

SIDE ONE

AFFIDAVIT OF COMPLETION FORM WICHITA, BRANCH (REV) ACO-1

2-34-20W

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete **ALL** sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

✓ Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR K.R.M. PETROLEUM CORPORATION

API NO. 15-033-20,453

ADDRESS 820 Guaranty Bank Bldg.
817 17th Street
Denver, Colorado 80202

COUNTY Comanche

FIELD Collier Flats South

**CONTACT PERSON James Alan Townsend

PROD. FORMATION LKC

PHONE 303/573-6555

LEASE Selzer

PURCHASER Koch Oil Company

WELL NO. 5-2

ADDRESS P.O. Box 2256

WELL LOCATION NW SW

Wichita, Kansas 67201

DRILLING Aldebaran Drilling

660 Ft. from west Line and

CONTRACTOR

1980 Ft. from south Line of

ADDRESS P.O. Box 18611

the SEC. 2 TWP. 34S RGE. 20W

Wichita, Kansas 67207

WELL PLAT

PLUGGING

CONTRACTOR

ADDRESS

X	2		

KCC
KGS ☒
(Office
Use)

TOTAL DEPTH 4825' PBSD 4810'

SPUD DATE 12/6/81 DATE COMPLETED 1/27/82

ELEV: GR 1779' DF KB 1787'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 15 jts. DV Tool Used? No

AFFIDAVIT

STATE OF Colorado, COUNTY OF Denver SS, I,

James Alan Townsend OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Manager of Operations (FOR)(OF) K.R.M. Petroleum Corporation

OPERATOR OF THE Selzer LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 5-2 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 27th DAY OF January, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

SIDE TWO

WELL LOG

2-34-20w
SHOW GEOLOGICAL MARKERS, LOGS RUN,
OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1: 4752'-4770' (Swope)			Heebner	4140 (-2353)
IHP=2309			Douglas	4167 (-2380)
30" IFP=303-373			Lansing	4333 (-2546)
60" ISIP=1602			Stark Shale	4725 (-2938)
30" FFP=518-605			Swope	4742 (-2955)
60" FSIP=1581			Hush Shale	4781 (-2994)
FHP=2303			TD	4800 (-3013)
Rec. 40' mud, 1100' oil, 600' water.				
GTS in 4", in 30" 195 MCF.				
Ran Dresser Atlas Dual Induction Focused Log and Compensated Densilog Compensated Neutron Gamma Ray Log.				

Amount and kind of material used			Depth interval treated	
Acidized w/2000 gals. 28% HCl NE acid.			4746'-4753'	
Date of first production			Gravity	
2/8/82			47.3	
Producing method (flowing, pumping, gas lift, etc.)			Flowing	
RATE OF PRODUCTION PER 24 HOURS			Gas-oil ratio	
Oil 113 bbls.			1061.9 CFPB	
Gas 120 MCF			Water %	
Disposition of gas (vented, used on lease or sold)			Perforations	
sold			4746'-4753'	

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
surface	12 1/4"	8-5/8"	24#	615'	1t. wt. common	150 300	3% CC & 1/4# flocele 3% CC & 1/4# flocele
production	7-7/8"	5 1/2"	14#	4824'	common 50-50 Poz	50 150	.5% CFR-2, 5# gil. 18% salt, .75% CFR-2 10# gilsonite
LINER RECORD							
Top, ft.	Bottom, ft.	Sacks cement	PERFORATION RECORD				
			Shots per ft.	Size & type	Depth interval		
			2	csg. gun	4746'-4753'		
TUBING RECORD							
Size	Setting depth	Packer set at					
2-3/8"	4707'	4707'					

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD