

KANSAS

11-34-20 W
 State Geological Survey
 Loc. SE NW
 Wichita, Kansas

WELL COMPLETION REPORT AND DRILLER'S LOG

API No. 15 — 033 — 20,353
 County Number

Operator

K. R. M. Petroleum Corp.

Address

820 Guaranty Bank Bldg. Denver, Colo 80202

Well No.

#1

Lease Name

Beyler

Footage Location

1980 feet from (N) (S) line

1980 feet from (E) (W) line

Principal Contractor

Xplor Drilling, Rig #1

Geologist

Louis S. Bird

Spud Date

7/3/80

Date Completed

12/5/80

Total Depth

5270'

P.B.T.D.

4854'

Directional Deviation

0

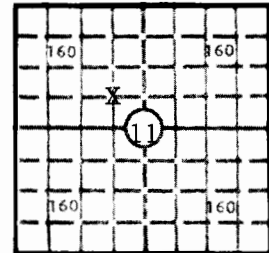
Oil and/or Gas Purchaser

Koch Oil Company

County Comanche

640 Acres

N



Locate well correctly

Elev.: Gr. 1778'

DF KB 1786'

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12 1/4"	8-5/8"	28#	802'	common lt. wt.	450 100	3% CC 2% gel
production	7-7/8"	5 1/2"	14#	4854'	50/50 pozmix	200	18% salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2 JSPF	w/csg. gun	4756'-62'
TUBING RECORD					
Size	Setting depth	Packer set at			
2-3/8"	4700'				

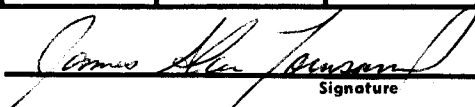
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidized w/500 gals. 15% HCL NE acid.	4756'-62'
Acidized w/5000 gals. Halliburton Mod 202 acid.	4756'-62'
Acidized w/5000 gals. 28% HCL NE acid.	4756'-62'

INITIAL PRODUCTION

Date of first production		Producing method (flowing, pumping, gas lift, etc.)			
11/1/80		pumping			
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	
	4 bbls.	TSTM MCF	10 bbls.	-- CFPB	
Disposition of gas (vented, used on lease or sold)			Producing interval (s)		
Vented			4756'-62'		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator K.R.M. PETROLEUM CORPORATION		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: OIL WELL																																			
Well No. 1	Lease Name Beyler																																				
S <u>11</u> T <u>34</u> R <u>20</u> ^E _W																																					
WELL LOG		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.																																			
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.																																					
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM																																			
DST #1: 4717'-69' (Kansas City) IHP=2287 30" IFP=75-59 60" ISIP=295 60" FFP=83-71 123" FSIP=426 FHP=2281 BHT=128⁰ Rec. 640' GIP 75" Mud w/oil spots, 5' SOCM. DST #2: 4982'-5023' (Marmaton) IHP=2464 30" IFP=98-187 60" ISIP=1905 60" FFP=256-341 135" FSIP=1887 FHP=2396 BHT=138⁰ Rec. 180' GIP, 30' GOCM, 120' GMW, 480' GSW. DST #3: 5137'-5200' (Mississippi) IHP=2434 55" IFP=50-46 117" ISIP=583 No final pressures reported. FHP=2416 BHT=135⁰ Rec. 52' DM, 8' MW, 550' GIP Ran Dresser Atlas Densilog Neutron, Dual Induction Focused Log, and GO Wire- line Cement Bond with Nuclear Log. Cored from 4754'-4769'.			<table border="0" style="width: 100%;"> <tr> <td style="width: 60%;">Council Grove</td> <td style="width: 40%;">2648 (- 862)</td> </tr> <tr> <td>Cottonwood</td> <td>2825 (-1039)</td> </tr> <tr> <td>Wabaunsee</td> <td>3193 (-1407)</td> </tr> <tr> <td>Heebner Shale</td> <td>4146 (-2360)</td> </tr> <tr> <td>Toronto LS.</td> <td>4154 (-2368)</td> </tr> <tr> <td>Douglas</td> <td>4222 (-2436)</td> </tr> <tr> <td>LKC</td> <td>4336 (-2550)</td> </tr> <tr> <td>Stark Shale</td> <td>4737 (-2951)</td> </tr> <tr> <td>Swope LS.</td> <td>4756 (-2970)</td> </tr> <tr> <td>Hush. Shale</td> <td>4788 (-3002)</td> </tr> <tr> <td>Hertha LS.</td> <td>4804 (-3018)</td> </tr> <tr> <td>BKC</td> <td>4844 (-3058)</td> </tr> <tr> <td>Marmaton</td> <td>4884 (-3098)</td> </tr> <tr> <td>Ft. Scott LS.</td> <td>5016 (-3230)</td> </tr> <tr> <td>Cherokee</td> <td>5028 (-3242)</td> </tr> <tr> <td>Mississippi</td> <td>5134 (-3348)</td> </tr> <tr> <td>TD</td> <td>5269 (-3483)</td> </tr> </table>	Council Grove	2648 (- 862)	Cottonwood	2825 (-1039)	Wabaunsee	3193 (-1407)	Heebner Shale	4146 (-2360)	Toronto LS.	4154 (-2368)	Douglas	4222 (-2436)	LKC	4336 (-2550)	Stark Shale	4737 (-2951)	Swope LS.	4756 (-2970)	Hush. Shale	4788 (-3002)	Hertha LS.	4804 (-3018)	BKC	4844 (-3058)	Marmaton	4884 (-3098)	Ft. Scott LS.	5016 (-3230)	Cherokee	5028 (-3242)	Mississippi	5134 (-3348)	TD	5269 (-3483)
Council Grove	2648 (- 862)																																				
Cottonwood	2825 (-1039)																																				
Wabaunsee	3193 (-1407)																																				
Heebner Shale	4146 (-2360)																																				
Toronto LS.	4154 (-2368)																																				
Douglas	4222 (-2436)																																				
LKC	4336 (-2550)																																				
Stark Shale	4737 (-2951)																																				
Swope LS.	4756 (-2970)																																				
Hush. Shale	4788 (-3002)																																				
Hertha LS.	4804 (-3018)																																				
BKC	4844 (-3058)																																				
Marmaton	4884 (-3098)																																				
Ft. Scott LS.	5016 (-3230)																																				
Cherokee	5028 (-3242)																																				
Mississippi	5134 (-3348)																																				
TD	5269 (-3483)																																				
USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.																																					
Date Received	 Signature James Alan Townsend, Manager of Operations Title 12/8/80 Date																																				

24-5000