



11-34-2000

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5278 EXPIRATION DATE 6/30/83

OPERATOR InterNorth, Inc. API NO. 15-033-20553

ADDRESS P. O. Box 35288 COUNTY Comanche

Tulsa, Oklahoma 74135 FIELD Lemon Ranch

\*\* CONTACT PERSON Chet Jameson PROD. FORMATION Swope  
PHONE 918/496-7500

PURCHASER UPG, Inc. LEASE Petro 11

ADDRESS P. O. Box 66 WELL NO. 4

Liberal, KS. 67901 WELL LOCATION NE SE

DRILLING Zen Drilling Corporation 660 Ft. from East Line and

CONTRACTOR 505 Fourth Financial Center 1980 Ft. from South Line of

ADDRESS Wichita, KS. 67202 the SE (Qtr.) SEC 11 TWP 34 RGE 20W

PLUGGING \_\_\_\_\_ WELL PLAT \_\_\_\_\_ (Office Use Only)

CONTRACTOR \_\_\_\_\_

ADDRESS State Geological Survey KCC \_\_\_\_\_  
WICHITA, BRANCH KGS

TOTAL DEPTH 4900 PBDT 4825 SWD/REP

SPUD DATE 4/9/82 DATE COMPLETED 7/23/82 PLG.

ELEV: GR 1775 DF 1783 KB 1786

DRILLED WITH (~~AWO~~) (ROTARY) (~~AK~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE NA

Amount of surface pipe set and cemented 624 DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Chet H. Jameson, Jr., being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*Chet H. Jameson, Jr.*

SIDE TWO

OPERATOR InterNorth, Inc.

LEASE Petro 11 #4

ACO-1 WELL HISTORY  
SEC. 11 TWP. 34 RGE. 20W

FILL IN WELL LOG AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Swope Limestone Light Grey Packstone - Grainstone Rich in Bioclastic Debris  No Cores No Dsts		4375	4777	Council Grove	2687
				Admire	3075
				Wabaunsee	3185
				Base of Heebner	4145
				Douglas	4171
				Lansing	4330
Logs: Gearhart Compensated Density/Neutr Dual Induction Laterolog					

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used				Depth interval treated	
600 gl 15% HCL				4748-52	
6000 gl 28% + 1500 gl 7 1/2% HCL w/CO <sub>2</sub>				4748-52	
Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity	
5/11/82		Flowing		44°	
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	CFPS
	192	1300	20 %	7000	
Disposition of gas (vented, used on lease or sold)			Perforations		
Will be sold - Well SI WO Production Equipment			4748-52		

**Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	28	524	HLC Common	200 275	3% CaCl 3% CaCl
Production	7 7/8	4 1/2	9.5	4885	50/50 poz	200	10% NaCl

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
None					
<b>TUBING RECORD</b>			2	Jets	4748-52
Size	Setting depth	Pecker set at			
2 3/8	4768	NONE			