

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

2-34-20W
(REV) ACO-1

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR K.R.M. PETROLEUM CORPORATION

API NO. 15-033-20,541

ADDRESS 820 Guaranty Bank Bldg.
817 17th Street
Denver, Colorado 80202

COUNTY Comanche

FIELD Collier Flats South

**CONTACT PERSON James Alan Townsend

PHONE 303/573-6555

PROD. FORMATION Swope

LEASE Selzer

PURCHASER Koch Oil Company

ADDRESS P.O. Box 2256

WELL NO. 9-2

Wichita, Kansas 67201

WELL LOCATION SW SW

DRILLING Aldebaran Drilling Company

CONTRACTOR

ADDRESS P.O. Box 18611

660 Ft. from west Line and

660 Ft. from south Line of

the SEC. 2 TWP. 34S RGE. 20W

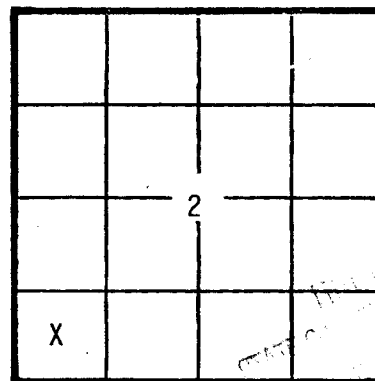
Wichita, Kansas 67207

WELL PLAT

PLUGGING

CONTRACTOR

ADDRESS



KCC ☐
KGS ☒
(Office Use)

TOTAL DEPTH 4825' PBTD 4784'

SPUD DATE 2/8/82 DATE COMPLETED 4/12/82

ELEV: GR 1781' DF .. KB 1789'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 15 jts. DV Tool Used? No

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used			Depth interval treated	
Acidized w/3000 gals. 28% DS-30 w/2 gal/1000 gals. CS-3			4765'-4772'	
suspending agent				
Reacidized w/7000 gals. 28% HCl NE acid and 10,000 gals. gelled water (30# gel) w/rock salt for diversion			4765'-4772'	
Date of first production	Producing method (flowing, pumping, gas lift, etc.)		Gravity	
4/18/82	pumping			
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	7 bbls.		% 120 bbls.	-- CFPB
Disposition of gas (vented, used on lease or sold)			Perforations	
			4765'-4772'	

WAS - 6

WELL LOG

2-34-20w

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1: 4176'-4200' (Douglas) IHP=2020 25" IFP=115-115 60" ISIP=1680 30" FFP=132-132 60" FSIP=1622 FHP=2000 Rec. 185' DM. DST #2: 4760'-4775' (Swope) IHP=2384 25" IFP=96-108 57" ISIP=499 60" FFP=126-139 117" FSIP=667 FHP=2311 Rec. 1560' GIP, 65' mud, 120' VSO & GCM. Ran Dresser Atlas Dual Inducted Focused Log and Compensated Densilog Compensated Neutron Gamma Ray Log.			Heebner Shale Douglas Lansing Stark Shale Swope Hush Shale TD	4157 (-2368) 4184 (-2395) 4350 (-2561) 4745 (-2956) 4765 (-2976) 4798 (-3009) 4820 (-3031)

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set in O.D.	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12 1/4"	8-5/8"	24#	376'	lt. wt. common	150 300	3% CC & 1/4# flocele 3% CC & 1/4# flocele
production	7-7/8"	5 1/2"	14#	4824'	common 50-50 Pozmix	50 150	.5% CFR-2 & 5# gil. 18% salt, .75% CFR-2 10# gilsonite

LINER RECORD

Top, ft	Bottom ft	Sacks cement
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PERFORATION RECORD

Shots per ft.	Size & type	Depth interval
2 SPF	4" csg. gun	4765'-4772'

TUBING RECORD

Size	Setting depth	Packer set at
2-3/8"	4780'	4780'

mation. Within 45 days of completion, a witnessed initial test by the Commission is