

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5447 EXPIRATION DATE 6-30-83

OPERATOR Cities Service Company API NO. 15-033-20,540

ADDRESS 209 E. William, 800 Sutton Pl. Bldg COUNTY Comanche

Wichita, KS 67202 FIELD Collier Flats

** CONTACT PERSON Richard E. Adams PROD. FORMATION Swope
PHONE (316) 265-5624

PURCHASER None LEASE Selzer "B"

ADDRESS WELL NO. 1

WELL LOCATION

DRILLING Gabbert-Jones, Inc. 1980 Ft. from South Line and

CONTRACTOR 1880 Ft. from East Line of

ADDRESS 830 Sutton Place Bldg., 209 E. William the SE (Qtr.) SEC 3 TWP 34S RGE 20W.
Wichita, Kansas 67202

PLUGGING None WELL PLAT (Office Use Only)

CONTRACTOR KCC
ADDRESS KGS

TOTAL DEPTH 5245 Ft. PBTD 4805 Ft. SWD/REP
SPUD DATE 2-7-82 DATE COMPLETED 4-13-82 PLG. ✓

ELEV: GR DF KB 1775 Ft.

DRILLED WITH (~~CABLE~~) (ROTARY) (~~ANY~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING
USED TO DISPOSE OF WATER FROM THIS LEASE ----

Amount of surface pipe set and cemented 8 5/8-719' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, (Temporarily Abandoned), OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

W. J. Devaney

, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

State Geological Survey
WICHITA BRANCH

WAC-PE-6
TWO
OPERATOR

Cities Service Company

LEASE

Selzer "B"

ACO-1 WELL HISTORY
SEC. 3 TWP. 34S RGE. 20W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN OR OTHER DESCRIPTIVE INFORMATION

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Cased Hole	0'	40'	DST #1	4730'-4750'
Redbed-Shale	40'	730'		Recovered 210'
Shale	730'	2780'		Gas, 30' slightly oil, gas cut mud
Shale-Lime	2780'	3538'		
Lime	3538'	3690'	Log #1	5243'-9' Dual Induction Laterolog
Shale-Lime	3690'	3820'		
Lime-Shale	3820'	4165'		
Lime	4165'	5245'	Log #2	5242'-2000' Compensated Density - compensated N tronic

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
Spot acid on perforations. Treated w/500 gals. 15%				4741' - 4745'	
MCA. Spot acid on Swope perforations. Treated with 1000 gals. 15% NE Acid. Treated w/7500 gals. CRA				4741' - 4745'	
Date of first production 4-13-82				Producing method (flowing, pumping, gas lift, etc.) Pumping (Temporarily Abandoned)	
Estimated Production -I.P.				Gravity	
Oil	0 bbls.	Gas	68 MCF	Water	100 % 105 bbls.
Disposition of gas (vented, used on lease or sold)				Perforations 4741' - 4745'	
				Gas-oil ratio CFPB	

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Conductor	26"	16"	75#	40'	Redi-Mix	60	2% CaCl
Surface	12 1/4"	8 5/8"	24#	719'	Howcolite	150	3% CaCl-2
Production	7 7/8"	5 1/2"	14#	4839'	50/50 Poz	200	10% NaCl + .75% CFR-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			2		4741' - 4745'
Size 2"	Setting depth 4780'	Packer set at			