

Kans. Geo. Survey request
samples on this well.

15-033-20114
7-34-20W

KANSAS DRILLERS LOG

S. 7 T. 34 R. 20 ^E/_W
Loc. C SW 1320' FSL & 1320' FWL
County Comanche

API No. 15 — 033 — 20,114-A (OWWO)
County Number

Operator
Texas Oil & Gas Corp.

Address
200 West Douglas, Suite 300 Wichita, Kansas 67202

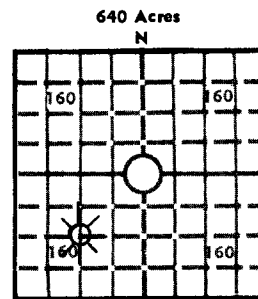
Well No. # 1 Lease Name Schumacher (OWWO)

Footage Location
1320 feet from (N) (S) line 1320 feet from (E) (W) line

Principal Contractor Xplor Drlg. Co. Geologist N/A

Spud Date 11-16-77 Total Depth 5480' P.B.T.D. 5460'

Date Completed 5-16-78 Oil Purchaser N/A



Locate well correctly
Elev.: Gr. 1798'
DF 1804' KB 1807'

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"		614'			
Production		4 1/2"	10.5#	5476'	50/50 Pozmix	125	18% NaCl

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A	N/A	N/A			
TUBING RECORD			2	Deep Penet.	5410-18'
Size	Setting depth	Packer set at	4	"	5373-78'
N/A	N/A	5400'			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
12,750 gal. acid; 34,000 gal. gelled wtr & 90 bbl. wtr;	
24,000# + 1 sx sand	5410-18' & 5373-78'

INITIAL PRODUCTION

Date of first production <u>Shut-in</u>	Producing method (flowing, pumping, gas lift, etc.) <u>Flowing</u>
RATE OF PRODUCTION PER 24 HOURS	Oil <u>N/A</u> bbls. Gas <u>300</u> MCF Water <u>16</u> bbls. Gas-oil ratio <u>N/A</u> CFPB
Disposition of gas (vented, used on lease or sold) <u>Shut-in</u>	Producing interval(s) <u>5373-78' & 5410-18' (Mrw/Miss)</u>

Operator

Texas Oil & Gas Corp.

DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

Well No.

Lease Name

Schumacher (OWWO)

Gas Well

S 7 T 34S R 20 E W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Morrow Fm	5321	-3514		
Morrow Sd	5372	-3565		
Mississippi	5378	-3571		
TD	5480	-3673		
PBTD	5460	-3653		

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

Harold A. Brown

HAROLD A. BROWN
District Geologist

Signature

Title

June 2, 1978

Date