

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

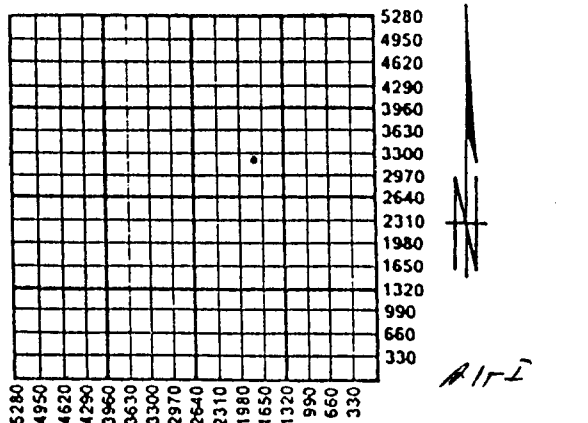
API NO. 15- 033-20,815
County Comanche
SE SW NE Sec. 34 Twp. 34S Rge. 20 East West
3080' Ft. North from Southeast Corner of Section
1675 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

Lease Name KUHNS Well # 2
Field Name BOX RANCH

Producing Formation VIOLA

Elevation: Ground 1709 KB 1721

Total Depth 6500 PBDT _____



Amount of Surface Pipe Set and Cemented at 667 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Operator: License # 4145

Name: ROBERTS & MURPHY, INC.

Address 1500 N. Market

P.O. Box 7125

City/State/Zip Shreveport, LA 71137

Purchaser: Enron Gas Mkt/ Koch

Operator Contact Person: Brad Cummings

Phone (318) 221-8601

Contractor: Name: TRIAD DRILLING

License: 7344

Wellsite Geologist: LEE T. JENKINS

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp. Abd

Gas Inj Delayed Comp.

Dry Other (Core, Water Supply, etc.)

If OWO: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Drilling Method:

Mud Rotary Air Rotary Cable

3/2/91 4/11/91 4/25/91

Spud Date Date Reached TD Completion Date

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Lee T. Jenkins

Title Petroleum Geologist Date 5/20/91

Subscribed and sworn to before me this 20 day of May, 19 91.

Notary Public Sharon G. Fischer

Date Commission Expires SHARON G. FISCHER, Notary Public

Caddo Parish, Louisiana
My Commission is for Life

K.C.C. OFFICE USE ONLY		
F	<input checked="" type="checkbox"/>	Letter of Confidentiality Attached
C	<input checked="" type="checkbox"/>	Wireline Log Received
C	<input type="checkbox"/>	Drillers Timelog Received
Distribution		
<input type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep
<input checked="" type="checkbox"/>	KGS	<input type="checkbox"/> Plug
<input type="checkbox"/>		<input checked="" type="checkbox"/> NGPA
<input type="checkbox"/>		<input type="checkbox"/> Other (Specify)

Operator Name ROBERTS & MURPHY Lease Name KUHNS Well # 2
 Sec. 34 Twp. 34S Rge. 20 East West
 County COMANCHE

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

Formation Description		
Name	Top	Bottom
HEBNER	-4150	
TOPLANSING	-4370	
MISS	-5200	
VIOLA	-6150	
SIPMSON	-6350	
ARBUCKLE	-6450	

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	.30"	20"		80	Common	100	-
Surface	12 5/9	8 5/8	24#	670	Common	150	-
Production	7 7/8	4 1/2	14.5#	6218	50/50 Pozmix	200	-

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth	
Shots Per Foot	Specify Footage of Each Interval Perforated		
4SPF	6153-63'	None	

RECEIVED
 STATE CORPORATION COMMISSION
MAY 28 1991
 CONSERVATION DIVISION
 Wichita, Kansas

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8	6164	6075	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First Production 5/15/91 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	10	1000	0		65°

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perforation Dually Completed Commingled Other (Specify) _____

Production Interval _____