

TYPE

TYPE ONE

Compt.

13-34-20W

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C ☒ Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6420 EXPIRATION DATE June 30 annually

OPERATOR K.R.M. PETROLEUM CORPORATION API NO. 15-033-20,517

ADDRESS 1900 Grant Street, Suite 300 COUNTY Comanche

Denver, Colorado 80203 FIELD Lemon Ranch Field

** CONTACT PERSON James Alan Townsend PROD. FORMATION NA
PHONE 303/830-6601

PURCHASER NA LEASE Lemon

ADDRESS _____ WELL NO. 15

WELL LOCATION NE SW

RILLING ALDEBARAN DRILLING COMPANY 1980 Ft. from west Line and

CONTRACTOR P.O. Box 18611 1980 Ft. from south Line of (E)
ADDRESS Wichita, Kansas 67207 the SW (Qtr.) SEC 13 TWP 34S RGE 20 (W).

PLUGGING _____ WELL PLAT _____ (Office
CONTRACTOR _____ Use Only)
ADDRESS _____ KCC ☒
KGS ☒
SWD/REP _____
PLG. _____

TOTAL DEPTH 4865' PBTD 3700'

SPUD DATE 12/11/81 DATE COMPLETED 3/18/83

ELEV: GR 1760' DF _____ KB 1769'

DRILLED WITH (CABLE) - (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING
USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 744' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal,
Injection Temporarily Abandoned, OWWO, Other Water Supply.
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used

Depth interval treated

Date of first production

Producing method (flowing, pumping, gas lift, etc.)

Gravity

Estimated
Production - l.p.

Oil

Gas

bbls.

MCF

Water

%

Gas-oil ratio

bbls.

CFPD

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 15

Important data: porosity, contents thereof; cored intervals, and all drill-stem tests, including depth, interval, time tool open, flowing and shut-in pressures, and recoveries

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
☒ Check if no Drill Stem Tests Run. Ran Dresser Atlas Dual Induction Focused Log, Compensated Densilog Compensated Neutron Gamma Ray Log and Prolog.			Heebner Shale 4174 (-2405) Douglas Group 4200 (-2431) Lansing 4364 (-2595) Iola LS 4616 (-2847) Stark Shale 4768 (-2999) Swope LS 4790 (-3021) Hushpuckney Sh 4823 (-3054) TD 4853 (-3084)	

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12 $\frac{1}{4}$ "	8-5/8"	24#	744'	1t wt. common	150 300	3% CC & $\frac{1}{4}$ # flocele
production	7-7/8"	5 $\frac{1}{2}$ "	14#	3750'	50-50 Poz	150	18% salt, .75% CFR-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			4	bullets	3570'-3690'
Size	Setting depth	Packer set at			
2-3/8"	3473'				