

KANSAS DRILLERS LOG

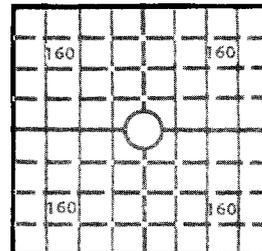
API No. 15 — 033 — 20261
 County Number

S. 32 T.34 R. 20W ^E/_W

Loc. C NE

County Comanche

640 Acres
N



Locate well correctly

Elev.: Gr. 1730

DF 1733 KB 1735

Operator
DONALD C. SLAWSON

Address
200 Douglas Building Wichita, Kansas 67202

Well No. 1 Lease Name Cimarron 'A' Unit

Footage Location
1320 feet from (N) line 1320 feet from (E) line

Principal Contractor Slawson Drlg Co., Inc. Geologist George Mueller

Spud Date September 2, 1978 Total Depth 5560' P.B.T.D. 5519'

Date Completed September 15, 1978 Oil Purchaser

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
* Surface	12 1/4"	8 5/8"	24#	715'	60/40 poz	200 sx	2% gel, 3% cc
Production	7 7/8"	4 1/2"	10.5#	5559'	NEAT 50/50 poz	25 sx 125 sx	18% salt, 75% CFR-2 10# sugar
* Conductor pipe: Set 16" @ 60' w/ 275 sx Common, 2% CaCl.							

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	1-11/16 L-2	5421-24
TUBING RECORD			strip jets		
Size	Setting depth	Packer set at			
2 3/8	5250	5250			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
None	

INITIAL PRODUCTION

Date of first production test 10/4/78 Producing method (flowing, pumping, gas lift, etc.) flowing

RATE OF PRODUCTION PER 24 HOURS	Oil TSTM bbls.	Gas 3673 MCF	Water None bbls.	Gas-oil ratio -- CFPB
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Disposition of gas (vented, used on lease or sold) Will be sold to N.Natural when line is complete. Producing interval(s) 5421-24

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 6044.

erator

DONALD C. SLAWSON

DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

Well No. 1	Lease Name Cimarron 'A' Unit	Gas
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S 32 T 34 R 20 W E W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

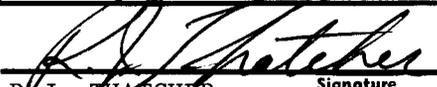
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
			<u>LOG TOPS</u>	
0 - 60 Surface hole				
60 - 170 Sand and Shale				
170 - 281 Shale and Shells			HEEB 4274	(-2539)
281 - 545 Sand and Shale			LANS 4471	(-2736)
545 - 2000 Shale and Shells			B/KC 5046	(-3311)
2000 - 3600 Lime and Shale			MARM 5074	(-3339)
3600 - 3810 Lime			CHER 5234	(-3499)
3810 - 4595 Lime and Shale			MOR SH 5362	(-3627)
4595 - 5415 Lime			MISS 5519	(-3784)
5415 - 5430 Lime, Shale & Sand			LTD 5559	(-3824)
5430 - 5440 Sand				
5440 - 5530 Sand, Lime & Shale				
5530 - 5560 Lime				
5560 RTD				

DST #1 5356-5430 (MOR SD)
 30-105-45-60, VSB, GTS/30 sec.
 1st op: 5"/6,000 MCFGPD - Exceeded limits of Orifice tester, Shut-in for Pitot tube, spray of mud.
 2nd op: 5"/5210 MCFGPD, 10" to 15"/6640 MCFGPD.
 Rec. 90' FL - 70'dstl, 20' wtr, spray of mud.
 IFP 925-965, ISIP 2055, FFP 805-925, FSIP 2045.

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received


 R.J. THATCHER Signature
 Engineer Title
 November 13, 1978 Date

