial Hydro-static
1	1060.36	126.04	Open To Flow (1)
3	1125.11	119.73	Shut-In(1)
35	1794.63	126.61	End Shut-In(1)
36	1444.77	125.71	Open To Flow (2)
81	1555.67	127.59	Shut-In(2)
175	1793.82	128.65	End Shut-In(2)
176	2478.70	126.57	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
15.00	SWCM 5%W 95%M	0.07
0.00	Trace of Oil	0.00
0.00		0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
First Gas Rate	1.00	200.00	6163.75
Last Gas Rate			
Max. Gas Rate	1.00	270.00	8176.16



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TESTING, INC.**

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TOOL DIAGRAM

Coral Coast Petroleum Inc

Butts #1

8100 E 22nd ST N

6 34 20 Commanche KS

Building 100 Ste #2

Job Ticket: 24065

DST#: 1

Wichita KS 67226

Test Start: 2006.05.20 @ 22:39:51

ATTN: Rocky Milford

Tool Information

Drill Pipe:	Length: 4654.00 ft	Diameter: 3.80 inches	Volume: 65.28 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 567.00 ft	Diameter: 2.25 inches	Volume: 2.79 bbl	Weight to Pull Loose: 110000.0 lb
			Total Volume: 68.07 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	30.00 ft			String Weight: Initial 102000.0 lb
Depth to Top Packer:	5219.00 ft			Final 104000.0 lb
Depth to Bottom Packer:	5267.00 ft			
Interval between Packers:	48.00 ft			
Tool Length:	213.00 ft			
Number of Packers:	3	Diameter: 6.75 inches		
Tool Comments:				

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			5196.00	
Hydraulic tool	5.00			5201.00	
Jars	5.00			5206.00	
Safety Joint	3.00			5209.00	
Packer	5.00			5214.00	28.00 Bottom Of Top Packer
Packer	5.00			5219.00	
Stubb	1.00			5220.00	
Perforations	5.00			5225.00	
Recorder	0.00	6752	Inside	5225.00	
Change Over Sub	1.00			5226.00	
Blank Spacing	31.00			5257.00	
Change Over Sub	1.00			5258.00	
Perforations	8.00			5266.00	
Recorder	0.00	13255	Outside	5266.00	
Blank Off Sub	1.00			5267.00	48.00 Tool Interval
Packer	4.00			5271.00	
Change Over Sub	0.50			5271.50	
Blank Spacing	124.00			5395.50	
Change Over Sub	0.50			5396.00	
Perforations	5.00			5401.00	
Recorder	0.00	6074	Outside	5401.00	
Bullnose	3.00			5404.00	137.00 Bottom Packers & Anchor

Total Tool Length: 213.00



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FLUID SUMMARY

Coral Coast Petroleum Inc

Butts #1

8100 E 22nd ST N

6 34 20 Commanche KS

Building 100 Ste #2

Job Ticket: 24065

DST#: 1

Wichita KS 67226

Test Start: 2006.05.20 @ 22:39:51

ATTN: Rocky Milford

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 54.00 sec/qt

Cushion Volume:

bbl

Water Loss: 7.97 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 5000.00 ppm

Filter Cake: 0.02 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
15.00	SWCM 5%W 95%M	0.074
0.00	Trace of Oil	0.000
0.00		0.000

Total Length: 15.00 ft

Total Volume: 0.074 bbl

Num Fluid Samples: 1

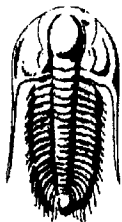
Num Gas Bombs: 1

Serial #: L.A. #2

Laboratory Name: Caraway

Laboratory Location: Liberal, KS

Recovery Comments:



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GAS RATES

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Job Ticket: 24065

DST#: 1

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Gas Rates Information

Temperature: 59 deg C

Relative Density: 0.65

Z Factor: 0.8

Gas Rates Table

Flow Period	Elapsed Time	Choke (mm)	Pressure (kPaa)	Gas Rate (m ³ /d)
2	5	1.00	200.00	6163.75
2	10	1.00	240.00	7313.70
2	15	1.00	270.00	8176.16
2	20	1.00	270.00	8176.16
2	25	1.00	265.00	8032.42
2	30	1.00	265.00	8032.42
2	35	1.00	260.00	7888.67
2	40	1.00	260.00	7888.67
2	45	1.00	265.00	8032.42
0	-	-999999.00	-999999.00	-999999.00

DST Test Number: 1

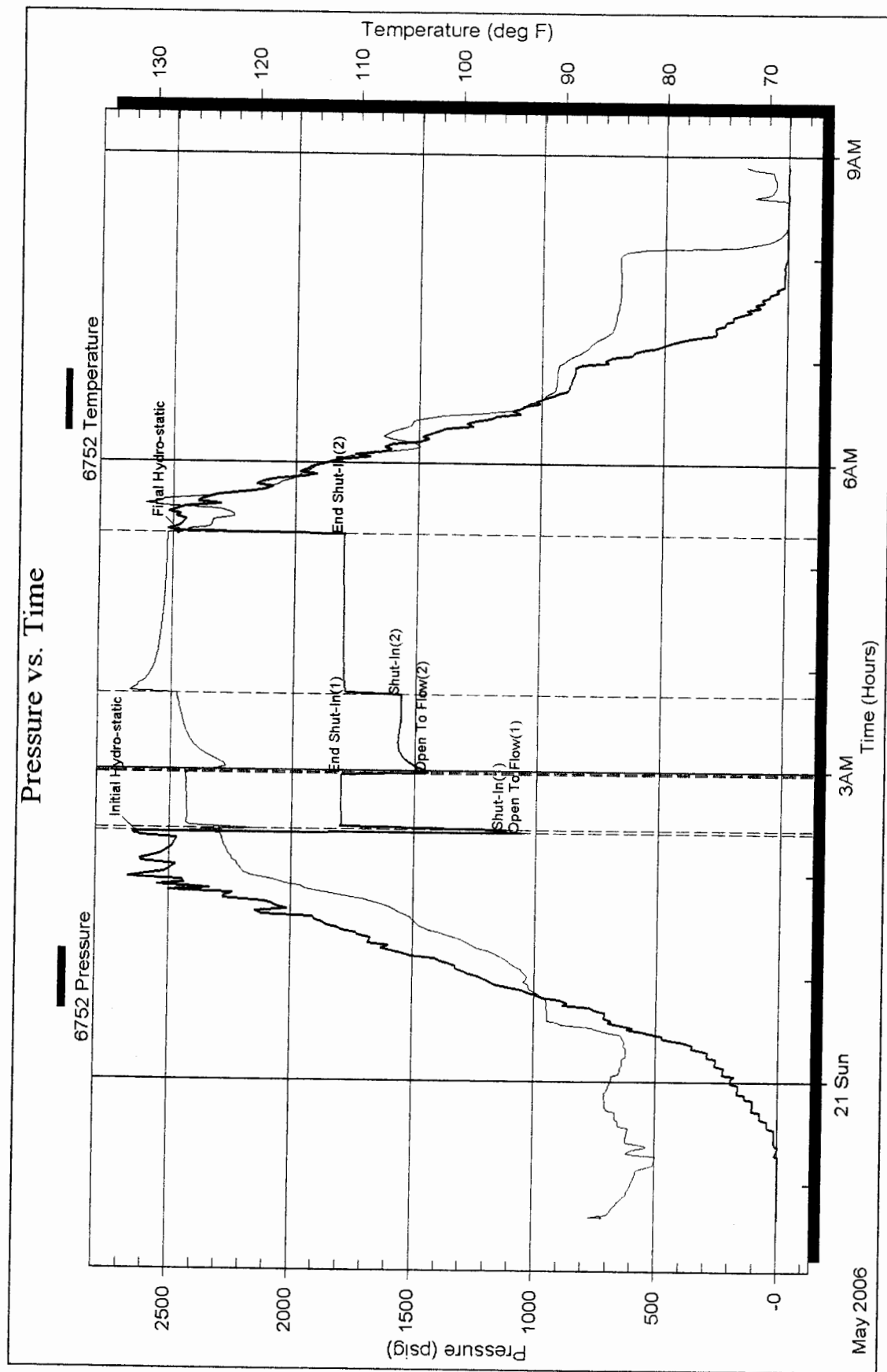
6 34 20 Commanche KS

Coral Coast Petroleum Inc

Inside

Serial #: 6752

Pressure vs. Time



Trilobite Testing, Inc

Ref. No: 24065

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