

JAN 25 1982

AFFIDAVIT OF COMPLETION FORM

2-34-20W  
(REV) ACO-1

This form ~~shall be~~ shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).  
KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR R.J. PATRICK OPERATING COMPANY

API NO. 15-033-20503

ADDRESS P. O. Box 1314

COUNTY Comanche

Liberal, Kansas 67901

FIELD Collier Flats South

\*\*CONTACT PERSON R. J. Patrick Operating Company

PROD. FORMATION Swope and Amazonian

PHONE 316-624-8483

LEASE Ora H. Baker

PURCHASER UPG,

WELL NO. 2

ADDRESS

Liberal, Kansas

WELL LOCATION 150' West of Center of NW-NE

DRILLING NRG Drilling, Inc.

660 Ft. from North Line and

CONTRACTOR

2130 Ft. from East Line of

ADDRESS Box 1157

the SEC. 2 TWP. 34S RGE. 20W

Liberal, Kansas

WELL PLAT

PLUGGING

CONTRACTOR

ADDRESS

		X	
	2		

KCC  
KGS ☒  
(Office  
Use)

TOTAL DEPTH 4830' PBDT 4811'

SPUD DATE 11/17/81 DATE COMPLETED 12/5/81

ELEV: GR 1798' DF 1806' KB 1808'

DRILLED WITH (CABLE) ~~(ROTARY)~~ (AIR) TOOLS

Amount of surface pipe set and cemented 673' DV Tool Used? NO

AFFIDAVIT

STATE OF Kansas, COUNTY OF Seward SS, I, \_\_\_\_\_

R. J. Patrick OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Owner (FOR)(OF) R. J. Patrick Operation Company

OPERATOR OF THE Ora H. Baker LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 2 ON

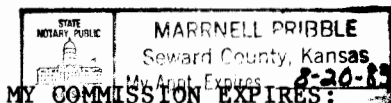
SAID LEASE HAS BEEN COMPLETED AS OF THE 14th DAY OF December, 1981, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) R. J. Patrick

SUBSCRIBED AND SWORN BEFORE ME THIS 11 DAY OF January, 19 82.



Marnell Pribble  
NOTARY PUBLIC

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

## SIDE TWO

## WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface Sand	0	946'	Douglas	4192-4210'
Red Bed	946	1349'		
Lime and Shale	1349	4192'		
DST # 1				
IFP 145-242# IHP 2013#				
ISIP 935# FHP 1981#				
FFP 355-419#				
FSIP 935#				
Blow: GTS in 6", TSTM: Recovered: 1680' Gassy Oil				
Lime and Shale	4192'	4830'		
TD		4830'		

## Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Conductor	30"	20"		64½'	Grout	6½ yards	Grout
Surface	12½"	8 5/8"	23#	673	HOWCO Lite	450	3% cc
Production	7 7/8"	5 ½"	14#	4830'	HOWCO Pozmix	200	18% Salt- 3/4 of 1% CFR 1. ¼# Flocele

## LINER RECORD

## PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	1/2 jet	4769 to 73'
			2	1/2 jet	4190 to 98'

## TUBING RECORD

Size	Setting depth	Packer set at	Drill
2 1/16th 2 1/4	4760' 4240'	4760' 4240' Parr.	Anch.

## ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
5,000 gal. 15% NE	4769 to 73'
4,000 gal 15% NE	4190 to 98'

Date of first production 12-6-81	Producing method (flowing, pumping, gas lift, etc.) Flowing and Pumping	Gravity 44 35
Dual Completion 12-14-81		
RATE OF PRODUCTION PER 24 HOURS	Oil 58 106 bbls.	Gas 75,000 -0- MCF
Disposition of gas (vented, used on lease or sold)	Water % 0 10% bbls.	Gas-oil ratio 1293 0 CFPS
Sold	Perforations	4769 to 73' 4190 to 98'