

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dr, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).
KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR K.R.M. PETROLEUM CORPORATION Lic#6420

API NO. 15-033-20,530

ADDRESS 820 Guaranty Bank Bldg., 817 17th St.
Denver, Colorado 80202

COUNTY Comanche

FIELD _____

**CONTACT PERSON James Alan Townsend

PROD. FORMATION _____

PHONE 303/573-6555

LEASE Woolfolk

PURCHASER _____

WELL NO. 1-27

ADDRESS _____

WELL LOCATION NW NE

DRILLING Aldebaran Drilling Company

CONTRACTOR _____

ADDRESS P.O. Box 18611

1980 Ft. from east Line and

660 Ft. from north Line of

the SEC.27 TWP.34S RGE.20W

Wichita, Kansas 67207

WELL PLAT

PLUGGING Halliburton

CONTRACTOR _____

ADDRESS Pratt, Kansas 67124

		X	
		27	

KCC
KGS ☒
(Office
Use)
PLG _____

TOTAL DEPTH 6593' PBTD --

SPUD DATE 1/4/82 DATE COMPLETED 1/26/82 P & A

ELEV: GR 1747' DF _____ KB 1755'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 15 jts. DV Tool Used? No

A F F I D A V I T

STATE OF Colorado, COUNTY OF Denver SS, I, _____

James Alan Townsend OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Manager of Operations (FOR)(OF) K.R.M. Petroleum Corporation

OPERATOR OF THE Woolfolk LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1-27 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 26th DAY OF January, 1982, AND THAT

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.

TOP

BOTTOM

NAME

DEPTH

DST #1: (5132'-5256') Mississippi

IHP=2661

11" IFP=296-241

63" ISIP=1893

No final pressures

FHP=2535

BHT=121°

Strong blow throughout test. GTS in 4" spraying oil @ 10. Rec. 500' heavy GCM.

DST #2: (5181'-5261') Mississippi

IHP=2609

26" IFP=167-109

62" ISIP=1610

30" FFP=141-70

62" FSIP=1244

FHP=2493

BHT=121°

Strong blow throughout, GTS in 4", rec 110' GCM. Gauged 336 MCFPD.

DST #3: (6084'-6189') Viola

IHP=3017 FHP=2340

35" IFP=624-1238, 60" ISIP=2349

60" FFP=1307-1931, 126" FSIP=2340

Rec. 3200' GCMW,

DST #4: (6195'-6270') Lower Viola

IHP=3069, FHP=2403

30" IFP=541-719, 60" ISIP=2368

60" FFP=803-1232, 120" FSIP=2403

Rec. 2000' water.

Heebner Shale 4174 (-2419)

Lansing 4369 (-2614)

Stark Shale 4791 (-3036)

Swope Ls. 4818 (-3063)

Hush Shale 4844 (-3089)

BKC 4899 (-3144)

Marmaton 4930 (-3175)

Ft. Scott 5070 (-3315)

Cherokee 5084 (-3329)

Mississippi 5202 (-3447)

Kinderhook 6190 (-4435)

Viola 6214 (-4461)

Simpson 6356 (-4601)

Arbuckle 6536 (-4781)

TD 6590 (-4835)

DST #5: (6332'-6360') Viola

IHP=3117, FHP=2503

25" IFP=64-1487, 60" ISIP=2345

60" FFP=1911-2485

129" FSIP=2503

Rec. 6000' GCM & 4500' SW

DST #6: (5764'-5822') Miss

IHP=2886, FHP=2886

30" IFP=plugged-421

60" ISIP=2345, 60" FFP=440-

120" FSIP=2345

Rec. 170' SGCM & 600' SGCWM

Date of first production

P & A 1/26/82

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12½"	8-5/8"	24#	631'	common lt. wt.	400 150	3% CC & ½# floce. 3% CC & ½# floce.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at