

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 4145

Name: Roberts and Murphy, Inc.

Address P. O. Box 7125

1500 N, Market

City/State/Zip Shreveport, LA 71107

Purchaser: Koch/Enron

Operator Contact Person: Brad Cummings

Phone (318) 221-8601

Contractor: Name: Triad Drilling

License: 7345

Wellsite Geologist: Lee T. Jenkins

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  S1OW  Temp. Abd.

Gas  ENHR  SIGW

Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD

Plug Back  PBTB

Commingled  Docket No. \_\_\_\_\_

Dual Completion  Docket No. \_\_\_\_\_

Other (SWD or Inj?)  Docket No. \_\_\_\_\_

2/8/92 2/22/92 2/26/92

Spud Date 2/8/92 Date Reached TD 2/22/92 Completion Date 2/26/92

API NO. 15- 033,20843

County Comanche

SE - SE - SE Sec. 34 Twp. 34S Rge. 20  W

400 Feet from S/N (circle one) Line of Section

450 Feet from  E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE,  SE, NW or SW (circle one)

Lease Name Miller Well # 3-34

Field Name Box Ranch

Producing Formation Viola

Elevation: Ground 1727 KB 1740

Total Depth 6420 PBTB 6420

Amount of Surface Pipe Set and Cemented at 670 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan A 1-1  
(Data must be collected from the Reserve Pit)

Chloride content 3900 ppm Fluid volume 1620 bbls

Dewatering method used Hauled to SW well

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name KBW Oil Company

Lease Name Harmon License No. 5993

NW Quarter Sec. 11 Twp. 33 S Rng. 20  W

County Comanche Docket No. 98329

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Lee T. Jenkins

Title Petroleum Geologist Date 3/17/92

Subscribed and sworn to before me this 17<sup>th</sup> day of March, 1992.

Notary Public Marilyn A. Oberholt

Date Commission Expires with life term

MYRTLE S. ...  
Caddo Parish, Louisiana  
My Commission is for Life

K.C.C. OFFICE USE ONLY		
F	<input checked="" type="checkbox"/>	Letter of Confidentiality Attached
C	<input checked="" type="checkbox"/>	Wireline Log Received
C	<input type="checkbox"/>	Geologist Report Received
Distribution		
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep
<input checked="" type="checkbox"/>	KGS	<input type="checkbox"/> Plug
<input type="checkbox"/>		<input checked="" type="checkbox"/> NGPA
		<input type="checkbox"/> Other (Specify)

Operator Name Roberts and Murphy Lease Name Miller Well # 3-34  
 County Comanche  
 Sec. 34 Twp. 34S Rge. 20  East  West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests g g interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	-4170	-2430
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Lansing	-4365	-2625
List All E.Logs Run:		Miss	-5238	-3498
Oil, Lith Density, Micro, Sonic, Dipmeter		Viola	-6210	-4470
		Simpson	-6392	-4652
		DST #1 6232 - 6272		
		18-90		
		IHP 3030	IFP 1853 - 2415	
		ISIP 2454	FHP 3050	
		GTS 1"		
		Rec 1600' Oil in Pipe		

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	30	20		120	Common		
Surface	12 1/4	8 5/8	24#	670	Common		
Production	7 7/8	4 1/2	10.5#	63	50/50 Pozmix	150	5# Gic 10% salt 3/4% Halad

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used) Depth
4 SPF	6233 - 6247	

<b>TUBING RECORD</b>	Size 2 3/8	Set At 6169	Packer At 6159	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
February 26, 1992				
Estimated Production Per 24 Hours	Oil Bbls. 132	Gas Mcf 100	Water Bbls. 0	Gas-Oil Ratio 42

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

Production Interval: 6233 - 6247