

WATERFLOOD FEASIBILITY STUDY

LEMON RANCH FIELD

SWOPE LIME RESERVOIR

COMANCHE COUNTY, KANSAS

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June 4, 1981

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Re: Waterflood Feasibility Study
Lemon Ranch Field
Swope Lime Reservoir
Comanche Co., Kansas

Dear Alan:

In accord with your request, we have completed a basic reservoir study of the Swope Lime at Lemon Ranch, with primary emphasis on the feasibility of improving oil recovery by water flooding. Our basic conclusion is that Swope reservoir and fluid characteristics are highly favorable to displacement by water injection.

Results of this study are included in the attached report, along with much of the basic support data. The data are organized in seven Appendices which follow the order of discussion in the report, and which are frequently referenced within each section. Economic projections as of June 1, 1981 using escalated prices and costs are included in both the Waterflooding and Primary Performance sections.

We are pleased to work with you in making this study. Please call if we can be of further service.

Very truly yours,

HENDERSON & COMPANY, INC.



H. W. Stack

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CONCLUSIONS

1. The Swope lime reservoir at Lemon Ranch is a continuous porosity development which averages 5 feet in net thickness over a minimum 560-acre area.
2. The reservoir fluid was slightly undersaturated at an original reservoir pressure of 1,825 psig at the average depth of 4,770 feet (3,000 feet subsea).
3. The reservoir produces by liquid expansion and solution gas drive, supplemented by reinjection of approximately 50% of the produced gas. There is no evidence of a mobile water phase.
4. Original oil-in-place ranges from 1.86 million barrels determined volumetrically to 3.44 million barrels from segmented material balance. Based on performance to date, initial oil-in-place is estimated to be approximately 2.5 million barrels.
5. Primary recovery is projected to be 15.87% of initial oil-in-place under straight depletion drive conditions, and 20.7% with reinjection of half the produced gas. Based on 2.5 million barrels initially in place, these are equivalent recoveries of 396,700 barrels and 517,000 barrels, respectively.
6. Cumulative production to June 1, 1981 is approximately 290,000 barrels, with a current production rate of 330 barrels of oil per day, and average gas injection rate of 800 MCF per day.
7. Waterflooding characteristics, as determined by restored state displacement tests on core samples from the Lemon #3 well, are highly favorable.
8. Waterflood recovery is projected to be 36.9% of initial oil-in-place, with an upside potential of 50%. The 36.9% recovery is equivalent to 921,750 barrels, based on 2.5 million barrels in place.

9. Good injection coverage can be attained without additional infill drilling by the selective conversion of current producing wells. Total cost of the project is currently estimated at \$571,000. Fifty percent of this cost is for artificial lift equipment, which will be required within a year regardless of operating mode.
10. Incremental recovery by water injection over that expected by continued depletion without gas injection is projected to be 478,546 barrels, or 382,837 barrels net to the 100% working interest (80% net revenue interest). Based on current prices escalated at 8% annually, this would provide incremental net income of \$16.855 million undiscounted, or \$10.564 million discounted at 15% annually.

RECOMMENDATIONS

1. Begin unitization proceedings immediately.
2. Develop a compatible and sufficient water supply for continuous injection.
3. Convert a well within the configuration suggested in Case 1 and start water injection to evaluate in situ rate and displacement performance (Lemon #9 or Lemon #7).
4. Proceed with full-scale injection unless performance suggests otherwise.

WATERFLOOD PROJECTIONS

A study of Lemon Ranch logs, cores, fluids, and production performance to date indicates favorable conditions for improving oil recovery from the Swope reservoir by waterflooding. These data are discussed in detail in subsequent sections and the Appendices of this report.

The Swope porosity interval appears to be continuous over a minimum 560-acre area, as shown on the isoporosity-thickness map in Exhibit I-1 in Appendix I. Reservoir limits are well defined on the west and south by a loss of porosity development. There could be further extensions to the east and north, but it's not likely these would prove to be very significant. Average net thickness is 5 feet, with average porosity and water saturation values estimated to be 15% each. Absolute permeabilities range up to 300 millidarcies, averaging approximately 43 millidarcies in a horizontal plane, and 26 millidarcies when measured vertically.

The reservoir produces by depletion drive, supplemented by reinjection of part of the solution gas. There is no evidence of water influx, nor of any mobile water within the reservoir.

Restored state water displacement tests run on selected core samples from Lemon #3 indicate excellent recovery characteristics by water displacement. These data are discussed further under Reservoir Characteristics, and in Appendix V.

Effective permeability to water ranged from 37% of absolute in the tighter samples, to 54%, with residual oil saturations ranging from 20.5% to 33% of pore volume. Laboratory recoveries averaged 67% of oil-in-place at 100% conformance and to a 99.9% water cut. Recovery prior to water breakthrough ranged from 25% to 42% of oil-in-place. While these magnitudes of recovery are achievable only under laboratory conditions, they do suggest that conditions are

favorable for efficiently building an oil bank by water displacement, with the upside possibility of recovering 50% of the oil-in-place. A more realistic recovery by waterflooding would be in the range of 35% to 40%.

Volumetric conformance is dependent to a large extent on the mobility ratio, or mobility of displacing phase (water) to displaced phase (oil). Mobility of each phase is further defined as the ratio of effective permeability to viscosity. Lower mobility ratios provide more efficient oil-banking conditions and better recoveries before water breaks through the oil bank. Higher ratios tend to promote more rapid fingering through the oil bank, promoting premature breakthrough to the producing well and poorer overall recoveries. Mobility ratio in the Swope reservoir at Lemon Ranch is considered highly favorable with an average value of 0.346. This is based on relative permeabilities and viscosities of 45% and 0.65 centipoise for water, and 80% and 0.4 centipoise for oil.

A series of waterflood projections were made using the Garrett computer program, considering the reservoir as a single layer because of the relatively thin and uniform porosity development. The Garrett program is essentially a steady-state model in which the reservoir can be described as a series of layers of varying permeabilities, with the areal configuration defined as segments of a recognizable pattern, i.e., line drive, five-spot, nine-spot, etc. As water is injected into the layers, the respective fluid fronts assume different positions as a function of permeability, porosity, and displaceable fluid saturations. Areal sweep versus water cut data is input on the basis of available correlations for a given injection pattern. Copies of these correlations for line drive and nine-spot patterns are included as Exhibits I-8 and I-9. If multiple layers are described, then the individual layer performance projections are composited into a total pattern projection. As is the case with most reservoir models, analysis of the results in a relative sense is often more important than the

absolute rate and recovery numbers. It's therefore necessary to scale the theoretical results to a more realistic projection expected in the field.

With the current 40-acre development spacing, it should not be necessary to drill additional wells to develop the water injection patterns required to achieve good reservoir coverage. The two configurations shown on Exhibits I-2 and I-3 of Appendix I provided little difference in ultimate recovery, and both provide sufficient injection to production capacity balance. Case 1 would require conversion of Lemon #6, #7, and #9 to water injection wells, along with Rhodes #1. Injection into Lemon 11, the currently shut-in high GOR well, is also a possibility. Lemon #7 and #9 are both current gas injection wells. While there is always some concern about possible channelling in a previous gas injector, this effect should be minimized by a rapid redistribution of fluids away from the wellbore as water is injected. The alternative of displacing towards a gas injection well would result in resaturation of a previously displaced volume, and probable loss of otherwise recoverable oil.

The configuration in Case 2 provides completely enclosed patterns and a higher injector to producer ratio than does Case 1. However, the slightly higher theoretical recoveries resulting from a little better areal coverage would probably be offset by displacing oil toward the gas injection wells, as previously discussed.

Case 1, or a variation thereof, is considered to be the more optimum. In view of the good production performance of Lemon #6, it might be advisable to convert Lemon #5 to injection and leave #6 a producer.

While indications from the core studies indicate good water injection characteristics, actual injectivities cannot be accurately predicted without a field test. In lieu of this, the curves shown on Exhibit I-4 of Appendix I

represent theoretical steady-state injectivities as a function of pressure for a series of permeabilities, and provide a basis for plant design and performance predictions.

Response and subsequent performance to water injection as shown on the graph of Exhibit I-5, Appendix I is generally projected on the basis of results of the Garrett model predictions. Water and oil relative permeability data used were based on the Lemon #3 core work, as discussed subsequently under Reservoir Characteristics and in Appendix V.

Total recovery under the schedule projected is 921,747 barrels, equivalent to 36.9% of the 2.5 million barrels estimated to be in place originally. This amounts to 478,546 barrels over that estimated to be recoverable under continued operation without additional gas or water injection.

An economic projection was made on the basis of starting water injection on September 1, 1981, using the production schedule of Exhibit I-5, and the cost schedule tabulated in Exhibit I-6 of Appendix I. Gas currently being injected was assumed to be sold after June 1, 1981 at an average Btu adjusted price of \$3.60 per MCF. The starting oil price was \$38 per barrel. Oil and gas prices were escalated at a yearly rate of 8% until oil reached \$75 per barrel (9 years) with both prices held constant thereafter. Operating costs were also escalated at 8% yearly for 9 years. Windfall profits taxes were calculated at the rate of 30% on oil revenues exceeding base price levels of \$18 per barrel (\$20 per barrel for stripper) limited to 90% of net income. These base price levels were also escalated at 8% annually with phase-out of the tax assumed in 1989.

Results of this projection are summarized below, along with the results of the projection under continuation of the current operation with gas injection discontinued after June 1, 1981.

	<u>Water Injection At 9/1/81</u>	<u>No Water Injection</u>	<u>Difference</u>
Gross Oil Reserves (Bbls)	631,747	153,201	478,546
Net Oil to 100% WI (80% NRI)	505,398	122,561	382,837
Net Gas Sales (MCF)	949,208	349,459	599,749
Net Revenue	\$23,739,810	\$5,679,481	\$18,060,329
Net Operating Costs	\$ 1,902,396	\$ 968,214	\$ 934,182
Net Investment	\$ 571,000	\$ 300,000	\$ 271,000
Net Income (Undiscounted)	\$21,266,418	\$4,411,267	\$16,855,151
Net Income (Discounted @ 15%)	\$14,220,401	\$3,656,226	\$10,564,175

Yearly detail of the waterflood projection is shown in Exhibit I-7 of Appendix I, and the projection without waterflooding in Exhibit III-11 of Appendix III.

OIL-IN-PLACE

Original oil-in-place in the Swope reservoir at Lemon Ranch was calculated both volumetrically and by the material balance approach. Plats, tables, and graphs associated with these determinations are included in Appendix II.

Exhibit II-1 shows the iso-porosity x net thickness map based on the log and core data of Appendix V. Area within the current limits defined on this map is approximately 560 acres. Based on the pore volume mapped, coupled with an estimated average initial water saturation of 15% and initial formation volume factor of 1.49 RB/STB, initial oil-in-place is calculated to be 1.86 million stock tank barrels.

Material balance considerations relate pressure-dependent changes in reservoir fluid characteristics to actual fluid withdrawal volumes and resultant pressure changes in the reservoir to calculate original fluid volumes in place. Since rather large changes in certain characteristics can occur with small changes in pressure, it should be recognized that results from material balance calculations are sensitive to the actual production and average reservoir pressure measurements and can therefore be subject to considerable error. Appendix II

shows the basic data and results of the Lemon Ranch material balance approach. Fluid properties shown in Exhibit II-2 are based on the Lemon #3 fluid analysis detailed in Appendix VI.

The Garrett computer program uses the method of Havlena and Odeh in which the apparent oil-in-place is calculated for each survey point for which performance data are given. A dimensionless influx-pressure term is then evaluated for each point, and a least squares straight line fitted to these points. Oil-in-place is then determined as the intercept of the apparent oil-in-place axis.

Net volumes of oil, gas (produced minus injected), and water were estimated for each well through the field-wide bottom hole pressure survey date of July 8, 1980. These production data were then coupled with the July 1980 pressures shown in Exhibit II-3 of Appendix II, and the segmented material balance was run. Results are shown tabulated in Exhibit II-4, with apparent original oil volumes indicated to be associated with each well's drainage area. Total oil in place from this computation is 3.45 million barrels.

An apparent anomaly is noted at one well, Lemon #5, which accounts for 1.292 million barrels, or 37.5% of the total. This is because of the relatively low pressure loss (1,825 psi to 1,659 psi) with the estimated production of 9,800 barrels of oil. Subsequent production tests of the Lemon #5 well suggest that previous allocations to this well may have been too high, and the actual production somewhat lower. This would result in a redistribution of the well volumes shown, and possibly in a lower total volume.

In addition to the more detailed segmented approach, single point material balance calculations were made using the same total field withdrawal schedule, and assuming a series of average reservoir pressures ranging from 1,200 psi to 1,600 psi. These data are plotted in Exhibit II-5, and detailed in Exhibit II-6.

The sensitivity to actual pressure is dramatically indicated on this plot, with oil-in-place numbers ranging from 785,000 barrels to 5.76 million barrels over the 400 psi average pressure range. Nevertheless, this approach does provide a good supplement to the volumetric determination, which in combination, gives a better overall feel for the actual reservoir volume.

Relating the volumetrically determined 1.86 million barrels in place to the above graph in Exhibit II-5 indicates an average July 1980 pressure of 1,430 psi. Reference to the pressure history graph of Exhibit IV-1 in Appendix IV indicates this to be on the low side, although the average should be heavily weighted by the large withdrawals from Lemon #6 and Rhodes #2.

Accounting for the results indicated in the more detailed segmented calculation, coupled with the volumetric determination, original oil-in-place in the Swope at Lemon Ranch is estimated to be 2.5 million barrels.

PRIMARY PERFORMANCE

Since its discovery in December of 1978, the Swope reservoir at Lemon Ranch field has been developed with 14 completed wells, and the limits further defined by four dry holes. Lemon #11 was completed with an extremely high gas-oil ratio, and has remained shut in as an observation well. A development map is shown in Exhibit III-1 of Appendix III.

Approximately 50% of the produced gas has been reinjected into the reservoir since July 1979, in general accord with the schedule shown in Exhibit III-2 of Appendix III. The original gas injectors were Lemon #2X and Lemon #7, with an approximate 20%-80% split between the two wells. Injection was started into Lemon #9 in August 1980 after Lemon #2X would no longer take gas. Injection is under compression at about 1,650 psi.

Production is gauged by lease (Lemon and Rhodes), with allocation to wells based on periodic well tests. These data are tabulated in Exhibit III-3. A plot of total field production and gas injection by month is shown in Exhibit I-5. Similar plots for the Lemon and Rhodes leases are shown in Exhibits III-4 and III-5.

Cumulative production from the Swope reservoir at Lemon Ranch has totalled approximately 290,000 stock tank barrels of oil through May 1981, with a current average rate of 330 barrels per day from ten active producing wells. Total gas reinjected has been approximately 300 million standard cubic feet, with a current average injection rate of 800 MCF per day.

Depletion of the Swope reservoir by solution gas drive was predicted under two conditions using the Tarner method as modified by Tracy, and as programmed by Garrett. The first case assumed no gas injection, and the second was with reinjection of 50% of produced gas. Reservoir fluid properties were as shown in Appendix VI (Lemon #6 fluid analyses), and gas-oil relative permeability data as in Appendix V, Exhibit V-3, page 3 (Lemon #3 restored state analysis).

Results of these predictions are plotted on Exhibit III-7, and projected in Exhibits III-8 and III-9. These results are summarized as follows:

	<u>Projected Recovery</u>	
	<u>% Oil-in-Place</u>	<u>Barrels</u>
Without gas injection	15.87	396,700
With 50% gas reinjection	20.70	517,425

Barrel recoveries shown are based on 2.5 million barrels of oil-in-place, as previously discussed, with depletion to an abandonment pressure of 100 psi.

Economic projections as of June 1, 1981 were made on the basis of (a) continued reinjection of 50% of the produced gas, and (b) termination of gas injection at June 1, 1981, with the gas formerly injected being delivered to a

sales line at a Btu-adjusted price of \$3.60 per MCF. There are no gas sales in the former case. As in the waterflood projection described previously, oil and gas prices were escalated at 8% annually to a limit of \$75 per barrel (from \$38 per barrel over 9 years), and windfall profits taxes calculated at a 30% tax rate. The \$300,000 investment in each case represents artificial lift equipment which will probably be required in 1982 regardless of the mode of operation.

Yearly detail for these projections are included in Exhibits III-10 and III-11, with comparative results summarized as follows:

	Case (a) Continued Gas Injection	Case (b) Gas Injection Terminated 6/1/81	Difference
Gross Oil Reserves (Bbls)	227,000	153,201	73,799
Net Oil to 100% WI (80% NRI)	181,600	122,561	59,039
Net Gas Sales (MCF)	0	349,459	(349,459)
Net Revenue	\$6,504,880	\$5,679,481	\$825,399
Net Operating Costs	\$1,040,500	\$ 968,214	\$ 72,286
Net Investment	\$ 300,000	\$ 300,000	0
Net Income (Undiscounted)	\$5,164,380	\$4,411,267	\$753,113
Net Income (Discounted @ 15%)	\$4,098,355	\$3,656,226	\$442,129

PRESSURE DATA

A graphical representation of the bottom hole pressure history at Lemon Ranch is depicted in IV-1 of Appendix IV. Bottom hole pressures are plotted in the month they were measured, along with cumulative oil produced from the Swope reservoir. Cumulative volumes by well were also estimated from the allocations and noted opposite the well on pressure tests taken after the initial measurement.

Several points are noted from this history:

1. Initial bottom hole pressure in the Swope reservoir was 1,825 psig

at a subsea datum of 3,000 feet, as extrapolated from drill stem test measurements on Lemon #1 in January 1978. This is a gradient of 0.383 per foot of depth.

2. The next series of points through Rhodes #4 in February 1980 show pressures at each of the new locations in the reservoir as initially drill stem tested to average approximately 1,730 psig, or 5.2% less than the original Lemon #1 pressure. The obvious exceptions are noted as Rhodes #1 and Lemon #8, which indicated a high drawdown to approximately 1,500 psig, and Lemon #11 which was at the original level of 1,820 psig. There is some question as to whether some of the lower pressures were fully stabilized. Nevertheless, it does appear that a relatively high degree of pressure loss occurred at Rhodes #1 and Lemon #8 after the withdrawal of approximately 20,000 stock tank barrels from the reservoir.
3. Gas injection was started into Lemon #2X and Lemon #7 in July 1979. The effect of this injection was undoubtedly responsible for some of the higher initial pressure levels noted on wells drilled subsequent to this.
4. A series of bottom hole pressures measured in July 1979 show varying degrees of pressure loss in the wells tested. These ranged from 140 psi in Lemon #11, which has been shut in since completion, to 755 psi at Rhodes #2, which has produced an estimated 22,000 stock tank barrels of oil.
5. The most recent measurements are bottom hole buildup tests run in Rhodes #3 in October 1980, and in Lemon #5 in January 1981. Rhodes #3 recorded 792 psig after 72 hours, and was extrapolated by a Horner

plot to a P^* of 1,118 psig (Exhibits IV-4 and IV-4a of Appendix IV).

Lemon #5 recorded 875 psig after 24 hours, and had a P^* Horner extrapolation to 1,634 psig (Exhibits IV-5 and IV-5a).

Also included in Appendix IV are the following:

- a. Tabulation of initial drill stem test data (Exhibit IV-2).
- b. Tabulation of bottom hole pressures taken in July 1980, and estimated cumulative oil volumes produced through July 1980 (Exhibit IV-3).
- c. Pressure buildup analyses and Horner plots from initial drill stem tests on Lemon #1, Lemon #8, and Rhodes #1 (Exhibits IV-6 and IV-6a, IV-7 and IV-7a, and IV-8 and IV-8a).

RESERVOIR AND FLOW CHARACTERISTICS

The reservoir rock at Lemon Ranch field is the relatively thin Swope limestone development occurring at an average depth of 4,770 feet within the Pennsylvanian Lansing-Kansas City formation. The reservoir, as currently defined by well control, appears to be continuous over at least a 560-acre area, with net thickness ranging up to 8 feet. Average characteristics as defined by logs and cores are as follows:

	<u>Logs</u>	<u>Cores</u>
• Net thickness	5 feet	4.5 feet
• Porosity	15.3%	17.4%
• Water Saturation	14.5%	23.5%
• Permeability (horizontal)	-	42.5 Md.
• Permeability (vertical)	-	25.9 Md.

Log porosity calculations are based on density measurements using a grain density of 2.73 grams/cc, and water saturations based on induction resistivities using a formation water resistivity at 125 degrees Fahrenheit of 0.044 ohm-meters and a cementation factor of 2.0. Log data are summarized in Appendix V, Exhibit V-1, along with copies of the density logs.

Core values are based on standard analyses performed on whole core sections. Some limited vertical fracturing was noted in three of the wells (Lemon #2X, Lemon #11, and Rhodes #3). Core data are summarized in Appendix V, Exhibit V-2, along with copies of each coregraph and standard analysis. Exhibit V-3 of Appendix V shows the general relationship between core porosities and water saturations, with permeabilities shown in parentheses beside each point.

A restored-state core analysis was performed on three selected samples taken from Lemon #3 in order to further evaluate flow and displacement characteristics under both gas and water injection.

After extracting all fluids and salt and measuring porosities and air permeabilities, each core plug was saturated with a 91,000 ppm sodium chloride brine. Residual water saturations were then established by centrifuging the samples, and the voided pore space resaturated with a 20 centipoise mineral oil. This permitted measurements of permeability to oil at residual water saturation. Gas-oil relative permeability and displacement characteristics were determined by injecting humidified nitrogen and measuring incremental volumes of oil and gas produced versus time. Results of these tests are shown on pages 2 through 10 of Core Laboratories, Inc.'s report in Exhibit V-4. These results indicate relatively good displacement efficiencies by gas for the 78 Md. and 63 Md. samples, with poorer efficiency in the 8.7 Md. rock.

Pages 11 through 19 of the Core Laboratories' report detail results of the water displacement tests. These were obtained from the same core samples after gas injection. The samples were resaturated with a 1.02 cp. oil, evacuated of all gas, and then dynamically displaced with the oil in order to measure effective permeabilities to oil at residual water saturations. These oil permeabilities ranged from 54% of absolute in the 8.7 Md. sample with the highest residual water saturation of 37.5%, to 95.2% of absolute in the 63 Md. sample with

with residual water of 16.8% of pore volume. The cores were then displaced with a 1.74 cp., 91,000 ppm salt water so as to yield a displaced to displacing viscosity ratio of approximately 0.6. Displacement by water was continued to a 99.9% water cut, permitting the measurement of relative permeabilities to water and fluid recoveries as a function of time and injected volumes.

These tests indicate excellent displacement efficiencies by water, reducing the oil saturations to residual values of 20.5% in the 8.7 Md. sample, and 32.9% in the 78 Md. sample, while recovering 62.4% of 71.0% of the oil-in-place. These recovery values imply 100% conformance, achievable only under laboratory conditions. This can in no way be duplicated in the field, but does nevertheless indicate favorable conditions for water displacement. The water cut curves on pages 17 through 19 of Core Laboratories' report in Appendix V indicates 34.3% to 42% of the total recoverable oil produced prior to water breakthrough for the 78 Md. and 63 Md. samples, reducing to 25.6% for the 8.7 Md. sample.

RESERVOIR FLUID CHARACTERISTICS

Results of a reservoir fluid analysis made by Core Laboratories, Inc. on a subsurface sample taken from Lemon Ranch #6 on May 29, 1979, are included in Exhibit VI-1 of Appendix VI. These data indicate the oil in the Swope reservoir at Lemon Ranch to be slightly undersaturated initially, with a bubble point pressure of 1,695 psig at 125 degrees Fahrenheit. Initial reservoir pressure at the #6 well was measured at 1,762 psig at a depth of 4,777 feet (3,011 feet subsea). Solution gas at the bubble point was 845 standard cubic feet per barrel, and formation volume factor was 1.49 reservoir barrels per stock tank barrel. Residual oil gravity is 43.2 degrees API. Oil viscosity in the reservoir ranged from 0.389 centipoises initially to 0.666 centipoises at 150 psi.

These data were assumed to represent the average fluid characteristics in the Swope reservoir, and were used in all material balance and performance predictions included in this report. A tabulation of the basic data is shown in Exhibit VI-2 of Appendix VI.

WELL COMPLETIONS

Basic Swope completion data are tabulated and summarized for each well in Appendix VII. Wells are completed with 4-1/2" casing cemented through the Swope Lime, perforated with 2 to 4 jet shots per foot of pay, and tubed with 2-3/8" upset tubing set on a packer above the perforations. The perforations are broken down and treated with 2,000 gallons to 5,000 gallons of acid and potentialized as flowing wells. Seating nipples are installed in all tubing strings to facilitate later pumping installations. Initial flowing potentials ranged from 2 to 216 barrels of oil per day.

APPENDIX VII

EXHIBIT VII-1

Lemon Ranch Field
Swope Completion Intervals
and Initial Potentials

Well	Perforations		Initial Potential		Comments
	Interval	Feet	BOPD	SCFB	
Lemon #1	4754-4762	8	100	1350	Miss. Perfs
Lemon #2X	4755-4760	5	50	1200	Swope Gas Injection. Miss. Perfs
Lemon #3	4768-4778	10	170	640	
Lemon #5	4782-4787	5	150	800	
Lemon #6	4778-4788	10	180	800	
Lemon #7	4788-4794	6	84	-	Swope Gas Injection. Miss. Perfs
Lemon #8	4776-4782	6	115	1000	Miss. Perfs
Lemon #9	4766-4771	5	216	-	Swope Gas Injection.
Lemon #10	4773-4778	5	192	-	
Lemon #11	4757-4764	7	2	46000	
Rhodes #1	4763-4767	4	48	1000	
Rhodes #2	4754-4763	9	100	1000	
Rhodes #3	4770-4778	8	156	1000	
Rhodes #4	4766-4771	5	172	-	

APPENDIX VII

EXHIBIT VII-2

Lemon Ranch Field Wells
Swope Lime Completion Data

Lemon #1 Perfs 4754-62 w/4 JSPF

Acidized w/500 gals - MCA - IPIP - 1250 psi @ 1/2 BPM
BDP = 800 psi @ 1 BPM ISIP - 450 psi 5" SIP - Vac
Kicked well off flowing 40 BO/1 hr.

Acidized w/1500 gals 15% CRA w/20 ball sealers
IPIP - 500 psi @ 1/2 BPM to 1000 psi @ 4 BPM w/balls on perfs
ISIP - 1200 psi
Well kicked off flowing @ 180-200 BOPD
Initial production - 100 BOPD on 10/64" choke w/FTP-390 psi
and GOR-1350 CFB

Lemon #2X 4755-60 w/2 JSPF

Acidized w/2000 gals 15% HCl NE acid w/8 B.S.
BDP - 1350 IPIP - 14.0 ATP - 1350 ATR - 3.75
ISIP - 1400 2" SIP - 375 1-1/2 hr SIP - 200
Swabbed load. No flow.

Acidized 3000 gals 15% HCl NE Acid @ 3 BPM
IPIP - 1000 ATP - 800 ATR - 3 BPM
Flowing 2 BOPH on 10/64
Initial production - 50 BOPD, 10/64 FTP - 250 GOR - 1200

Lemon #3 4768-78 - 2 JSPF

Acidized w/2000 gals 15% HCl NE acid
IPIP - 1900 @ 1 BPM → 800 @ 3 BPM
ISIP - 500 5" SIP 200 15" = Vac
Well kicked off flowing
Initial production - 170 BOPD 10/64 FTP - 300 GOR - 641 (?)

Lemon #5 4782-87 w/2 JSPF

Acidized w/1500 gals 15% HCl NE acid w/15 B.S.
BDP - 2000 IPIP - 1500 @ 1.5 BPM → 1300
ISIP - 1400 20" SITP - 250
Well kicked off flowing - 6 BOPH in heads.

Reperfed 4782-87
Acidized w/1000 gals 15% HCl NE acid
BDP-1900 IPIP-1500 ATP-1300 → 1400 ATR-3
ISIP-1400 25" = vac
Initial production - flowing - 150 BOPD 10/64"
FTP-325 GOR-800

Lemon #6 4778-88 w/4 JSPF

Acidized w/2000 gals 15% HCl NE BDP - 1600 IPIP-1400 ATP-1000
ATR-3 BPM ISIP-200 3" vac.
Well kicked off flowing - Initial production-180 BOPD 10/64 FTP-410
GOR-800

Lemon #7 4788-94 w/2 JSPF

Acidized w/5000 gals 15% HCl NE acid
BDP-1000 ATP-1800 ATR-4.5 ISIP-450 40" vac
Well kicked off flowing - Initial production-84 BOPD 10/64, FTP-620

Lemon #8 4776-82

Acidized w/5000 gals 15% HCL NE BDP-1800 psi ISIP-650
45" SIP-450
Well kicked off flowing - Initial production-115 BO 10/64"
FTP-340 Est. 115 M/D GOR-1000

Lemon #9 4766-71 w/2 SPF

Acidized w/5000 gals 15% HCl NE acid. Press to 1825 w/balls.
ATP-1750 ATR-5 BPM ISIP-450 1 hr SITP-45
Well kicked off flowing
Initial production 9 BOPH - 216 BOPD 10/64" FTP400

Lemon #10 4773-78 w/2 JSPF

Acidized w/5000 gals 15% HCl NE Treated w/4-3/4 BPM ISIP-950
15" vac
Well kicked off flowing
Initial production - 192 BOPD 10/64"
320# FTP. Subsequently tested at 40 BOPD on 10/64" w/350 psi
w/GOR est. @ 875 CFB.

Lemon #11 4757-64 w/2 JSPF

Acidized w/5000 gals 15% HCl NE acid w/12 B.S.
BDP-1900 ATP-1600 @ 5 BPM inc. to 2100 w/balls on perms
ISIP-450 6" vac.
Well kicked off flowing
Initial production - 2 BOPD, 920 MCF/D gas 10/64" FTP-1250

Rhodes #1 4763-67 w/4 JSPF

Acidized - 5000 gals 15% HCl NE acid ATP-1400 ATR-3 BPM
ISIP-500 1 hr-200
Initial production - 2 BOPD - 50 BOPD 8/64 FTP-390 GOR-1000

Rhodes #2 4754-63 w/2 JSPF

Acidized - 2000 gals 15% HCl NE acid ATP-900 ATR-4.5 BPM
ISIP - vac
Initial production - 100 BOPD 10/64 560# GOR 1000

Rhodes #3 4770-78 w/2 JSPF

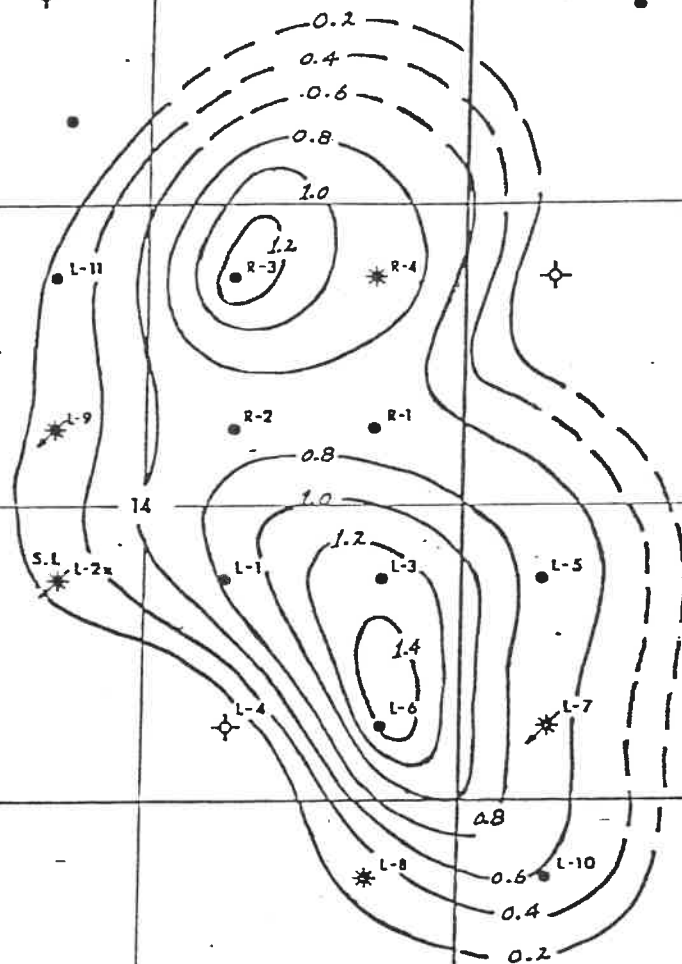
Acidized - 5000 gals 15% HCl NE acid
ATP-1700 ATR 4.5 B/M ISIP-400 6" - vac
Initial production - 156 BOPD GOR-1000 480#

Rhodes #4 4766-71 w/2 JSPF

Acidized - 5000 gals 15% HCl NE acid
ATP-1300 → 1500 (w/balls) ATR-4 BPM
ISIP-300# 5" - vac
Initial production - 172 BOPD 12/64 FTP 400#

R 20 W

T
34
N

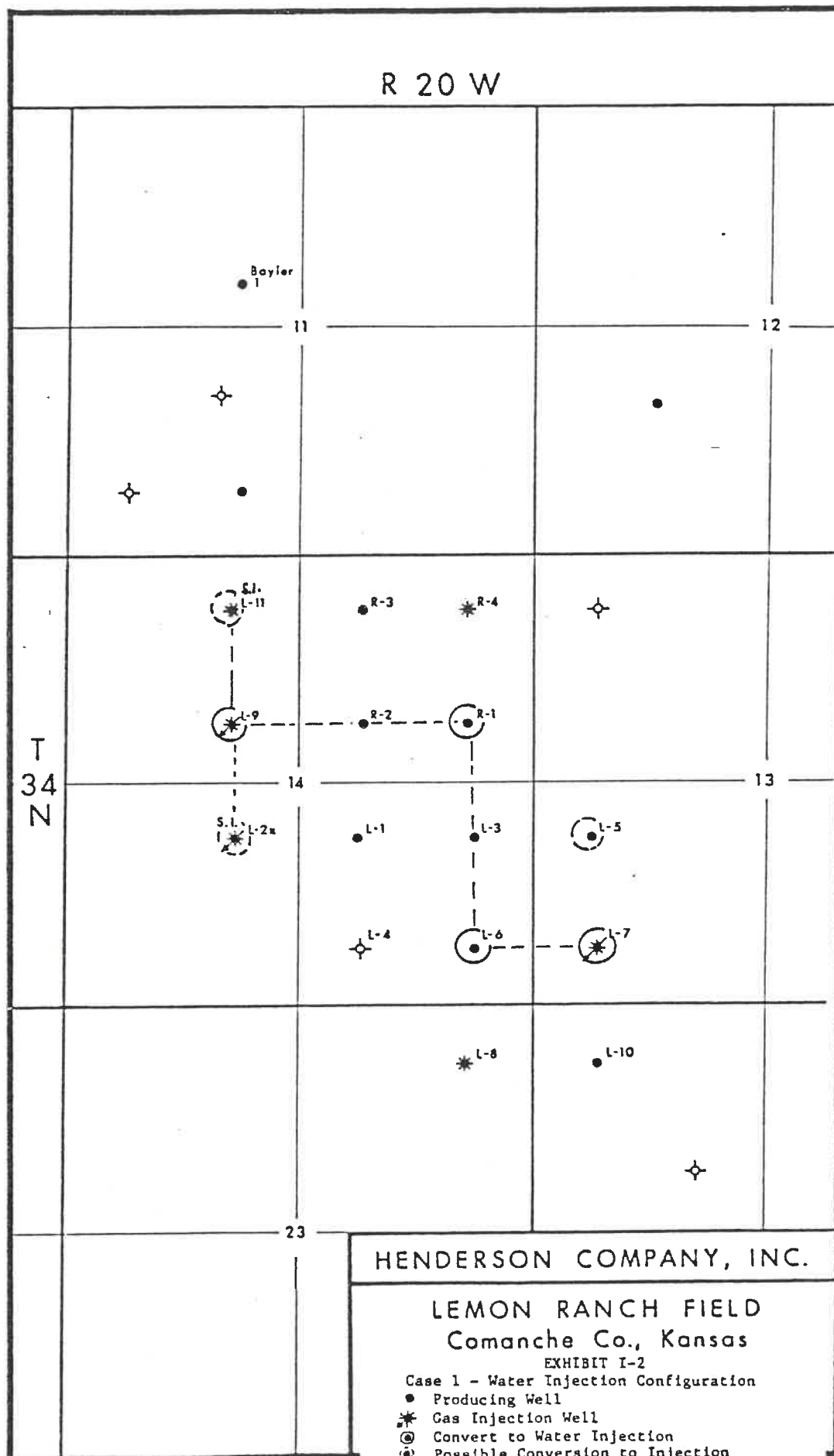


HENDERSON COMPANY, INC.

LEMON RANCH FIELD
Comanche Co., Kansas

EXHIBIT I-1
ISO - Porosity x Thickness Map

Based on Log Data



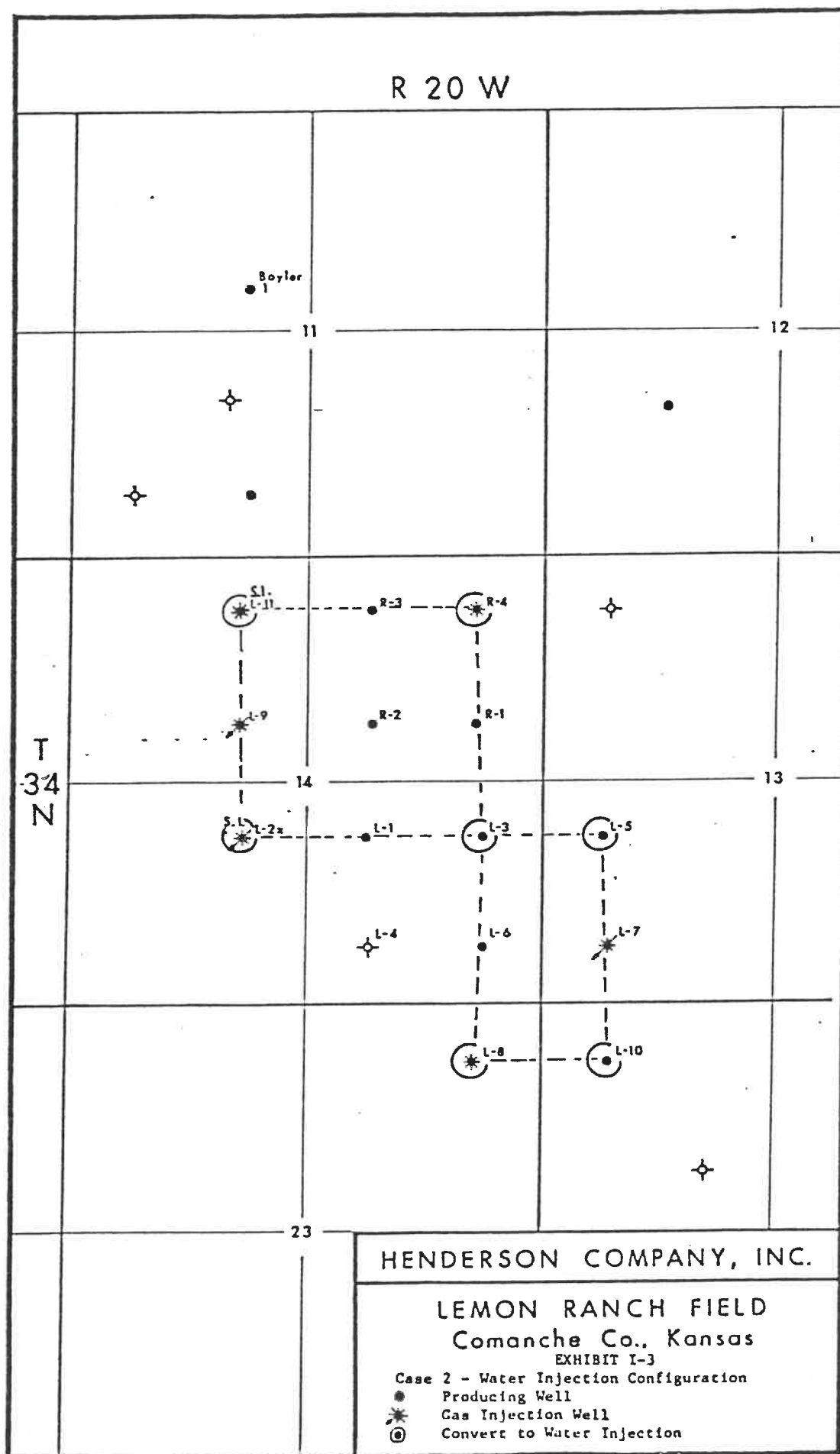


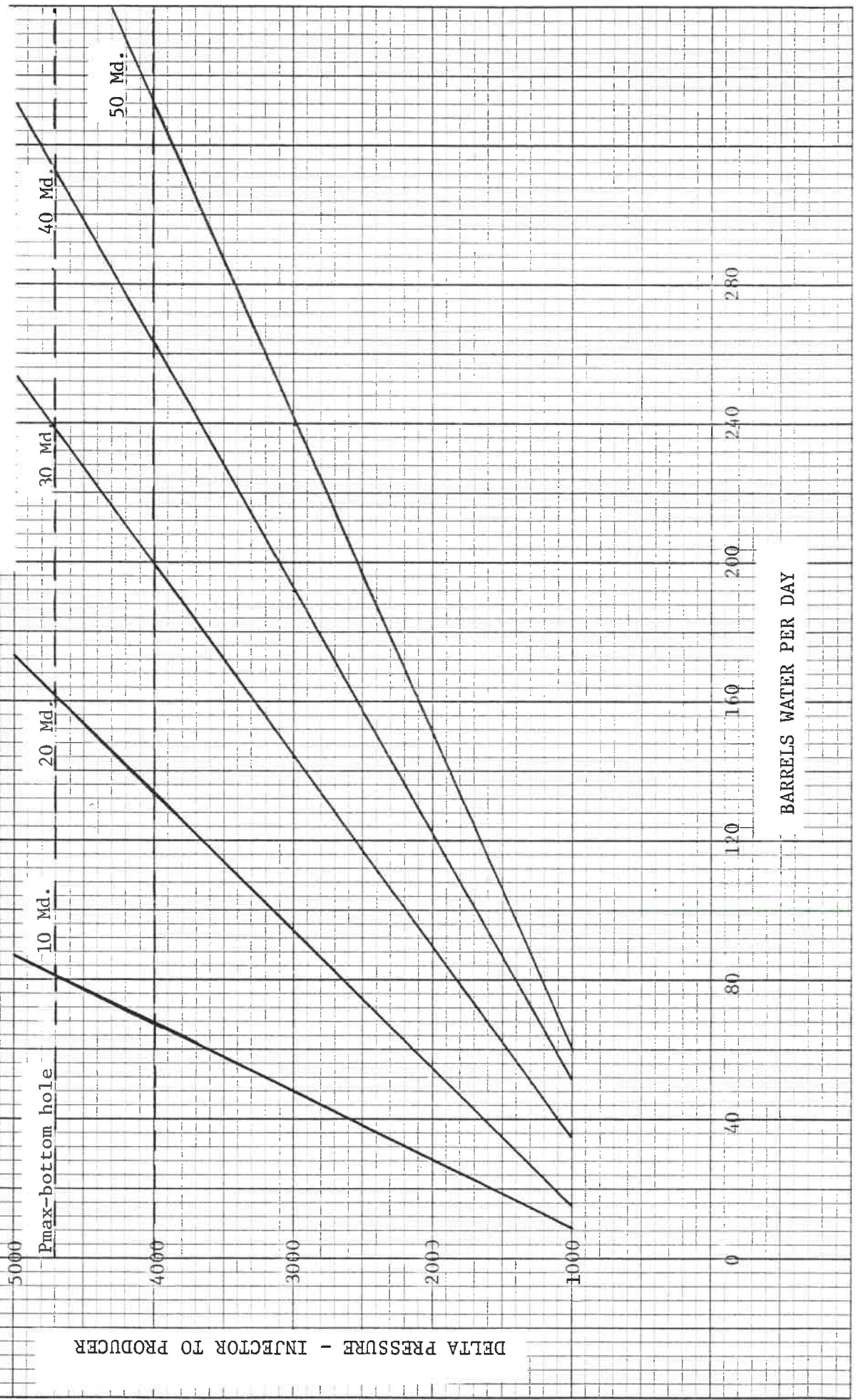
EXHIBIT I-4

Theoretical Water Injectivity After Fillup

$h = 5$ feet, $K_{rw} = 45\%$

Max. Bottomhole Pressure = 4,700 psi (1 psi/foot)

Max. Surface Pressure = 2,640 psi

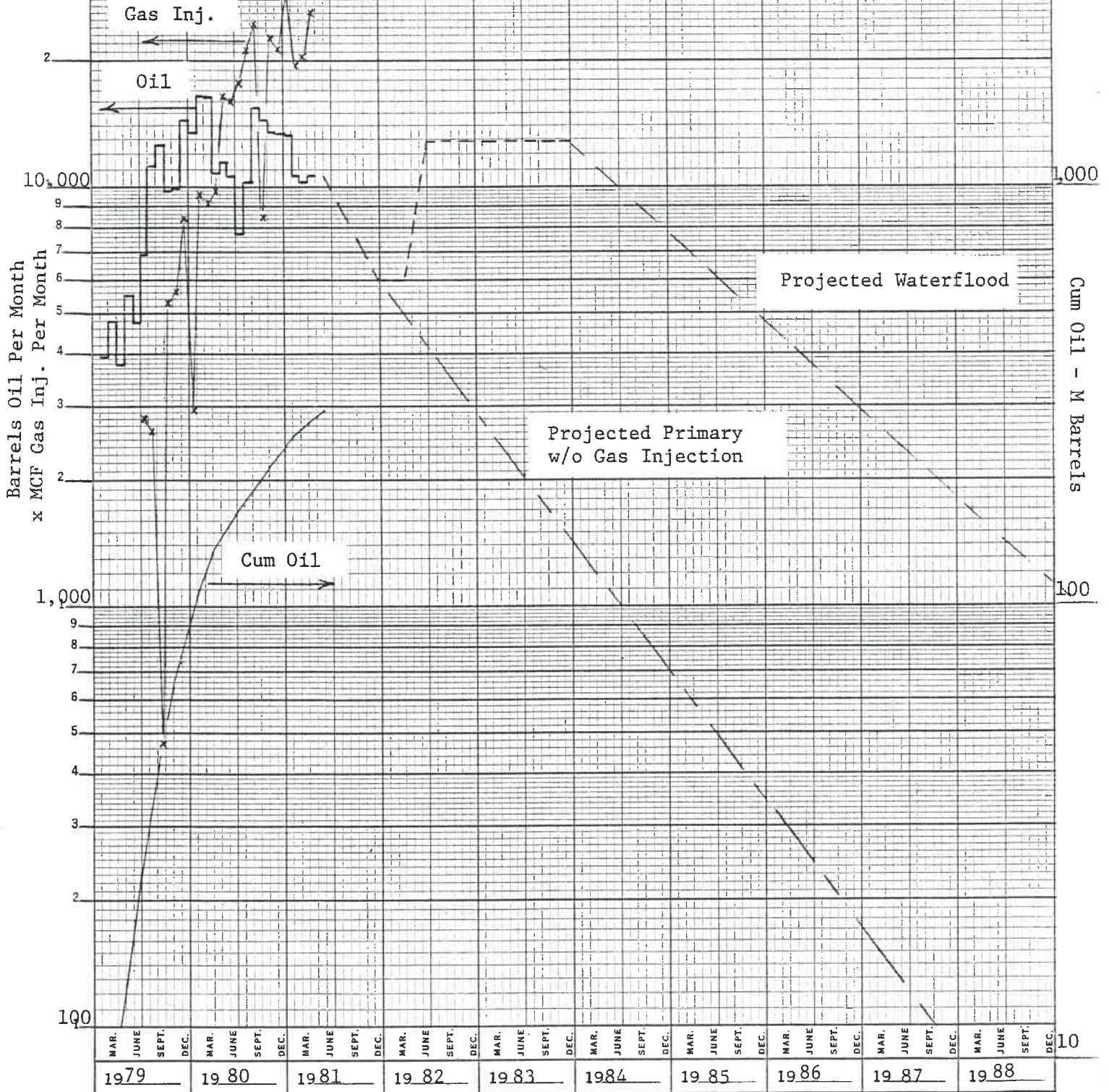


100,000

APPENDIX I

EXHIBIT I-5

Lemon Ranch Field
Actual and Projected
Production Schedule



APPENDIX I

EXHIBIT I-6

Lemon Ranch Waterflood

Summary of Estimated Costs

Injection Plant	\$ 50,000
Changes to Tank Batteries	27,100
Water System:	
A. Water Well	15,000
B. Water Tank Dirt Work, etc.	8,000
Distribution System	50,000
Well Conversions	18,000
Pumping Units (Rods, Pumps, Motors, Units)	<u>327,500</u>
	Subtotal 495,600
Contingencies @ 15%	<u>75,000</u>
	Total <u>\$ 570,000</u>

LEMON RANCH FIELD
SWOPE LIME RESERVOIR
COMANCHE CO. KANSAS

APPENDIX I

EXHIBIT I-7

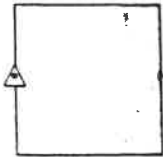
RESERVES AND ECONOMICS
AS OF DATE : 6/ 1/1981

WATERFLOOD PREDICTION
ESCALATED PRICES AND COSTS

-END- MO-YR	GROSS OIL PRODUCTION	GROSS GAS PRODUCTION	OIL TO NET INTEREST	GAS TO NET INTEREST	REVENUE TO INTEREST	NET INVESTMENT	NET OPER EXPENSES	NET INCOME BEFORE FIT	CUMULATIVE NET INCOME	CUM DISC NET INCOME	15.00 PCT
----	---MB---	---MMF---	---MB---	---MMF---	---M\$---	---M\$---	---M\$---	---M\$---	---M\$---	---M\$---	---M\$---
12-81	55.253	97.850	44.202	78.120	1700.703	571.000	84.000	1045.703	1045.703	1008.922	
12-82	123.022	326.550	98.418	261.240	4304.989	0.000	150.720	4154.269	5199.972	4543.851	
12-83	155.125	345.906	124.100	276.725	5644.513	0.000	162.778	5481.735	10681.707	8559.065	
12-84	121.565	201.794	97.252	161.435	4531.514	0.000	175.799	4355.715	15037.422	11305.408	
12-85	73.300	98.841	58.640	79.073	2864.259	0.000	189.864	2674.395	17711.818	12756.936	
12-86	44.423	52.833	35.538	42.266	1845.754	0.000	205.053	1640.701	19352.520	13523.474	
12-87	27.056	29.815	21.845	23.852	1206.506	0.000	221.457	985.049	20337.570	13919.831	
12-88	16.559	17.419	13.247	13.935	805.302	0.000	239.174	566.128	20903.698	14115.618	
12-89	10.183	10.411	8.147	8.329	533.288	0.000	258.308	274.980	21178.678	14197.562	
12-90	5.261	5.291	4.209	4.233	302.982	0.000	215.243	87.739	21266.418	14220.401	
S TOT	631.747	1186.510	505.398	949.208	23739.810	571.000	1902.396	21266.418	21266.418	14220.401	
AFTER	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	21266.418	14220.401	
TOTAL	631.747	1186.510	505.398	949.208	23739.810	571.000	1902.396	21266.418	21266.418	14220.401	
CUM.	290.000	290.000		NET OIL REVENUE	19748.972		5 PCT	18460.590	40 PCT	8227.750	
				NET GAS REVENUE	3990.840		10 PCT	16145.619	50 PCT	6835.927	
ULT.	921.747	1476.510		NET PROD REVENUE	-0.002		15 PCT	14220.401	60 PCT	5768.012	
							20 PCT	12605.897	80 PCT	4270.524	
							30 PCT	10080.016	100 PCT	3300.609	
CUM NET INC/INV(1)	37.244			CUM NET PW/INV(1)	24.904						
GROSS WELLS	10.			LIFE (YEARS)	9.38						
MONTH IN 1ST YEAR	7.			RATE OF RETURN,PCT	100.00						
INITIAL W.I., PCT	100.0000			INITIAL N.I., PCT	80.0000						

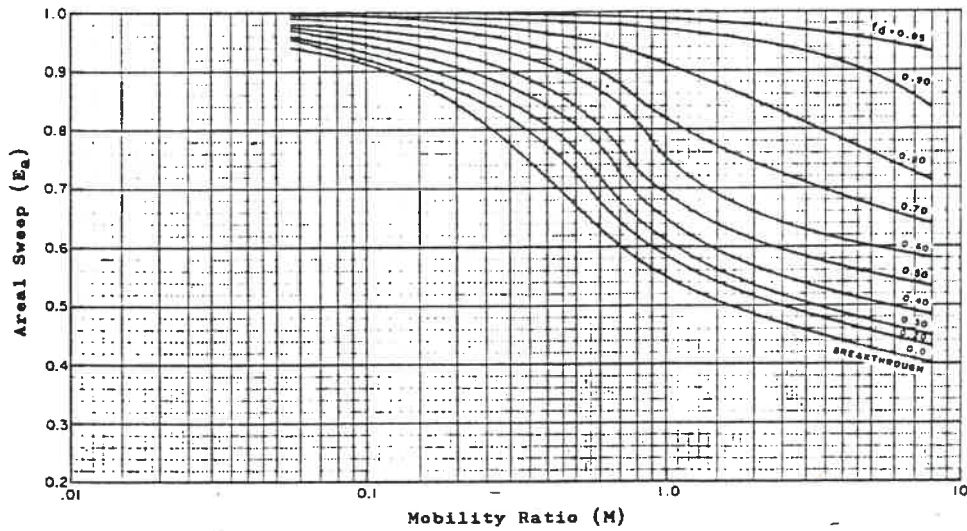
NOLOSS

APPENDIX I
EXHIBIT I-8



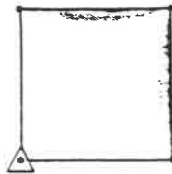
LINE-DRIVE CORRELATION
FOR DIRECT-LINE
SQUARE PATTERN

(after Dyes, Caudle and Erickson⁵)



APPENDIX I

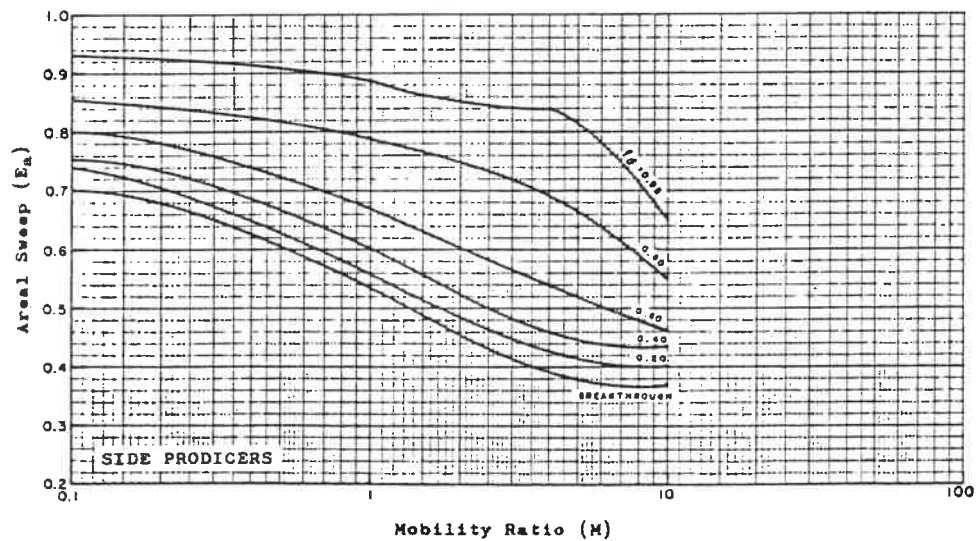
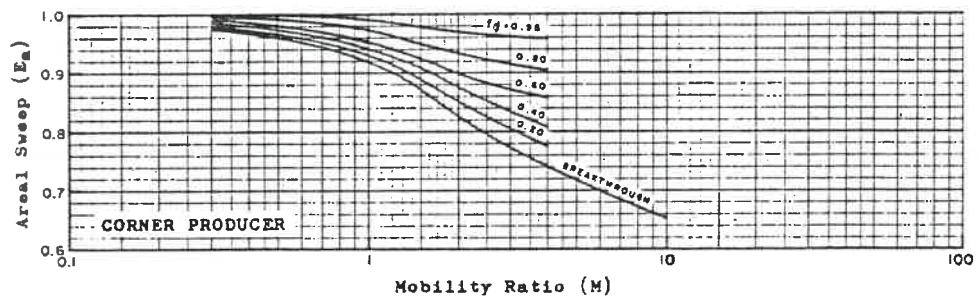
EXHIBIT I-9

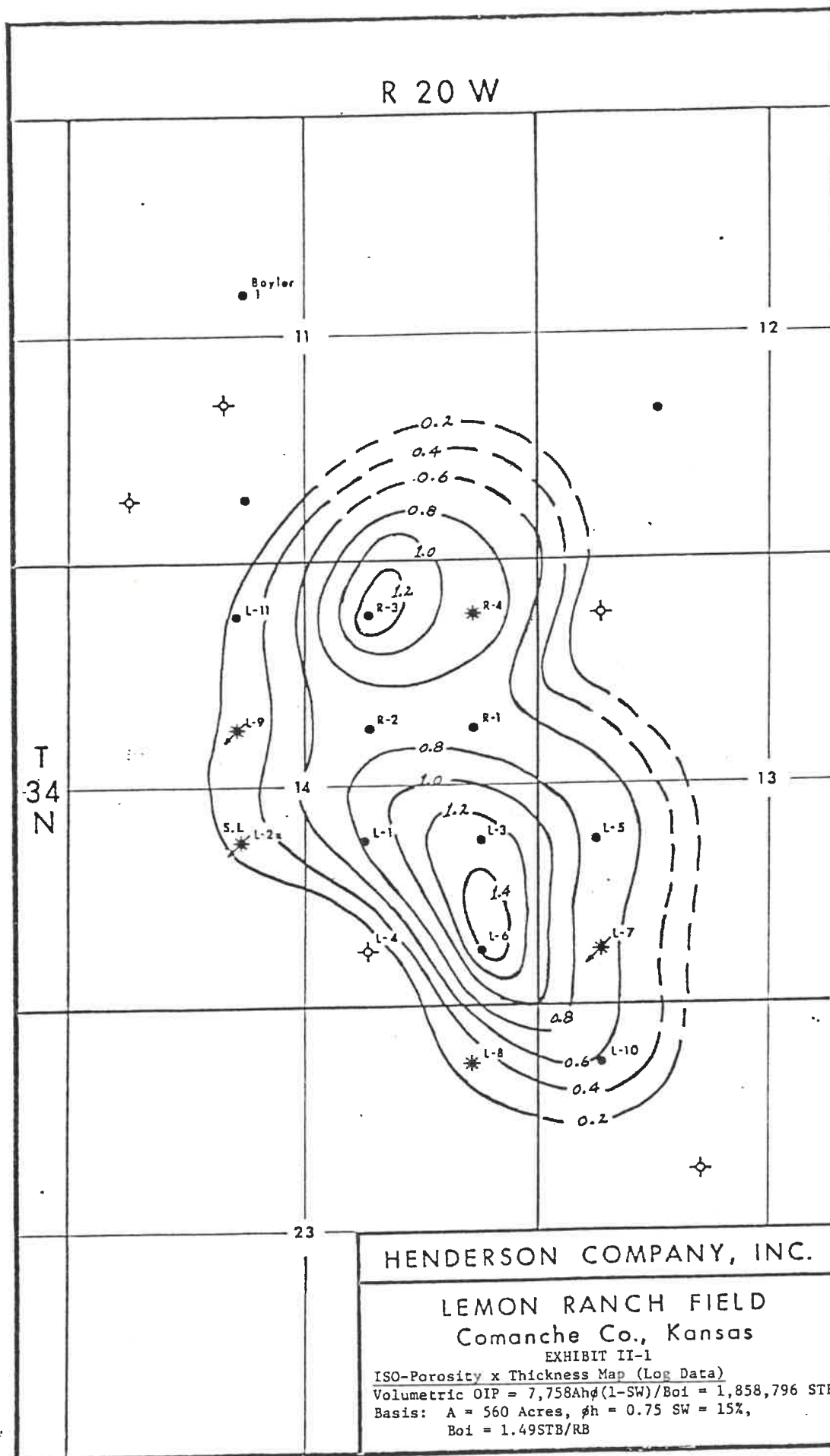


NINE-SPOT CORRELATION

$$\text{FOR } q_c / q_s = 1.0$$

(after Kimbler, Caudle and Cooper³)





KRM-LEMON RANCH FIELD
SWOPE LIME RESERVOIR
COMANCHE CO, KANSAS

APPENDIX II

EXHIBIT II-2

R E S E R V O I R F L U I D S T A B L E

PRESSURE PSIG----	DIFFERENTIAL DATA		FLASH		FLASH		GAS		Z	
	FVF V/B----	GAS SOL F/B----	FVF V/B----	GAS SOL F/B----	GAS SOL F/B----	GRAVITY -----	FACTOR -----	GAS FVF B/MCF--		
50.	1.1200	110.	1.1200	110.	0.000	1.0000	45.6056			
100.	1.1900	205.	1.1900	205.	0.000	0.9950	25.5879			
150.	1.2270	259.	1.2270	259.	0.000	0.9770	17.4952			
200.	1.2550	320.	1.2550	320.	0.000	0.9590	13.1727			
300.	1.2640	331.	1.2640	331.	0.000	0.9350	8.7613			
600.	1.3170	446.	1.3170	446.	0.000	0.8980	4.3076			
900.	1.3650	555.	1.3650	555.	0.000	0.8680	2.7980			
1200.	1.4120	663.	1.4120	663.	0.000	0.8440	2.0487			
1400.	1.4420	733.	1.4420	733.	0.000	0.8330	1.7361			
1695.	1.4900	845.	1.4900	845.	0.000	0.8150	1.4055			

N - MSTB 0.000
G/N RATIO - CF/B 000.000
G - MMCF 0.000
BW - RVB/STB 1.0100
SEP. CF/STB 000.
RESVR TEMP - F 125.
NITROGEN - PCT 00.00
HYD. SULF. - PCT 00.000

SAT PSI 1695.
SCW - PCT 15
GAS CAP PSI 0.
CW - V/MMV/PSI 2.500
CD - V/MMV/PSI 13.900
CF - V/MMV/PSI 4.000
CARB. DIOX. - PCT 00.00

APPENDIX II

EXHIBIT II-3

Lemon Ranch Field Pressure and Gas - Oil Ratio Data July 8, 1980

<u>Well No.</u>	<u>Estimated Test Date</u>	<u>Estimated Bbls Oil/Day</u>	<u>Estimated MCF Gas/Day</u>	<u>GOR-CF/B</u>	<u>SITP-PSI</u>	<u>SIBHP-PSI</u>	<u>Survey Date</u>	<u>Estimated Cumulative Bbls Oil</u>
Lemon #1	6/15/80	62	91	1,468	1,020		7/8/80	30,500
Lemon #3	6/15/80	54	102	1,594	1,250	-	7/8/80	20,600
Lemon #5	6/15/80	94	180	1,915	800	1,659	7/8/80	9,800
Lemon #5	1/26/81	11	30	2,727	-	1,634 ^{1/}	1/27/81	
Lemon #6	3/15/80	90	150	1,667	1,200	1,446	7/8/80	26,100
Lemon #8	6/15/80	80	80	1,000	1,450	-	7/8/80	6,900
Lemon #9	6/15/80	25	60	2,400	400	1,619	7/8/80	1,000
Lemon #10	6/15/80	82	100	1,220	800	1,586	7/8/80	13,400
Lemon #11	6/15/80	20	984	49,200	1,500	1,686	7/8/80	0
Rhodes #1	3/15/80	25	50	2,000	680	-	7/8/80	22,300
Rhodes #2	5/30/80	80	395	4,938	1,200	1,069	7/8/80	23,100
Rhodes #3	6/15/80	81	135	1,667	800	-	7/8/80	8,500
Rhodes #3	10/23/80	75	150	2,000	454	1,118 ^{2/}	10/24/80	15,600
Rhodes #4	7/1/80	132	132	1,000	1,500	-	7/8/80	2,300

Notes: ^{1/} Extrapolated to p*. Measured 875 psi max./24 hours.
^{2/} Extrapolated to p*. Measured 792 psi max./72 hours.

APPENDIX II

EXHIBIT II-4

KRM-Lemon Ranch Field
Swope Lime Reservoir
Comanche County, Kansas

MATERIAL BALANCE RESULTS
Survey Date: 7/8/80

Well No.	Original Pressure	Current Pressure	Cumulative Production			Oil-in-Place Original MSTB
			Oil MSTB	Gas MMCF	Water MSTB	
Lemon #1	1825	1000	30.5	36.0	0	163
Lemon #2*	1825	1600	0.6	-17.0	0	21
Lemon #3	1825	1200	20.6	26.0	0	180
Lemon #5	1825	1659	9.8	14.0	0	1292
Lemon #6	1825	1446	26.1	30.0	0	448
Lemon #7*	1825	1600	3.0	-85.0	0	103
Lemon #8	1825	1590	6.9	6.0	0	228
Lemon #9	1825	1619	1.0	1.0	0	51
Lemon #10	1825	1586	13.4	13.0	0	468
Lemon #11	1825	1686	0.0	0.0	0	0
Rhodes #1	1825	1050	22.3	30.0	0	150
Rhodes #2	1825	1069	23.1	35.0	0	182
Rhodes #3	1825	1400	8.5	0.0	0	80
Rhodes #4	1825	1600	2.3	2.0	0	84
CAP	0	0	0.0	0.0	0	
TOTALS			168.1	91.0	0	3447

Original Gas Cap Vol. = 0. MMSCF
Total Water Influx Vol. = 0. MBBLS

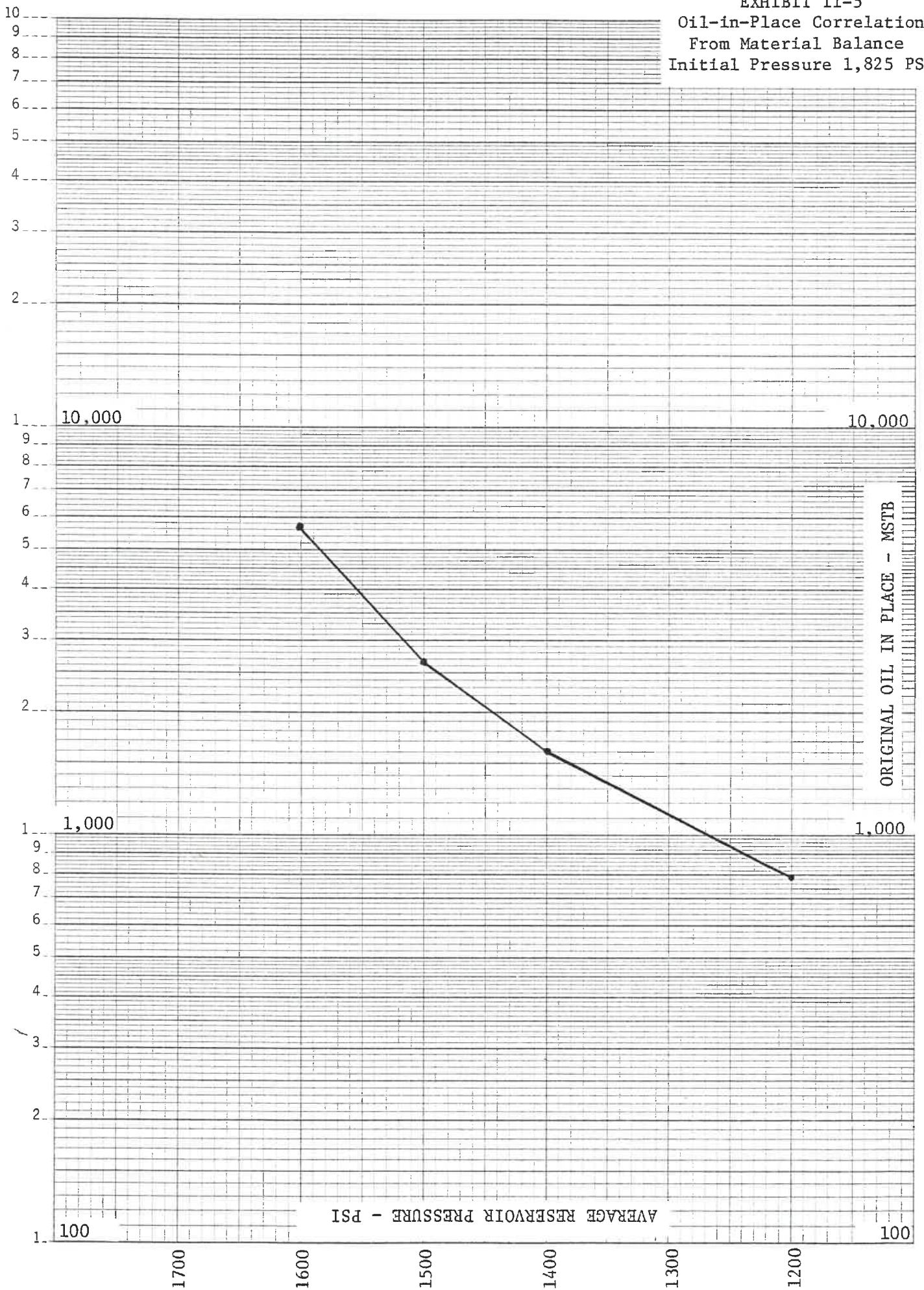
* Gas Injection Well

APPENDIX II
EXHIBIT II-5

Oil-in-Place Correlation
From Material Balance
Initial Pressure 1,825 PSI

46 5490

KE SEMI-LOGARITHMIC • 3 CYCLES X 70 DIVISIONS
KEUFFEL & ESSER CO. MADE IN U.S.A.



APPENDIX II

EXHIBIT II-6

KRM-Lemon Ranch Field
Swope Lime Reservoir
Comanche County, Kansas

MATERIAL BALANCE RESULTS
Survey Date: 7/8/80

<u>Case No.</u>	<u>Original Pressure</u>	<u>Assumed Current Pressure</u>	<u>Cumulative Production</u>			<u>Oil-in-Place Original MSTB</u>
			<u>Oil MSTB</u>	<u>Gas MMCF</u>	<u>Water MSTB</u>	
1	1825	1200	168	91	0	785
2	1825	1400	168	91	0	1590
3	1825	1500	168	91	0	2645
4	1825	1600	168	91	0	5759

APPENDIX III

EXHIBIT III-2

PRODUCED GAS METERED FOR RE-INJECTION
LEMON RANCH FIELD

<u>1979</u>	<u>Leman Ranch</u>		<u>Rhodes</u>		<u>Total</u>	
	<u>MCF</u>		<u>MCF</u>		<u>MCF</u>	
	<u>Month</u>	<u>Cum</u>	<u>Month</u>	<u>Cum</u>	<u>Month</u>	<u>Cum</u>
July (1,2)	1,549	1,549	1,263	1,263	2,812	2,812
August	1,675	3,227	944	2,207	2,622	5,434
September	280	3,507	192	2,399	472	5,906
October	2,521	6,028	2,764	5,163	5,285	11,191
November	2,850	8,878	2,802	7,965	5,652	16,843
December	5,094	13,972	3,338	11,303	8,432	25,275
<u>1980</u>						
January	5,876	19,848	2,076	13,379	2,952	28,227
February	6,113	25,961	3,491	16,890	9,604	38,731
March	7,244	33,205	1,923	18,793	9,167	46,998
April	7,643	40,845	2,212	21,005	9,855	56,853
May	11,603	52,451	4,677	25,682	16,280	73,133
June	12,246	64,697	3,831	29,513	16,077	89,210
July	13,676	78,373	4,138	33,651	17,074	107,024
August (3)	14,526	92,899	6,688	40,339	21,214	128,235
September	15,760	108,659	8,955	49,294	24,715	152,953
October	5,444	114,103	3,049	52,343	8,493	161,446
November	14,499	128,602	8,324	60,667	22,823	184,269
December	14,849	143,451	6,470	67,137	21,319	205,588
<u>1981</u>						
January	20,365	163,816	8,711	75,848	29,076	234,664
February	14,978	178,794	4,694	80,542	19,672	254,336
March	14,063	192,857	6,065	86,607	20,128	274,464
April	14,653	207,510	12,282	98,889	26,938	301,402

Notes:

- (1) Injection at average wellhead pressure of 1,650 psi.
- (2) Gas injection into Leman #2X and #7.
- (3) Leman #2X shut in. Gas injection started in Leman #9.

APPENDIX III

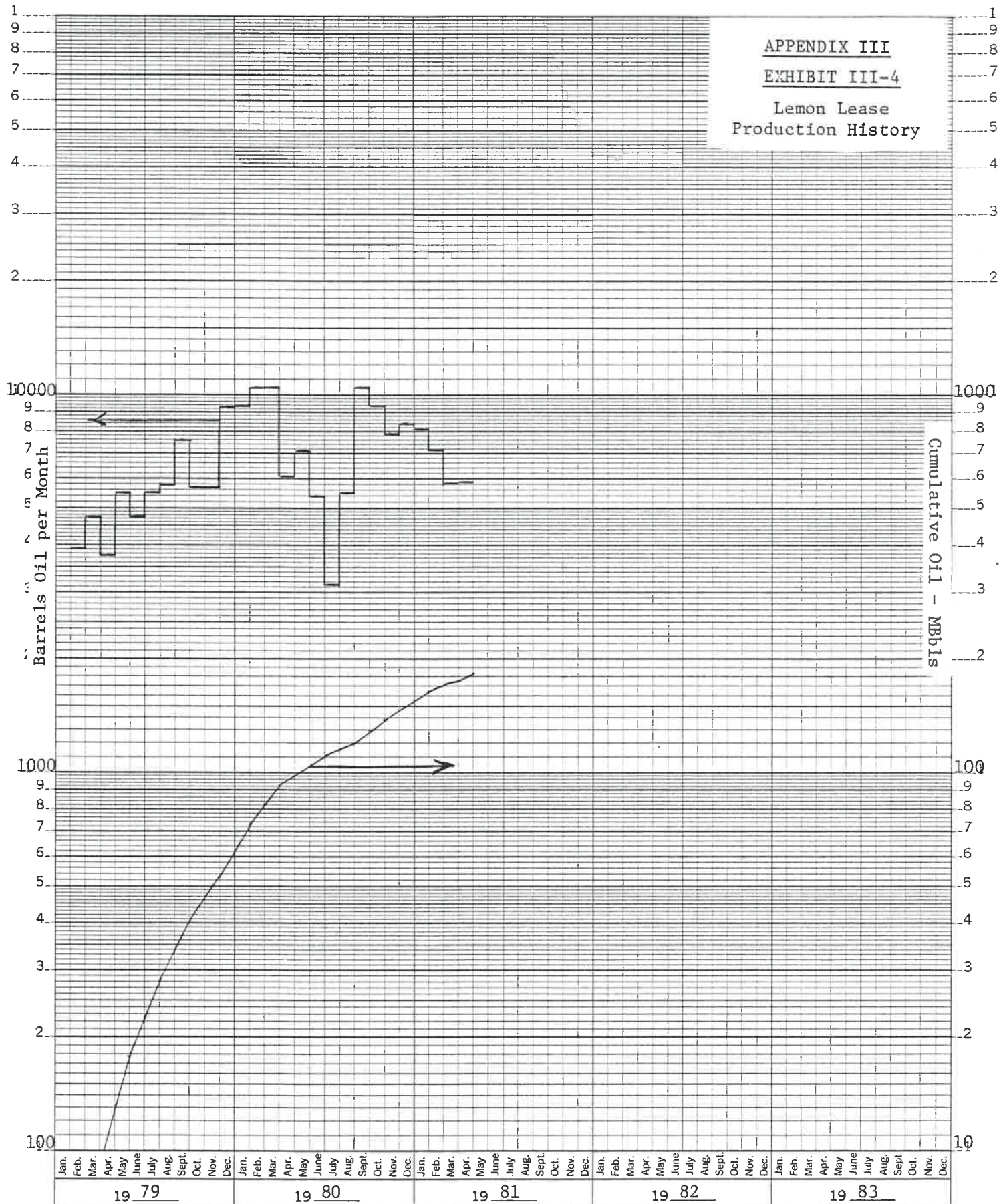
EXHIBIT III-3

OIL PRODUCTION HISTORY
LEMON RANCH FIELD

1979	Leman Ranch			Rhodes			Total		
	Active	Barrels		Active	Barrels		Active	Barrels	
	Wells	Month	Cum	Wells	Month	Cum	Wells	Month	Cum
February	1	3,960	3,960	-	-	-	1	3,960	3,960
March	1	4,784	8,744	-	-	-	1	4,784	8,744
April	2	3,757	12,501	-	-	-	2	3,757	12,501
May	5	5,454	17,955	-	-	-	5	5,454	17,955
June	5	4,706	22,661	-	-	-	5	4,706	22,661
July	5	5,480	28,141	2	1,394	1,394	7	6,874	29,535
August	6	5,790	33,931	2	5,398	6,792	8	11,188	40,653
September	6	7,584	41,515	2	4,934	11,726	8	12,518	53,171
October	7	5,704	47,219	2	4,067	15,793	9	9,771	62,942
November	4	5,730	52,949	2	4,238	20,031	6	9,968	72,910
December	7	9,247	62,196	2	4,913	24,944	9	14,160	87,070
<u>1980</u>									
January	6	9,416	71,612	2	4,032	28,976	8	13,448	100,518
February	4	10,410	82,022	3	6,022	34,998	7	16,432	116,950
March	7	10,384	92,406	3	6,069	41,067	10	16,453	133,403
April	4	6,120	98,526	3	4,659	45,726	7	10,779	144,182
May	6	7,102	105,628	3	4,339	50,065	9	11,441	155,623
June	4	5,443	111,071	4	5,083	55,148	8	10,526	166,149
July	3	3,190	114,261	2	4,542	59,690	5	7,732	173,887
August	4	5,546	119,807	2	4,467	64,157	6	10,013	183,891
September	7	10,350	130,157	2	4,835	68,992	9	15,185	199,079
October	6	9,366	139,523	3	5,103	74,095	9	14,469	213,548
November	6	7,978	147,501	2	5,388	79,483	8	13,366	226,914
December	6	8,430	155,931	3	4,845	84,328	9	13,275	240,189
<u>1981</u>									
January	6	8,148	164,079	3	4,946	89,274	9	13,094	253,283
February	6	7,136	171,215	4	3,347	92,621	10	10,483	263,766
March	6	5,808	177,023	4	4,238	96,859	10	10,046	273,812
April	6	5,945	182,968	4	4,576	101,435	10	10,521	284,333

46 6690

APPENDIX III
EXHIBIT III-4
Lemon Lease
Production History



APPENDIX III
EXHIBIT III-5
Rhodes Lease
Production History

10000

1000

Cumulative Oil - MBbls

1000

100

100

10

Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.												
19 79												19 80												19 81												19 82												19 83											

KRM-LEMON RANCH FIELD
 SWOPE LIME RESERVOIR
 COMANCHE CO, KANSAS

APPENDIX III

EXHIBIT III-6

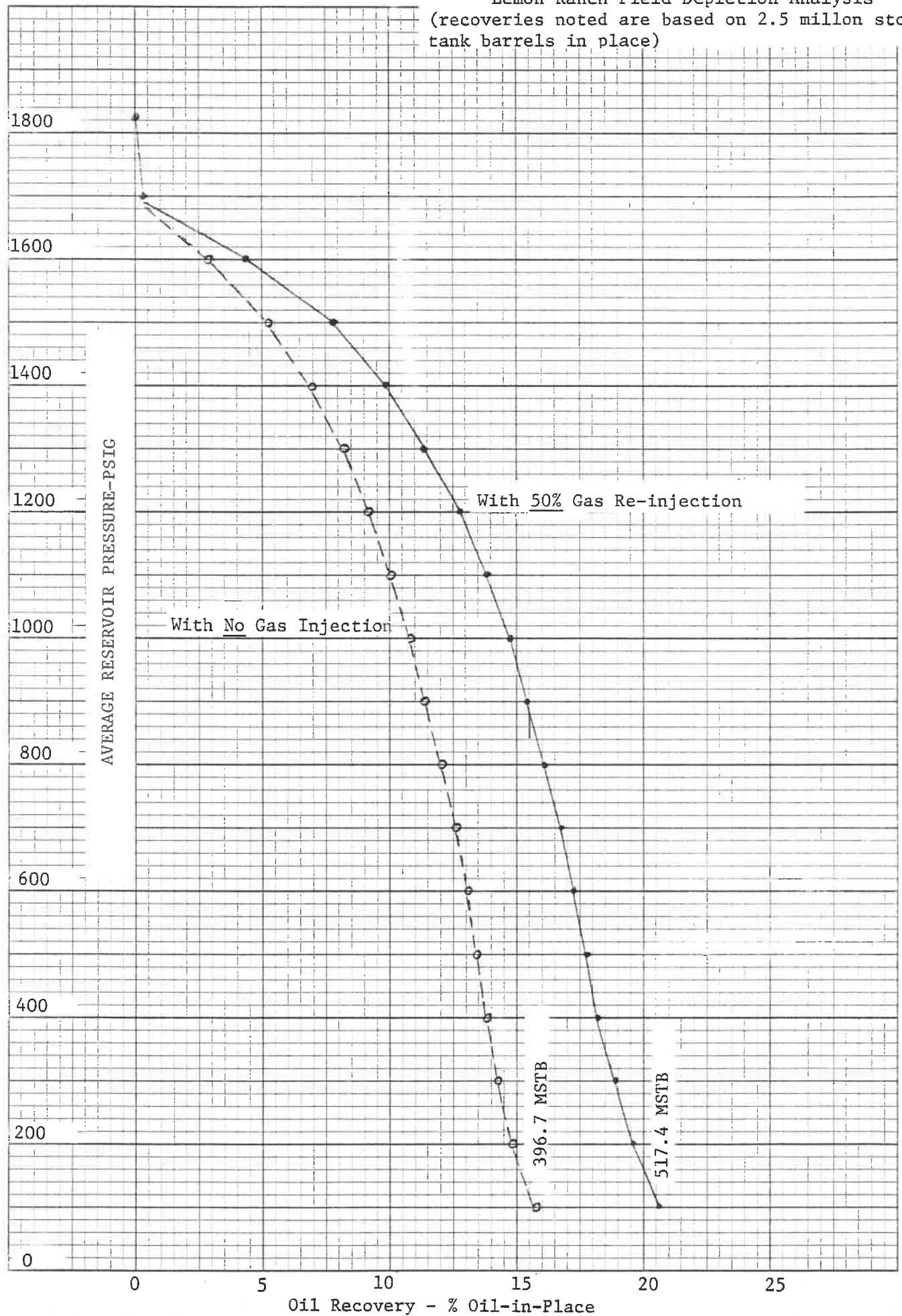
R E S E R V O I R F L U I D S T A B L E

PRESSURE PSIG----	DIFFERENTIAL DATA		FLASH	FLASH	GAS	Z	GAS FVF B/MCF--
	FVF V/B---	GAS SOL F/B----	FVF V/B---	GAS SOL F/B----	GRAVITY -----	FACTOR -----	
50.	1. 1200	110.	1. 1200	110.	0. 000	1. 0000	45. 6056
100.	1. 1900	205.	1. 1900	205.	0. 000	0. 9950	25. 5879
150.	1. 2270	259.	1. 2270	259.	0. 000	0. 9770	17. 4952
200.	1. 2550	320.	1. 2550	320.	0. 000	0. 9590	13. 1727
300.	1. 2640	331.	1. 2640	331.	0. 000	0. 9350	8. 7613
600.	1. 3170	446.	1. 3170	446.	0. 000	0. 8980	4. 3076
900.	1. 3650	555.	1. 3650	555.	0. 000	0. 8680	2. 7980
1200.	1. 4120	663.	1. 4120	663.	0. 000	0. 8440	2. 0487
1400.	1. 4420	733.	1. 4420	733.	0. 000	0. 8330	1. 7361
1695.	1. 4900	845.	1. 4900	845.	0. 000	0. 8150	1. 4055

N - MSTB 0.000
 G/N RATIO - CF/B 000.000
 G - MMCF 0.000
 BW - RVB/STB 1.0100
 SEP. CF/STB 000.
 RESVR TEMP - F 125.
 NITROGEN - PCT 00.00
 HYD. SULF. - PCT 00.000

SAT PSI 1695.
 SCW - PCT 15
 GAS CAP PSI 0.
 CW - V/MMV/PSI 2.500
 CD - V/MMV/PSI 13.900
 CF - V/MMV/PSI 4.000
 CARB. DIOX. - PCT 00.00

Lemon Ranch Field Depletion Analysis
(recoveries noted are based on 2.5 million stock
tank barrels in place)



APPENDIX III

LEMON RANCH RECOVERY ANALYSIS
WITH 50% GAS INJECTION
SWOPE LS-COMANCHE CO, KS

EXHIBIT III-8

INTERNAL GAS DRIVE
PRESSURE - PRODUCTION PERFORMANCE
DISPERSED DISPLACEMENT

PRESSURE PSIG	RECOVERY FACTOR %	OIL PROD MSTB	CUM OIL MSTB	CUM GAS--MMSCF TOTAL	GOR SCF/STB	GAS SAT % PV
-----	-----	-----	-----	-----	-----	-----
1825.	0.000	0.00	0.0	0.0	0.0	845.
1800.	0.048	1.19	1.2	1.0	1.0	820.
1700.	0.238	4.75	5.9	4.9	4.9	820.
1695.	0.247	0.24	6.2	5.1	5.1	820.
1600.	4.401	103.84	110.0	110.0	56.2	1010.
1500.	7.703	82.53	192.6	247.5	123.9	1666.
1400.	9.848	53.63	246.2	400.8	199.9	2860.
1300.	11.446	39.95	286.1	565.2	281.6	4114.
1200.	12.709	31.55	317.7	732.5	364.9	5303.
1100.	13.840	28.27	346.0	926.1	461.3	6846.
1000.	14.718	21.95	367.9	1115.1	555.6	8611.
900.	15.416	17.44	385.4	1299.2	647.4	10557.
800.	16.125	17.74	403.1	1521.3	758.2	12519.
700.	16.708	14.57	417.7	1727.2	861.0	14135.
600.	17.213	12.61	430.3	1921.5	958.0	15404.
500.	17.811	14.96	445.2	2159.8	1076.9	15933.
400.	18.336	13.12	458.3	2372.1	1182.9	16187.
300.	18.930	14.86	473.2	2608.6	1301.0	15920.
200.	19.696	19.16	492.4	2881.3	1437.1	14228.
100.	20.697	25.00	517.4	3284.9	1638.6	16141.

INITIAL OIL-IN-PLACE (MB) = 2499.8
INITIAL GAS-IN-PLACE, MMF 2112.3

APPENDIX III

LEMON RANCH RECOVERY ANALYSIS
WITH NO GAS INJECTION
SWOPE LS-COMANCHE CO, KS

EXHIBIT III-9

I N T E R N A L G A S D R I V E
P R E S S U R E - P R O D U C T I O N P E R F O R M A N C E
D I S P E R S E D D I S P L A C E M E N T

PRESSURE PSIG	RECOVERY FACTOR %	OIL PROD MSTB	CUM OIL MSTB	CUM GAS--MMSCF TOTAL	NET	GOR SCF/STB	GAS SAT % PV
-----	-----	-----	-----	-----	-----	-----	-----
1825.	0.000	0.00	0.0	0.0	0.0	845.	0.0
1800.	0.048	1.19	1.2	1.0	1.0	820.	0.0
1700.	0.238	4.75	5.9	4.9	4.9	820.	0.0
1695.	0.247	0.24	6.2	5.1	5.1	820.	0.0
1600.	2.942	67.37	73.5	61.3	61.3	834.	3.1
1500.	5.340	59.94	133.5	130.1	130.1	1148.	6.1
1400.	7.011	41.78	175.3	205.5	205.5	1806.	8.3
1300.	8.237	30.63	205.9	284.8	284.8	2590.	10.1
1200.	9.190	23.83	229.7	366.0	366.0	3408.	11.7
1100.	10.084	22.35	252.1	458.8	458.8	4150.	13.2
1000.	10.829	18.62	270.7	550.5	550.5	4925.	14.6
900.	11.443	15.36	286.0	640.8	640.8	5879.	15.9
800.	12.071	15.70	301.7	747.7	747.7	6810.	17.2
700.	12.589	12.93	314.7	848.4	848.4	7787.	18.4
600.	13.017	10.72	325.4	944.6	944.6	8973.	19.5
500.	13.489	11.78	337.2	1060.5	1060.5	9838.	20.7
400.	13.898	10.23	347.4	1165.7	1165.7	10284.	21.9
300.	14.361	11.57	359.0	1282.1	1282.1	10060.	23.1
200.	14.970	15.24	374.2	1417.6	1417.6	8891.	24.0
100.	15.868	22.44	396.7	1622.6	1622.6	9135.	27.7

INITIAL OIL-IN-PLACE (MB) = 2499.8

INITIAL GAS-IN-PLACE, MMF 2112.3

LEMON RANCH FIELD
 SHOPE LIME RESERVOIR
 COMANCHE CO. KANSAS

APPENDIX III
 EXHIBIT III-10

RESERVES AND ECONOMICS
 AS OF DATE : 6/ 1/1981

CONTINUED GAS INJECTION
 ESCALATED PRICES AND COSTS

-END- MO-YR	GROSS OIL PRODUCTION	GROSS GAS PRODUCTION	OIL TO NET INTEREST	GAS TO NET INTEREST	REVENUE TO INTEREST	NET INVESTMENT	NET OPER EXPENSES	NET INCOME BEFORE FIT	CUMULATIVE NET INCOME	15.00 PCT CUM DISC NET INCOME
	MB	MMF	MB	MMF	M\$	M\$	M\$	M\$	M\$	M\$
12-81	60.777	133.373	48.622	106.698	1561.583	0.000	84.000	1477.583	1477.583	1414.830
12-82	70.225	188.229	56.180	150.584	1892.805	300.000	150.720	1442.185	2919.768	2634.482
12-83	42.470	135.206	33.976	108.164	1236.361	0.000	162.778	1073.583	3993.351	3420.851
12-84	25.814	91.209	20.651	72.968	814.924	0.000	175.799	639.125	4632.476	3823.829
12-85	15.767	59.361	12.613	47.488	545.716	0.000	189.864	355.852	4988.328	4016.968
12-86	9.676	37.876	7.741	30.301	361.692	0.000	205.053	156.639	5144.967	4090.150
12-87	2.271	9.052	1.817	7.242	91.699	0.000	72.286	19.413	5164.380	4098.355
12-88										
12-89										
12-90										
S TOT	227.000	654.306	181.600	523.445	6504.880	300.000	1040.500	5164.380	5164.380	4098.355
AFTER	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	5164.380	4098.355
TOTAL	227.000	654.306	181.600	523.445	6504.880	300.000	1040.500	5164.380	5164.380	4098.355
CUM.	290.000	290.000			NET OIL REVENUE	6504.880	5 PCT	4761.429	40 PCT	2996.560
					NET GAS REVENUE	0.000	10 PCT	4408.569	50 PCT	2697.500
ULT.	517.000	944.306			NET PROD REVENUE	0.000	15 PCT	4098.355	60 PCT	2450.921
							20 PCT	3824.329	80 PCT	2070.706
							30 PCT	3364.477	100 PCT	1793.163
CUM NET INC/INV(1)	0.000				CUM NET PW/INV(1)	0.000				
GROSS WELLS	10.				LIFE (YEARS)	5.91				
MONTH IN 1ST YEAR	7.				RATE OF RETURN,PCT	100.00				
INITIAL W.I., PCT	100.0000				INITIAL N.I., PCT	80.0000				

APPENDIX III

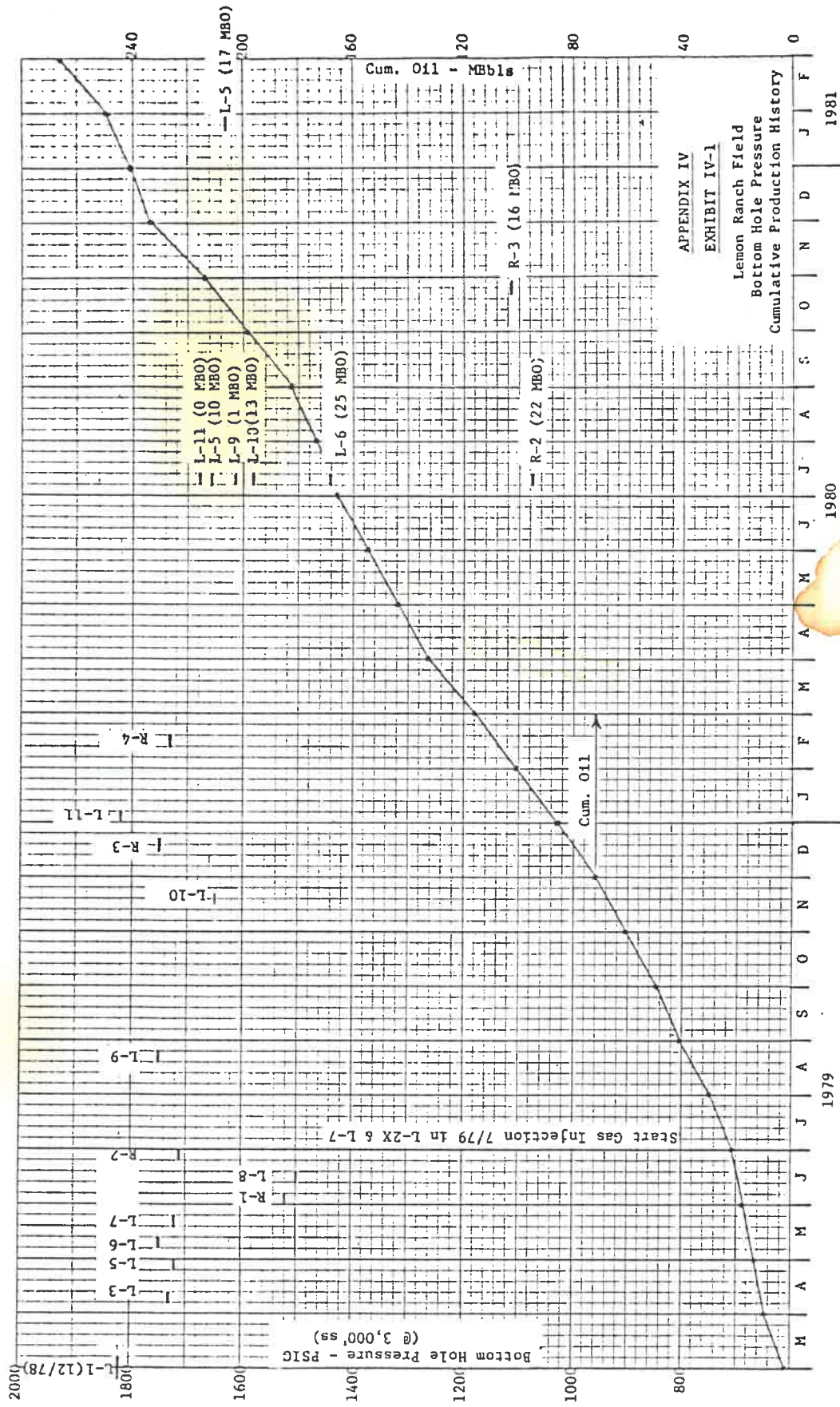
EXHIBIT III-11

RESERVES AND ECONOMICS

DEPLETION WITHOUT GAS
INJECTION AFTER JUNE 1981

AS OF DATE : 6/ 1/1981

-END- MO-YR	GROSS OIL PRODUCTION -----MB-----	GROSS GAS PRODUCTION -----MMF-----	OIL TO NET INTEREST -----MB-----	GAS TO NET INTEREST -----MMF-----	REVENUE TO INTEREST -----M\$-----	NET INVESTMENT -----M\$-----	NET OPER EXPENSES -----M\$-----	NET INCOME BEFORE FIT -----M\$-----	CUMULATIVE NET INCOME -----M\$-----	15.00 PCT CUM DISC NET INCOME -----M\$-----
12-81	54.274	122.319	43.419	97.855	1746.575	0.000	84.000	1662.575	1662.575	1591.965
12-82	48.960	138.487	39.168	110.790	1736.787	300.000	150.720	1286.067	2948.642	2678.775
12-83	24.058	79.913	19.247	63.930	962.162	0.000	162.778	799.384	3748.026	3254.301
12-84	13.175	47.499	10.540	37.999	589.199	0.000	175.799	413.400	4161.426	3524.955
12-85	7.812	29.494	6.249	23.596	382.381	0.000	189.864	192.517	4353.943	3629.444
12-86	4.922	19.112	3.938	15.289	262.377	0.000	205.053	57.324	4411.267	3656.226
12-87										
12-88										
12-89										
12-90										
S TOT	153.201	436.824	122.561	349.459	5679.481	300.000	968.214	4411.267	4411.267	3656.226
AFTER	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	4411.267	3656.226
TOTAL	153.201	436.824	122.561	349.459	5679.481	300.000	968.214	4411.267	4411.267	3656.226
CUM.	290.000	290.000		NET OIL REVENUE	4292.203		5 PCT	4130.428	40 PCT	2825.780
				NET GAS REVENUE	1387.278		10 PCT	3880.094	50 PCT	2588.511
ULT.	443.201	726.824		NET PROD REVENUE	0.000		15 PCT	3656.226	60 PCT	2388.091
							20 PCT	3455.203	80 PCT	2069.212
							30 PCT	3110.048	100 PCT	1827.638
CUM NET INC/INV(1)	0.000			CUM NET PW/INV(1)	0.000					
GROSS WELLS	10.			LIFE (YEARS)	5.58					
MONTH IN 1ST YEAR	7.			RATE OF RETURN,PCT	100.00					
INITIAL W.I., PCT	100.0000			INITIAL N.I., PCT	80.0000					



APPENDIX IV

EXHIBIT IV-2

Lemon Ranch Drill Stem Test Data

Well	ISIP	FSIP	IFP	FFP	P* AT -3000'	Initial Flow	Final Flow	Recovery	Date
Lemon #1	1758	1773	205-206	349-461	1825	152 MCF/D	87 MCF/D	180' Gassy mud 1985' Gassy muddy oil	12/1/78
Lemon #2	Plugging	813	-	245-129	-	Weak to light blow		220' SOGCM	3/24/79
Lemon #3	1739	-	85-92	-	1735	Strong blow	GTS 6"	240' CO 20' Frothy oil	4/7/79
Lemon #5	1668	1705	58-63	86-139	-	48 M/D	48 M/D	500' CGO 100' Muddy oil	4/28/79
Lemon #6	1733	-	180-252	-	-	200 M/D	-	1140' Gassy oil	5/8/79
Lemon #7	1502	1695	68-50	74-77	-	Strong blow	GTS 35 min	30' OGCM 60 HOGCM 60 MO	5/19/79
Lemon #8	1219	1498	29-43	64-67	-	Weak blow inc. to good blow		165' SLOGCM 60' HOGCM 3720' CIP	6/2/79
Lemon #9	1571	1739	83-45	83-17	-	NCTS	17 MCF/D	35' SLOC	8/23/79
Lemon #10	1633	1566	55-75	55-144	-	GTS 27"	11 MCF	60' SOGCM 120' HOGCM 120' Gassy oil	11/18/79
Lemon #11	1822	1823	169-173	158-160	1823	GTS 6" 280 M/D	353 M/D	70' M 600' MW 60' SOCM 60' OCC Foamy muddy water	1/4/80
Rhodes #1	471	1495	37-34	50-50	-	Strong blow		60' M 60' SOCM	6/16/79
Rhodes #2	1689	1693	258-457	538-554	1707	411 MCF/D	332 M/D Flowed oil	300' Gassy oil	6/21/79
Rhodes #3	1714	-	148-150	-	-	130 M/D		140' HOGCM 430' HG Froggy oil	12/18/79
Rhodes #4	1731	1735	185-110	156-237	1732	130 M/D	101 M/D	630' GFO 120' GCMO	2/15/80

APPENDIX IV

EXHIBIT IV-3

Lemon Ranch Field
Pressure and Gas - Oil Ratio Data
July 8, 1980

<u>Well No.</u>	<u>Estimated Test Date</u>	<u>Estimated Bbls Oil/Day</u>	<u>Estimated MCF Gas/Day</u>	<u>GOR-CP/B</u>	<u>SITP-PSI</u>	<u>SIBHP-PSI</u>	<u>Survey Date</u>	<u>Estimated Cumulative Bbls Oil</u>
Lemon #1	6/15/80	62	91	1,468	1,020		7/8/80	30,500
Lemon #3	6/15/80	54	102	1,594	1,250	-	7/8/80	20,600
Lemon #5	6/15/80	94	180	1,915	800	1,659	7/8/80	9,800
Lemon #5	1/26/81	11	30	2,727	-	1,634 ^{1/}	1/27/81	17,000
Lemon #6	3/15/80	90	150	1,667	1,200	1,446	7/8/80	26,100
Lemon #8	6/15/80	80	80	1,000	1,450	-	7/8/80	6,900
Lemon #9	6/15/80	25	60	2,400	400	1,619	7/8/80	1,000
Lemon #10	6/15/80	82	100	1,220	800	1,586	7/8/80	13,400
Lemon #11	6/15/80	20	984	49,200	1,500	1,686	7/8/80	0
Rhodes #1	3/15/80	25	50	2,000	680	-	7/8/80	22,300
Rhodes #2	5/30/80	80	395	4,938	1,200	1,069	7/8/80	23,100
Rhodes #3	6/15/80	81	135	1,667	800	-	7/8/80	8,500
Rhodes #3	10/23/80	75	150		454	1,118 ^{2/}	10/24/80	15,600
Rhodes #4	7/1/80	132	132	1,000	1,500	-	7/8/80	2,300

Notes: 1/ Extrapolated to p*. Measured 875 psi max./24 hours.
2/ Extrapolated to p*. Measured 792 psi max./72 hours.

RHODES #3
 PRESS BUILDUP 10-24-80
 SWOPE PERFS 4,770-4,778

APPENDIX IV

EXHIBIT IV-4

P R E S S U R E B U I L D - U P A N A L Y S I S

POINTS USED	RADIUS FELT, FT	SLOPE PSI/CYC	K (MDS)	P.I. B/D/PSI	SKIN FACTOR	SKIN DP	COMPL. EFF, %	SIBHP PSIG	AVG. P PSIG
1- 3	24.	49.9	16.7527	0.324	-3.20	-139.	160.1	561.	736.
3- 9	43.	100.5	8.1264	0.184	-3.56	-311.	176.4	634.	912.
9-24	99.	172.2	4.5841	0.124	-3.96	-593.	197.8	790.	1111. *
24-25	102.	82.3	9.6771	0.171	-2.22	-159.	136.3	792.	944.

POINT	PRESSURE	DP PSI	CORRECTED PRESSURE@	DT (HOURS)	(T+DT)/DT	CORRECTED (T+DT)/DT@@	WB STOR LDP/LDT
1	537.	32.	537.	0.500	9953.0	9953.0	0.0000
2	551.	46.	551.	1.000	4977.0	4977.0	0.5236
3	561.	56.	561.	1.500	3318.3	3318.3	0.4851
4	571.	66.	571.	2.000	2489.0	2489.0	0.5711
5	587.	82.	587.	3.000	1659.7	1659.7	0.5353
6	598.	93.	598.	4.000	1245.0	1245.0	0.4376
7	610.	105.	610.	5.000	996.2	996.2	0.5439
8	620.	115.	620.	6.000	830.3	830.3	0.4990
9	634.	129.	634.	8.000	623.0	623.0	0.3993
10	649.	144.	649.	10.000	498.6	498.6	0.4930
11	660.	155.	660.	12.000	415.7	415.7	0.4037
12	671.	166.	671.	14.000	356.4	356.4	0.4448
13	680.	175.	680.	16.000	312.0	312.0	0.3954
14	689.	184.	689.	18.000	277.4	277.4	0.4258
15	697.	192.	697.	20.000	249.8	249.8	0.4039
16	711.	206.	711.	24.000	208.3	208.3	0.3860
17	723.	218.	723.	28.000	178.7	178.7	0.3673
18	734.	229.	734.	32.000	156.5	156.5	0.3687
19	742.	237.	742.	36.000	139.2	139.2	0.2915
20	751.	246.	751.	40.000	125.4	125.4	0.3538
21	760.	255.	760.	46.000	109.2	109.2	0.2571
22	773.	268.	773.	54.000	93.1	93.1	0.3101
23	785.	280.	785.	62.000	81.3	81.3	0.3171
24	790.	285.	790.	68.000	74.2	74.2	0.1916
25	792.	287.	792.	72.000	70.1	70.1	0.1223

@ CORRECTED FOR AFTERFLOW

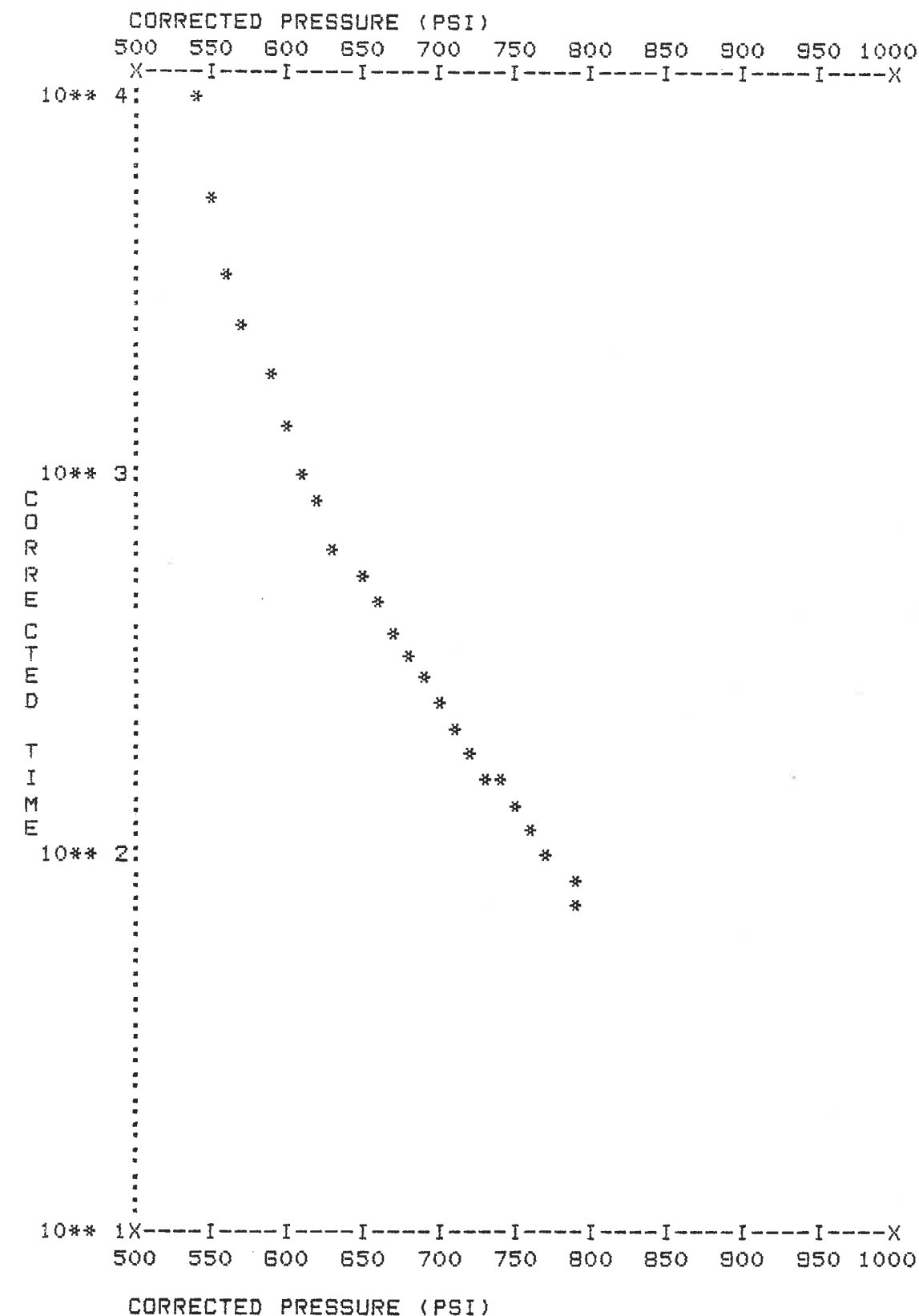
@@ CORRECTED FOR SUPERPOSITION

RHODES #3

APPENDIX IV

PRESS BUILDUP 10-24-80

EXHIBIT IV-4a



LEMON RANCH #5
PRESS BUILDUP 1-27-81
SWOPE PERFS 4782-4787

APPENDIX IV

EXHIBIT IV-5

P R E S S U R E B U I L D - U P A N A L Y S I S

POINTS USED	RADIUS FELT, FT	SLOPE PSI/CYC	K (MDS)	P.I. B/D/PSI	SKIN FACTOR	SKIN DP	COMPL. EFF, %	SIBHP PSIG	AVG. P PSIG
1- 2	13.	12.6	16.2127	0.143	-2.97	-32.	142.1	625.	690.
2- 3	16.	26.6	7.6112	0.074	-3.18	-74.	149.3	633.	762.
3- 6	24.	59.3	3.3472	0.036	-3.30	-170.	155.3	669.	921.
6-12	32.	126.2	1.5198	0.019	-3.55	-390.	165.8	730.	1206.
12-23	51.	239.9	0.7665	0.011	-3.84	-801.	178.5	875.	1634. *

POINT	PRESSURE	DP PSI	CORRECTED PRESSURE@	DT (HOURS)	(T+DT)/DT	CORRECTED (T+DT)/DT@@	WB STOR LDP/LDT
1	620.	7.	620.	0.100	370910.1	370910.1	0.0000
2	625.	12.	625.	0.250	148364.6	148364.6	0.5882
3	633.	20.	633.	0.500	74182.8	74182.8	0.7370
4	649.	36.	649.	1.000	37091.9	37091.9	0.8480
5	660.	47.	660.	1.500	24728.3	24728.3	0.6576
6	669.	56.	669.	2.000	18546.5	18546.5	0.6090
7	681.	68.	681.	2.500	14837.4	14837.4	0.8701
8	688.	75.	688.	3.000	12364.6	12364.6	0.5374
9	695.	82.	695.	3.500	10598.4	10598.4	0.5789
10	703.	90.	703.	4.000	9273.7	9273.7	0.6971
11	718.	105.	718.	5.000	7419.2	7419.2	0.6908
12	730.	117.	730.	6.000	6182.8	6182.8	0.5935
13	744.	131.	744.	7.000	5299.7	5299.7	0.7332
14	754.	141.	754.	8.000	4637.4	4637.4	0.5509
15	764.	151.	764.	9.000	4122.2	4122.2	0.5817
16	774.	161.	774.	10.000	3710.1	3710.1	0.6086
17	792.	179.	792.	12.000	3091.9	3091.9	0.5813
18	809.	196.	809.	14.000	2650.4	2650.4	0.5886
19	825.	212.	825.	16.000	2319.2	2319.2	0.5877
20	836.	223.	836.	18.000	2061.6	2061.6	0.4295
21	851.	238.	851.	20.000	1855.5	1855.5	0.6179
22	862.	249.	862.	22.000	1687.0	1687.0	0.4741
23	875.	262.	875.	24.000	1546.5	1546.5	0.5849

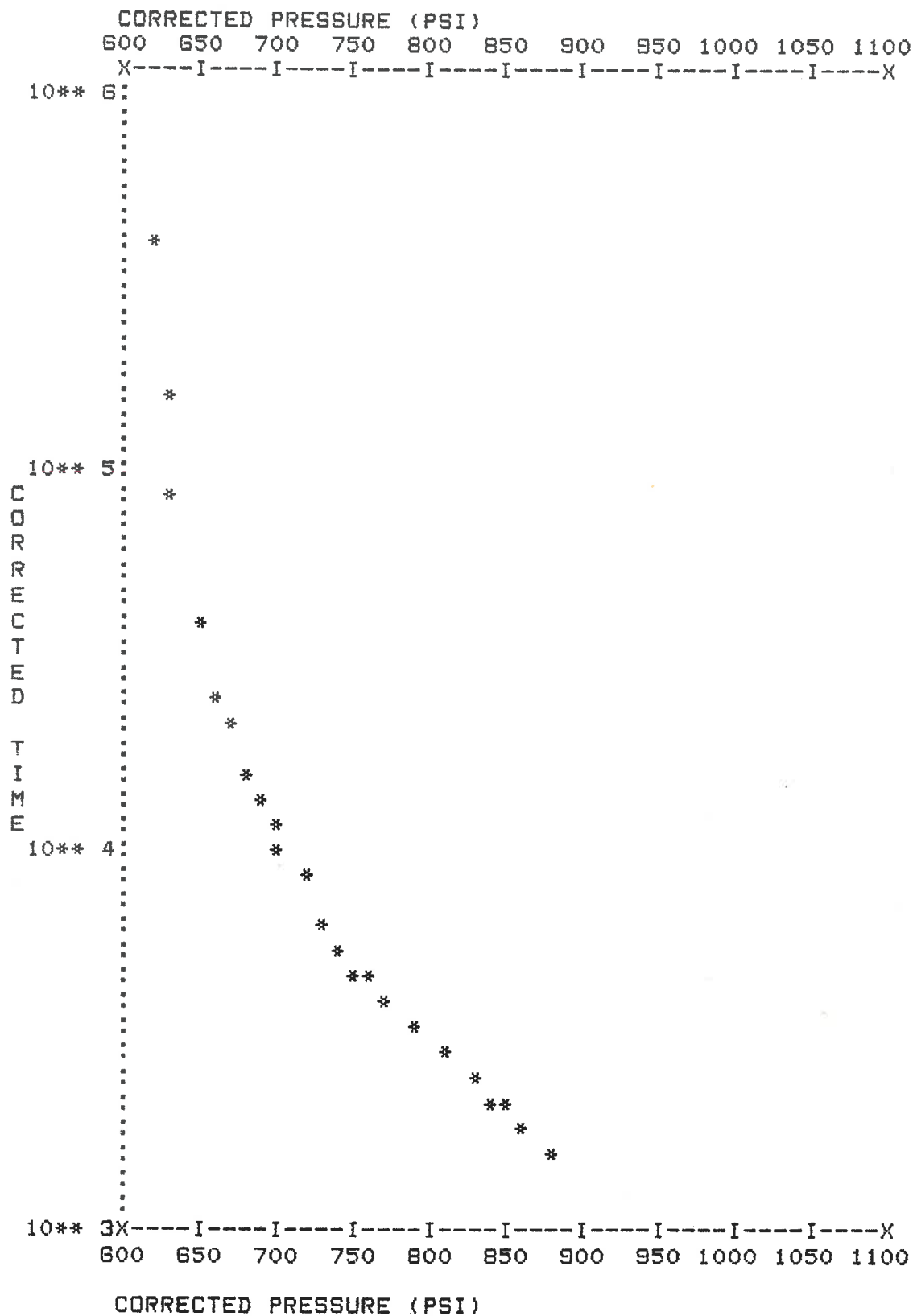
@ CORRECTED FOR AFTERFLOW

@@ CORRECTED FOR SUPERPOSITION

LEMON RANCH #5
PRESS BUILDUP 1-27-81
SWOPE PERFS 4782-4787

APPENDIX IV

EXHIBIT IV-5a



LEMON RANCH #1
INITIAL DST - 12-1-78
SWOPE LIME

APPENDIX IV

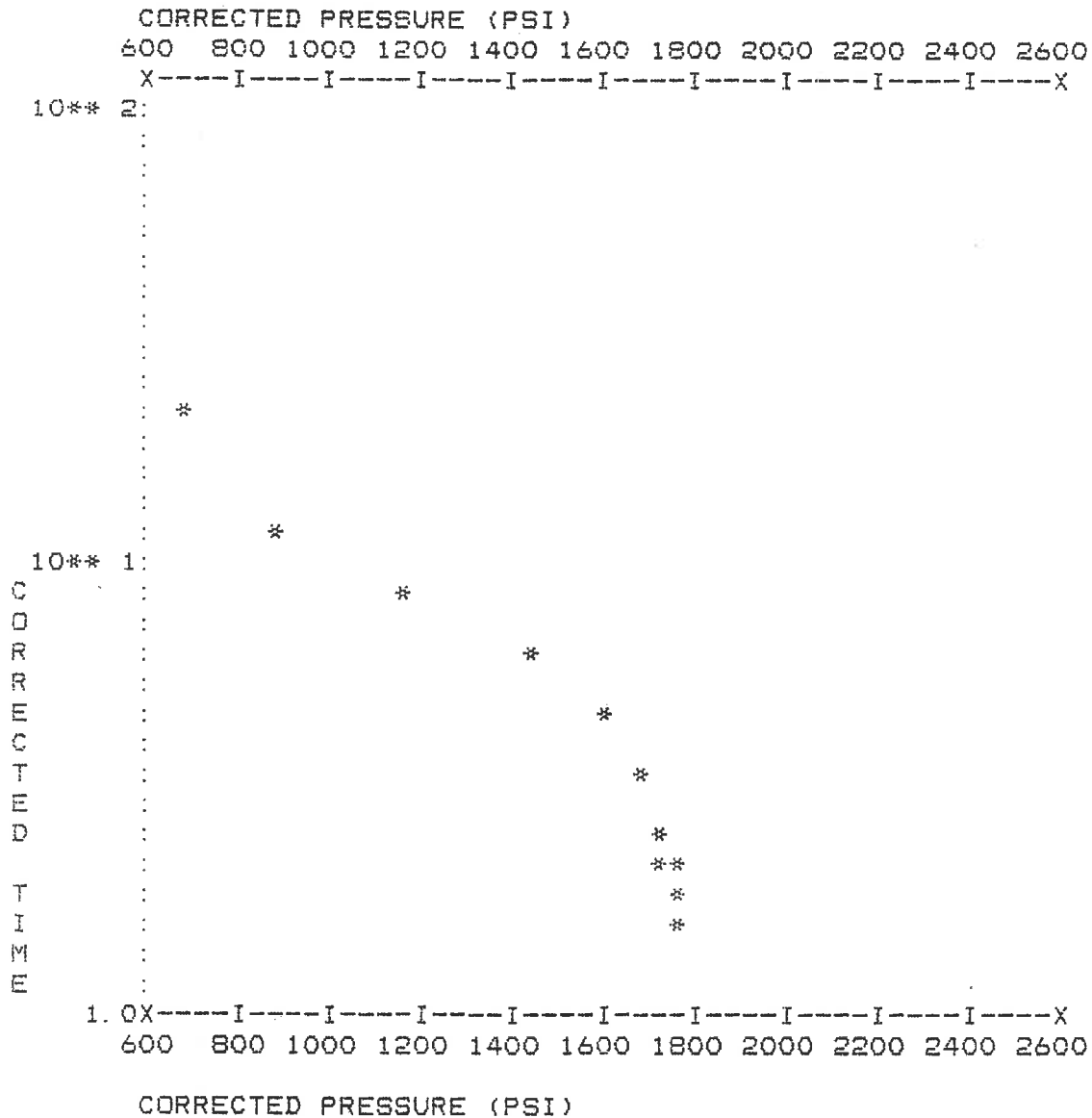
EXHIBIT IV-6

P R E S S U R E B U I L D - U P A N A L Y S I S

POINTS USED	RADIUS FELT, FT	SLOPE PSI/CYC	K (MDS)	P. I. B/D/PSI	COMPL. EFF., %	SIBHP PSIG	AVG. P PSIG
1- 2	173.	634. 0	66. 15	2. 54	355. 5	860.	1520.
2- 3	185.	1920. 2	21. 84	1. 12	437. 0	1161.	2859.
3- 4	194.	2452. 2	17. 10	0. 94	457. 4	1422.	3330.
4- 5	215.	1160. 6	36. 13	1. 44	353. 4	1586.	2325.
5- 6	264.	563. 7	74. 40	1. 81	227. 5	1676.	1945.
6- 7	323.	261. 6	160. 33	2. 01	123. 4	1700.	1801.
7- 8	337.	844. 4	49. 67	1. 72	313. 8	1728.	2025.
8-20	575.	254. 1	165. 04	1. 98	118. 5	1773. —	1819.

LEMON RANCH #1
INITIAL DST - 12-1-78
SWOPE LINE

APPENDIX IV
EXHIBIT IV-6a



Kansas Cores

PETROLEUM RESERVOIR ENGINEERING
WICHITA, KANSAS 67208

WELL Lemon #2-X COUNTY Comanche STATE Kansas
COMPANY K.R.M. Petroleum, Corp. DATE 3-24-79 FILE NO S-1373
FIELD _____ TYPE CORES Diamond ANALYST IS

ANALYSIS DATA AND INTERPRETATIONS

SAMPLE NO	DEPTH	PERMEABILITY MILLIDARCYS		POROSITY %	SATURATION WATER % PORE SPACE	SATURATION OIL % PORE SPACE	PROBABLE PRODUCTION	REMARKS
		HORIZONTAL	VERTICAL					
1	4764	x 0.0	0.0	6.8	33.1	12.9	No Perm	Vertical fracture with oil in fracture
	65							
2	4765	x 0.0	0.0	6.7	37.9	9.4	No Perm	
	66							
3	4766	x 0.0	0.0	7.3	39.2	10.7	No Perm	
	67							
Net	0'	0.0	0.0	6.9	36.7	11.0		

Kansas Cores

PETROLEUM RESERVOIR ENGINEERING WICHITA, KANSAS

COMPANY K.R.M. Petroleum Corp. DATE 3-24-79
WELL Lenon #2-X ANALYST IS
FIELD _____ ELEVATION _____
COUNTY Comanche STATE Kansas CR _____ RB _____

Analyses and interpretations are based on material brought to Kansas Cores by the client, and such data and interpretations are accessible to that company which the client represents. Kansas Cores makes no warranty and makes no guarantee for the interpretations and opinions of the data. Our opinions of an analysis are placed at the discretion of the operator.

PERMEABILITY MILLIDARCYS 

CONNATE WATER % SATURATION 

30 20 10 0

0 70 60 50 40

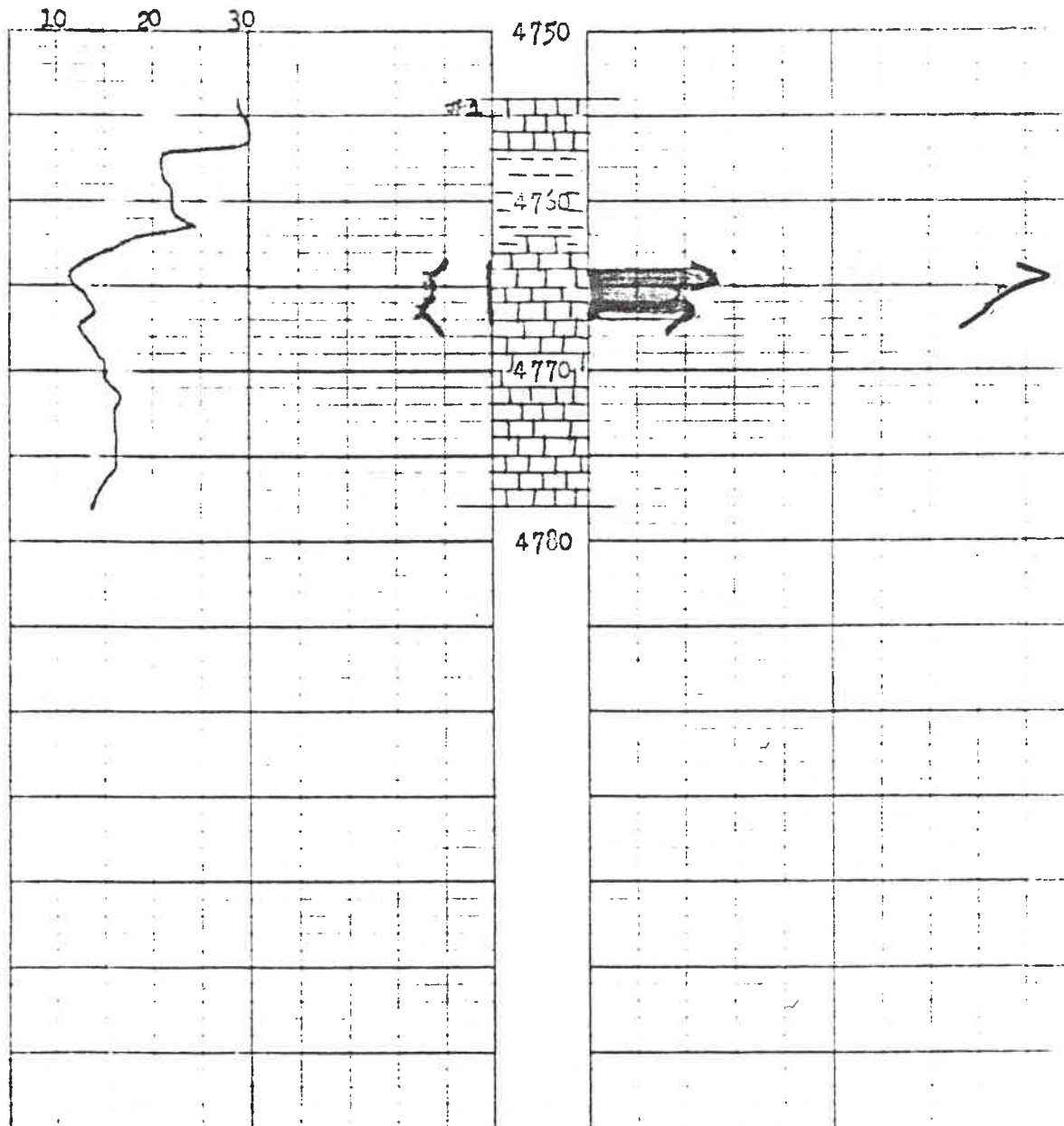
POROSITY-% 

OIL % PORE SATURATION 

CORING TIME 20 10 0

0 10 20

MIN/FT



Kansas Cores

PETROLEUM RESERVOIR ENGINEERING
WICHITA KANSAS 67208

WELL Lemon #5 COUNTY Commanche STATE Kansas
COMPANY K.R.M. Petr. Corp. DATE 4-28-79 FILE NO. S-1383
FIELD _____ TYPE CORES Diamond ANALYST IS

ANALYSIS DATA AND INTERPRETATIONS

SAMPLE NO.	DEPTH	PERMEABILITY MILLIDARCYs		POROSITY %	SATURATION WATER OF PORE SPACE	SATURATION OIL OF PORE SPACE	PROBABLE PRODUCTION	REMARKS
		HORIZONTAL	VERTICAL					
1	4784 85	77.8	38.5	26.5	14.5	7.6	Oil *	*High Gas-Oil Ratio
2	4785 86	x 0.0	0.0	1.2	21.8	2.6	No Perm	
3	4786 87	36.6	10.1	24.4	16.2	7.1	Oil *	
4	4787 88	32.2	13.2	25.5	13.7	10.0	Oil *	
Net	3'	48.9	20.6	25.5	14.8	8.2		

Kansas Cores

PETROLEUM RESERVOIR ENGINEERING WICHITA, KANSAS

COMPAN K.R.M. Petroleum Corp. DATE 4-28-79
WELL Lemon #5 ANALYST IS
FIELD _____ ELEVATION _____
COUNTY Comanche STATE Kansas GR _____ KB _____

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PERMEABILITY MILLIDARCY'S $\circ \leftarrow$

200 150 100 50 0

POROSITY-% $X \leftarrow X$

CORING TIME 20 10 0

MIN/FT

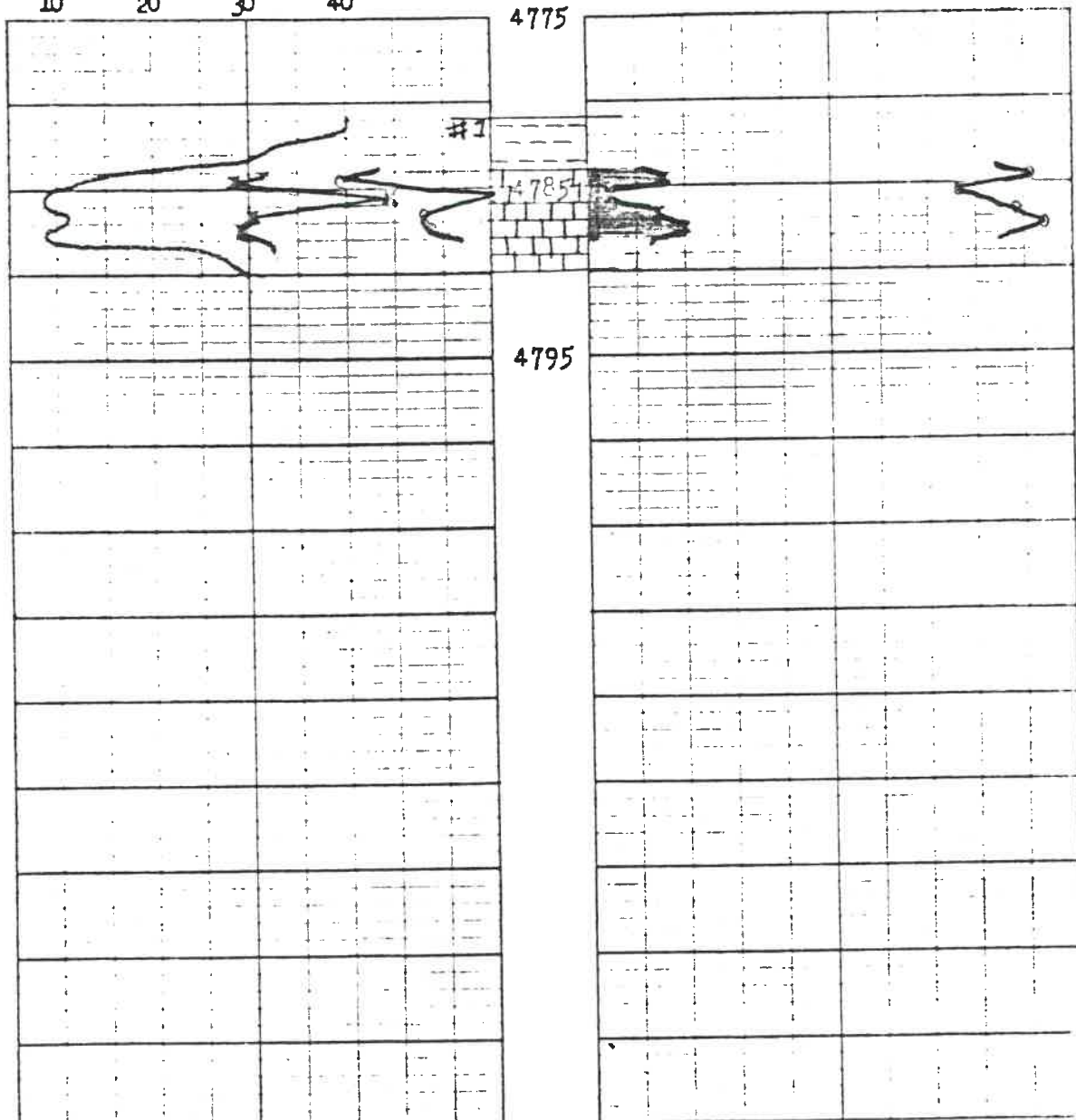
10 20 30 40

CONNATE WATER % SATURATION $\circ \leftarrow$

0 50 40 30 20

OIL % PORE SATURATION $X \leftarrow X$

0 10 20



Kansas Cores

PETROLEUM RESERVOIR ENGINEERING
WICHITA, KANSAS 67208

WELL Lemon #6 COUNTY Comanche STATE Kansas
COMPANY K.R.M Petr. Corp. DATE 5-8-79 FILE NO. S-1386
FIELD _____ TYPE CORES Diamond ANALYST IS

ANALYSIS DATA AND INTERPRETATIONS

SAMPLE No.	DEPTH	PERMEABILITY MILLIDARCYS		POROSITY %	SATURATION WATER % PORE SPACE	SATURATION OIL % PORE SPACE	PROBABLE PRODUCTION	REMARKS
		HORIZONTAL	VERTICAL					
1	4781	10.1	1.0	29.7	30.0	2.7	Gas	
	82							
2	4782	8.0	4.2	20.7	28.4	9.1	Oil	
	83							
3	4783	5.8	2.1	22.8	27.1	11.5	Oil	
	84							
4	4784	22.5	7.4	16.5	40.2	17.0	Oil	
	85							
5	4785	130	57.0	23.2	19.3	8.7	Oil	
	86							
6	4786	130	120	19.2	21.1	8.1	Oil	
	87							
7	4787	26.7	32.2	17.8	24.8	11.0	Oil	
	88							
8	4788	x 0.0	0.0	12.0	19.8	11.0	No Perm	
	89							
9	4789	280	280	19.7	18.6	11.2	Oil	
	90							
10	4790	x 0.0	0.0	12.4	23.2	11.6	No Perm	
	91							
11	4791	x 0.0	0.0	6.9	29.9	5.7	No Perm	
	92							
Net	8'	76.6	63.0	21.2	26.2	9.9		

Kansas Cores

PETROLEUM RESERVOIR ENGINEERING WICHITA, KANSAS

COMPANY K.R.M. Petroleum Corp. DATE 5-8-79
WELL Lemon #6 ANALYST IS
FIELD _____ ELEVATION _____
COUNTY Comanche STATE Kansas GR _____ KB _____

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PERMEABILITY MILLIDARCYS $\bigcirc$ — $\bigcirc$

400 200 100 50 0

POROSITY—% X—X

CORING TIME 20 10 0

MIN/FT

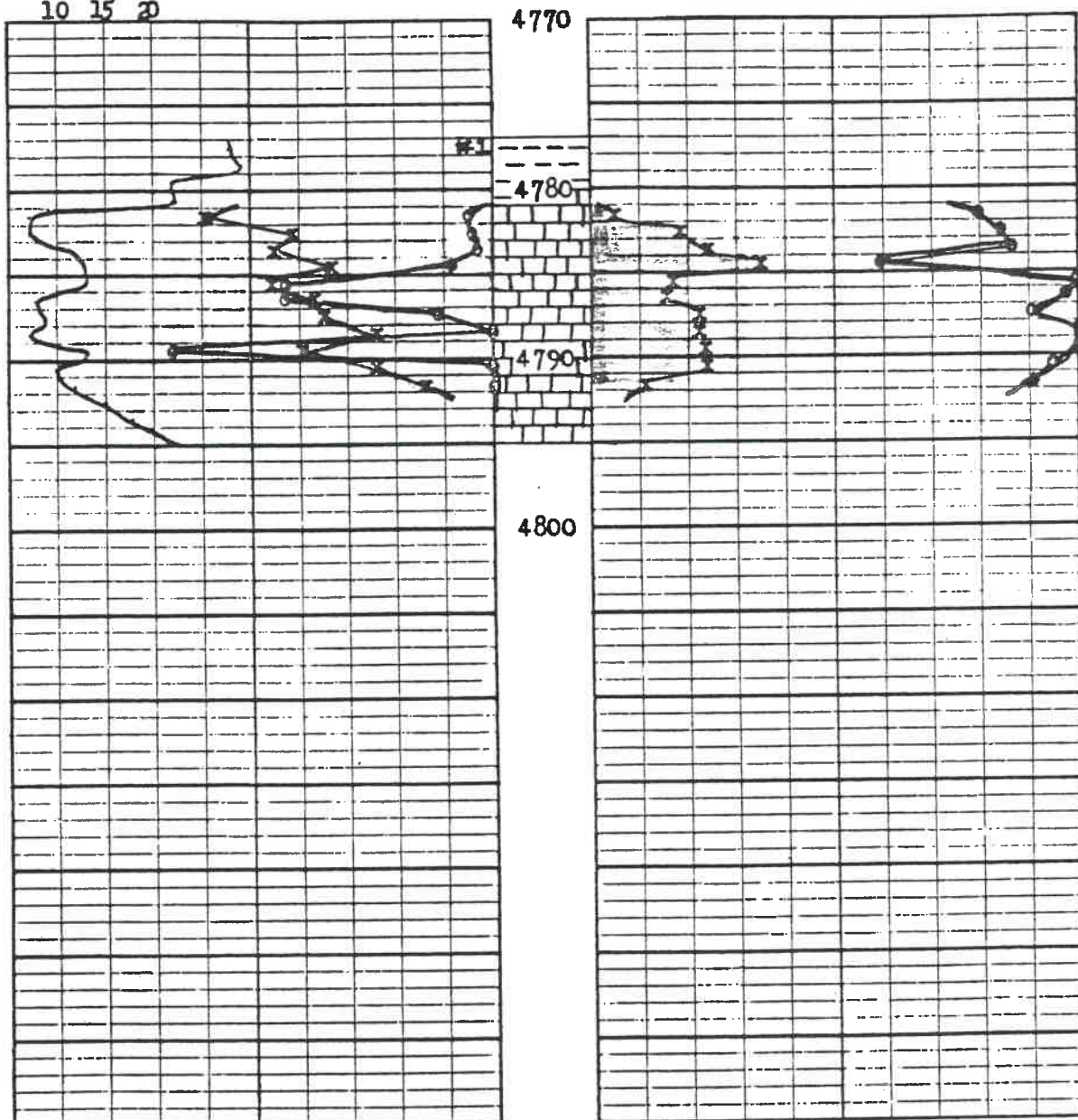
10 15 20

CONNATE WATER % SATURATION

0 60 50 40 30 $\bigcirc$ — $\bigcirc$

OIL % PORE SATURATION X—X

0 10 20 30



Kansas Cores

PETROLEUM RESERVOIR ENGINEERING
WICHITA, KANSAS 67208

WELL Lemon #7 COUNTY Comanche STATE Kansas
COMPANY K.R.M. Petroleum Corp. DATE 5-18-79 FILE NO. S-1388
FIELD _____ TYPE CORES Diamond ANALYST IS

ANALYSIS DATA AND INTERPRETATIONS

SAMPLE NO	DEPTH	PERMEABILITY MILLIDARCY		POROSITY %	SATURATION WATER % PORE SPACE	SATURATION OIL % PORE SPACE	PROBABLE PRODUCTION	REMARKS
		HORIZONTAL	VERTICAL					
1	4793 94	1.0	0.0	7.6	34.1	1.7	No Perm	
2	4794 95	X 0.0	0.0	10.8	57.9	2.4	No Perm	
3	4795 96	X 0.0	0.0	22.4	33.9	1.0	No Perm	
4	4796 97	X 0.0	0.0	23.9	25.5	2.2	No Perm	
5	4797 98	1.0	0.0	21.7	31.0	1.6	No Perm	
Net	2'	1.0	0.0	14.8	32.1	1.7		

Kansas Cores

PETROLEUM-RESERVOIR ENGINEERING WICHITA, KANSAS

COMPANY K.R.M. Petroleum Corp. DATE 5-18-79
WELL Lemon #7 ANALYST IS
FIELD _____ ELEVATION _____
COUNTY Comanche STATE Kansas GR _____ KB _____

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PERMEABILITY MILLIDARCYS $\bigcirc \longrightarrow \bigcirc$

CONNATE WATER % SATURATION

30 20 10 0

0 60 50 40 30 $\bigcirc \longrightarrow \bigcirc$

POROSITY--% $X \longrightarrow X$

OIL % PORE SATURATION $X \longrightarrow X$

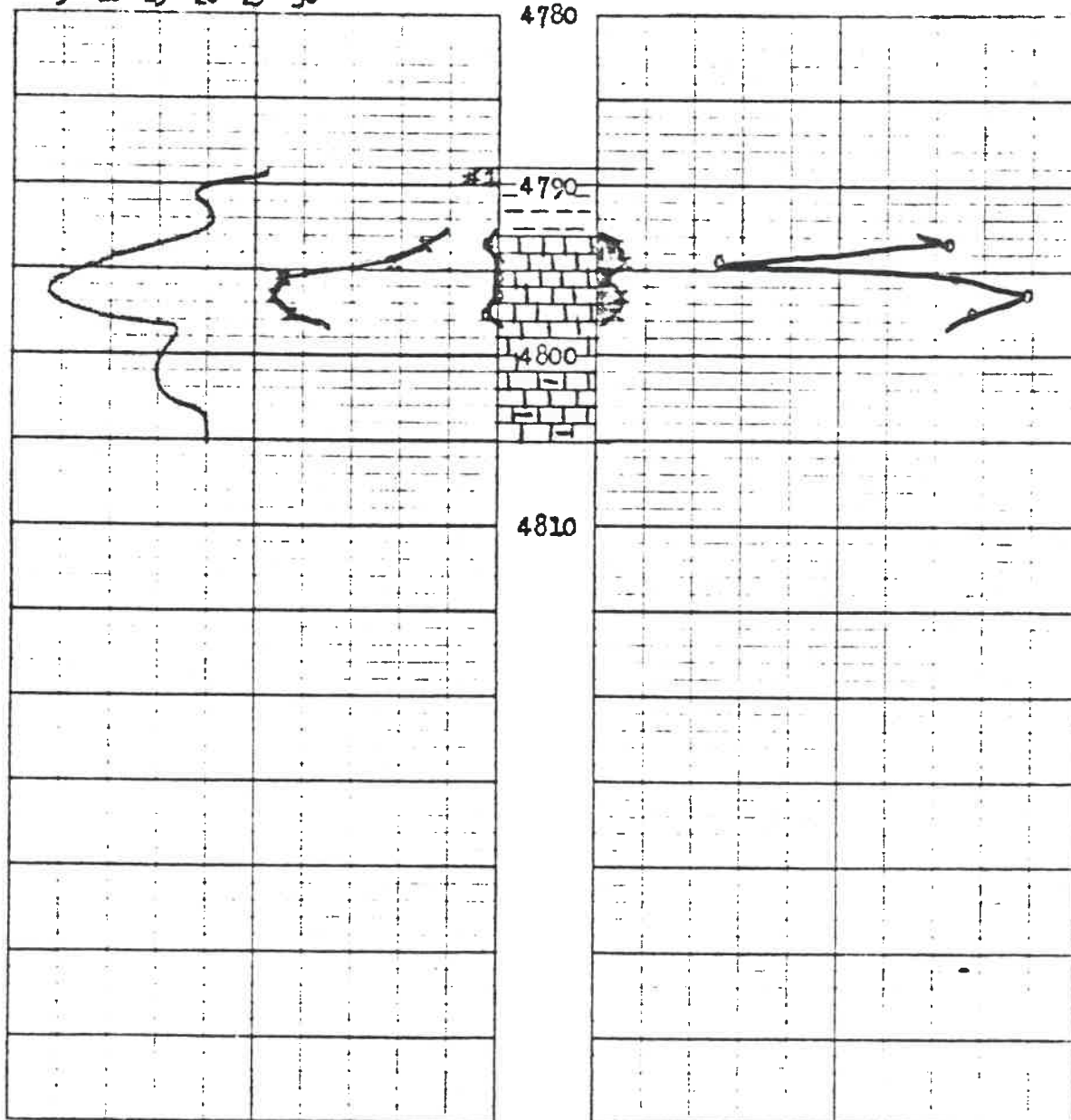
CORING TIME

20 10 0

0 10 20

MIN/FT

5 10 15 20 25 30



Kansas Cores

PETROLEUM RESERVOIR ENGINEERING
WICHITA, KANSAS 67208

WELL Lemon #8 COUNTY Commanche STATE Kansas
COMPANY K.R.M. Petroleum Corp. DATE 6-2-79 FILE NO. S-1391
FIELD _____ TYPE CORES Diamond ANALYST IS

ANALYSIS DATA AND INTERPRETATIONS

SAMPLE No.	DEPTH	PERMEABILITY MILLIDARCYS		POROSITY %	SATURATION WATER % PORE SPACE	SATURATION OIL % PORE SPACE	PROBABLE PRODUCTION	REMARKS
		HORIZONTAL	VERTICAL					
1	4776	X 0.0	0.0	7.8	36.7	2.3	No Perm	
	77							
2	4777	0.8	0.0	7.9	29.7	9.0	Oil	
	78							
3	4778	1.2	0.2	7.8	21.2	5.1	Oil	
	79							
4	4779	12.1	4.6	15.1	23.4	8.1	Oil	
	80							
5	4780	X 0.0	0.0	6.1	50.0	14.6	No Perm	
	81							
6	4781	1.0	0.0	8.6	36.9	10.6	Oil	
	82							
7	4782	X 0.0	0.0	7.4	40.5	4.7	No Perm	
	83							
8	4783	X 0.0	0.0	9.6	48.9	1.2	No Perm	
	84							
Net		3.8	1.2	9.9	27.8	8.2		

Kansas Cores

PETROLEUM RESERVOIR ENGINEERING WICHITA, KANSAS

COMPAN **K.R.M. Petroleum Corporation**

DATE **6-2-79**

WELL **Lemon #8**

ANALYST **IS**

FIELD

ELEVATION

COUNTY **Commanche** STATE **Kansas**

OR **12**

Estimates and interpretations are based on material brought to Kansas Cores by the client, and such data and interpretations are those of the company which the client represents. Kansas Cores makes no warranty and makes no guarantee for the interpretations and specifications of the data. Our opinion and conclusions are placed at the discretion of the operator.

PERMEABILITY MILLIDARCS $\text{D} \rightarrow \text{O}$

CONNATE WATER % SATURATION

15 10 5 0

60 50 40 30

POROSITY % $\times \rightarrow \times$

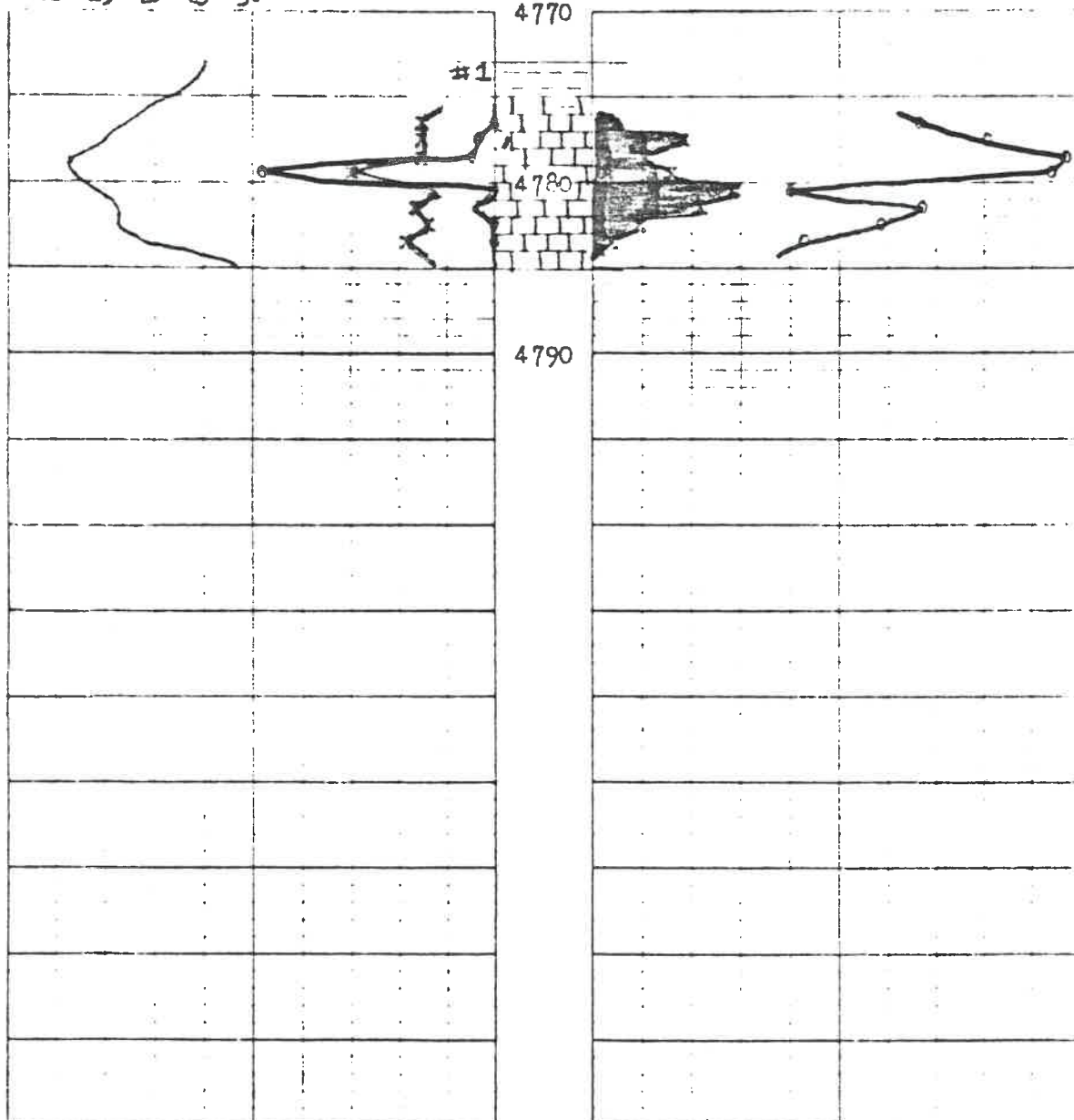
OIL % PORE SATURATION $\times \rightarrow \times$

CORING TIME 20 10 0

10 20

MIN/FT

10 15 20 25 30



Kansas Cores

PETROLEUM RESERVOIR ENGINEERING
WICHITA, KANSAS 67208

WELL **Lemon #9** COUNTY **Comanche** STATE **Kansas**
COMPANY **K.R.M. Petroleum Corp.** DATE **8-23-79** FILE NO. **S-1406**
FIELD TYPE CORES **Diamond** ANALYST **IS**

ANALYSIS DATA AND INTERPRETATIONS

SAMPLE No.	DEPTH	PERMEABILITY MILLIDARCYs		POROSITY %	SATURATION WATER % PORE SPACE	SATURATION OIL % PORE SPACE	PROBABLE PRODUCTION	REMARKS
		HORIZONTAL	VERTICAL					
1 68 4774 75		X 0.0	0.0	15.5	25.0	10.3	No Perm	
2 69 4775 76		1.0	0.8	16.9	18.5	9.2	No Perm	
3 72 4776 77		X 0.0	0.0	7.0	45.9	13.4	No Perm	
4 71 4777 78		X 0.0	0.0	11.1	28.8	3.3	No Perm	
Net	1'	1.0	0.8	16.9	18.5	9.2		

Kansas Cores

PETROLEUM RESERVOIR ENGINEERING WICHITA, KANSAS

COMPANY K.R.M. Petroleum Corp. DATE 8-23-79
WELL Lemon #9 ANALYST IS
FIELD _____ ELEVATION _____
COUNTY Comanche STATE Kansas GR _____ KB _____

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PERMEABILITY MILLIDARCYs $\bigcirc \longrightarrow$

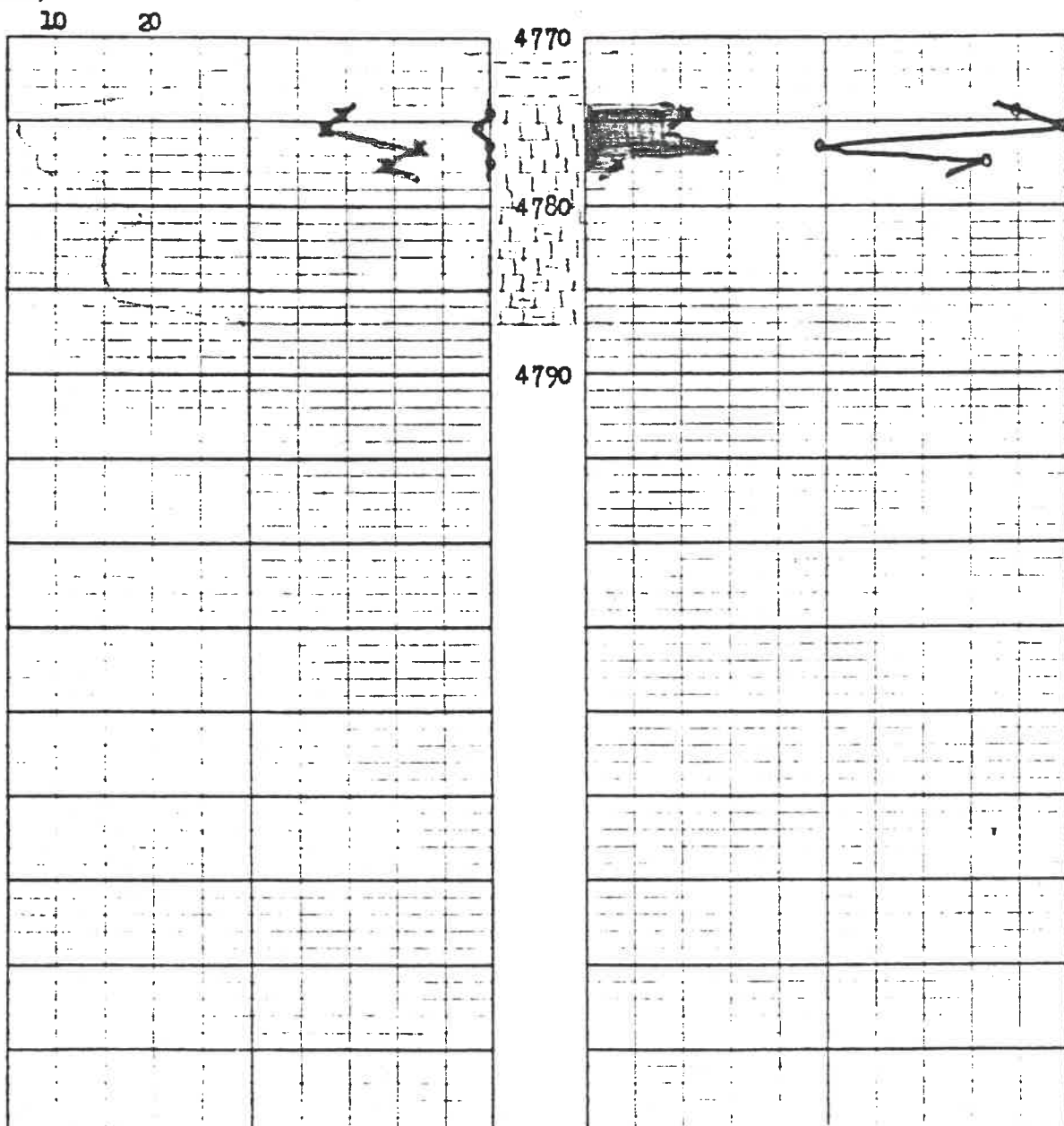
CONNATE WATER % SATURATION $\bigcirc \longrightarrow$

POROSITY-% $\times \longrightarrow \times$

OIL % PORE SATURATION $\times \longrightarrow \times$

CORING TIME

MIN/FT



Kansas Cores

PETROLEUM RESERVOIR ENGINEERING
WICHITA, KANSAS 67208

WELL Lemon #10 COUNTY Comanche STATE Kansas
COMPANY K.R.M. Petroleum Corp. DATE 11-18-79 FILE NO. S-1415
FIELD _____ TYPE CORES Diamond ANALYST IS

ANALYSIS DATA AND INTERPRETATIONS

SAMPLE No.	DEPTH	PERMEABILITY MILLIDARCYS		POROSITY %	SATURATION WATER % PORE SPACE	SATURATION OIL % PORE SPACE	PROBABLE PRODUCTION	REMARKS
		HORIZONTAL	VERTICAL					
1 73	4770	23.0	21.6	21.6	17.4	3.8		The low oil percentages indicate mainly gas with some oil will be produced from this entire zone.
	71							
2 74	4771	2.0	2.1	25.0	18.2	6.8		
	72							
3 75	4772	3.0	2.4	28.5	13.4	2.6		
	73							
4 76	4773	2.1	0.8	14.8	34.1	17.0		
	74							
5 77	4774	X 0.0	0.0	6.7	47.6	4.2		
	75							
Net	4'	7.5	6.7	22.5	20.8	7.6		

Kansas Cores

PETROLEUM RESERVOIR ENGINEERING WICHITA, KANSAS

COMPANY K.R.M. Petroleum Corp.

DATE 11-18-79

WELL Lenon #10

ANALYST IS

FIELD

ELEVATION

COUNTY Comanche

STATE Kansas

GR KB

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PERMEABILITY MILLIDARCYs 0 →

CONNATE WATER % SATURATION

30 20 10 0

0 60 50 40 30

POROSITY % X →

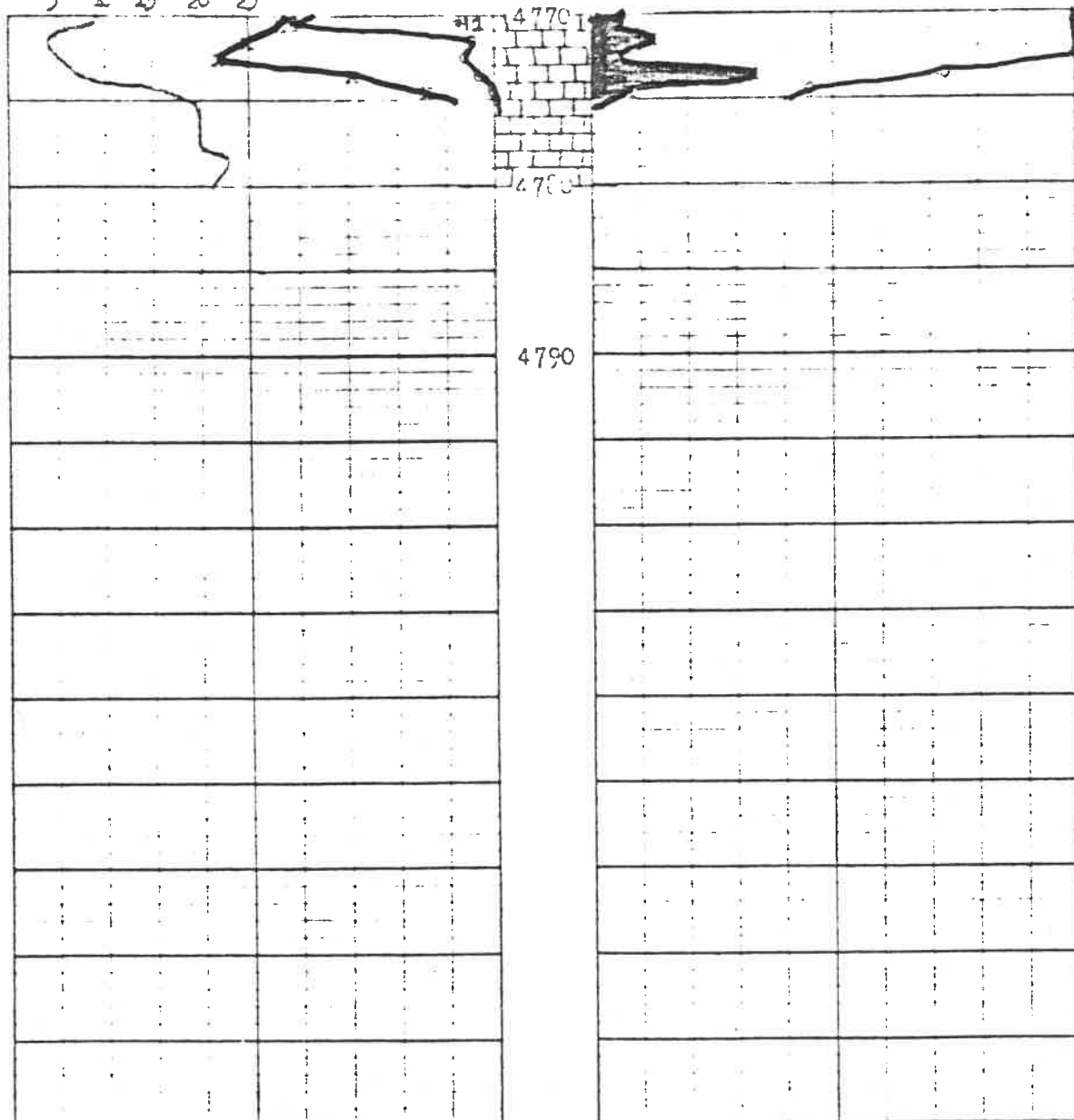
OIL % PORE SATURATION X →

DRILLING TIME 20 10 0

0 10 20

MIN/FT

5 10 15 20 25



Kansas Cores

PETROLEUM RESERVOIR ENGINEERING
WICHITA, KANSAS 67208

WELL Lemon #11 COUNTY Comanche STATE Kansas
COMPANY K.R.M. Petroleum Corp. DATE 1-3-60 FILE NO S-1429
FIELD _____ TYPE CORES Diamond ANALYST IS

ANALYSIS DATA AND INTERPRETATIONS

SAMPLE No.	DEPTH	PERMEABILITY MILLIDARCYS		POROSITY %	SATURATION WATER % PORE SPACE	SATURATION OIL % PORE SPACE	PROBABLE PRODUCTION	REMARKS
		HORIZONTAL	VERTICAL					
1 ⁵⁸ 4760 61		43.8	3.2	15.8	26.5	14.0	Oil	
2 ⁵⁹ 4761 62		125	62.7	15.6	32.6	13.6	Oil	
3 ⁶⁰ 4762 63		1.0	0.8	14.4	17.5	4.7	Oil	Slight vertical fracture with oil in fracture
4 ⁶¹ 4764 65		4.6	3.0	14.4	30.3	11.7	Oil	
5 ⁶² 4765 66		2.1	0.0	12.2	23.0	21.1	Oil	
6 ⁶³ 4766 67		X 0.0	0.0	7.7	31.8	17.5	No Perm	
Net	6'	35.3	11.6	10.4	21.7	10.9		

Kansas Cores

PETROLEUM RESERVOIR ENGINEERING WICHITA, KANSAS

COMPANY K.R.M. Petroleum Corp. DATE 1-3-80
WELL Lemon #11 ANALYST IS
FIELD _____ ELEVATION _____
COUNTY Comanche STATE Kansas GR _____ KB _____

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PERMEABILITY MILLIDARCYS $\bigcirc \text{---} \bigcirc$

200 100 50 25 0

POROSITY-% $\times \text{---} \times$

CORING TIME

20 10 0

MIN/FT

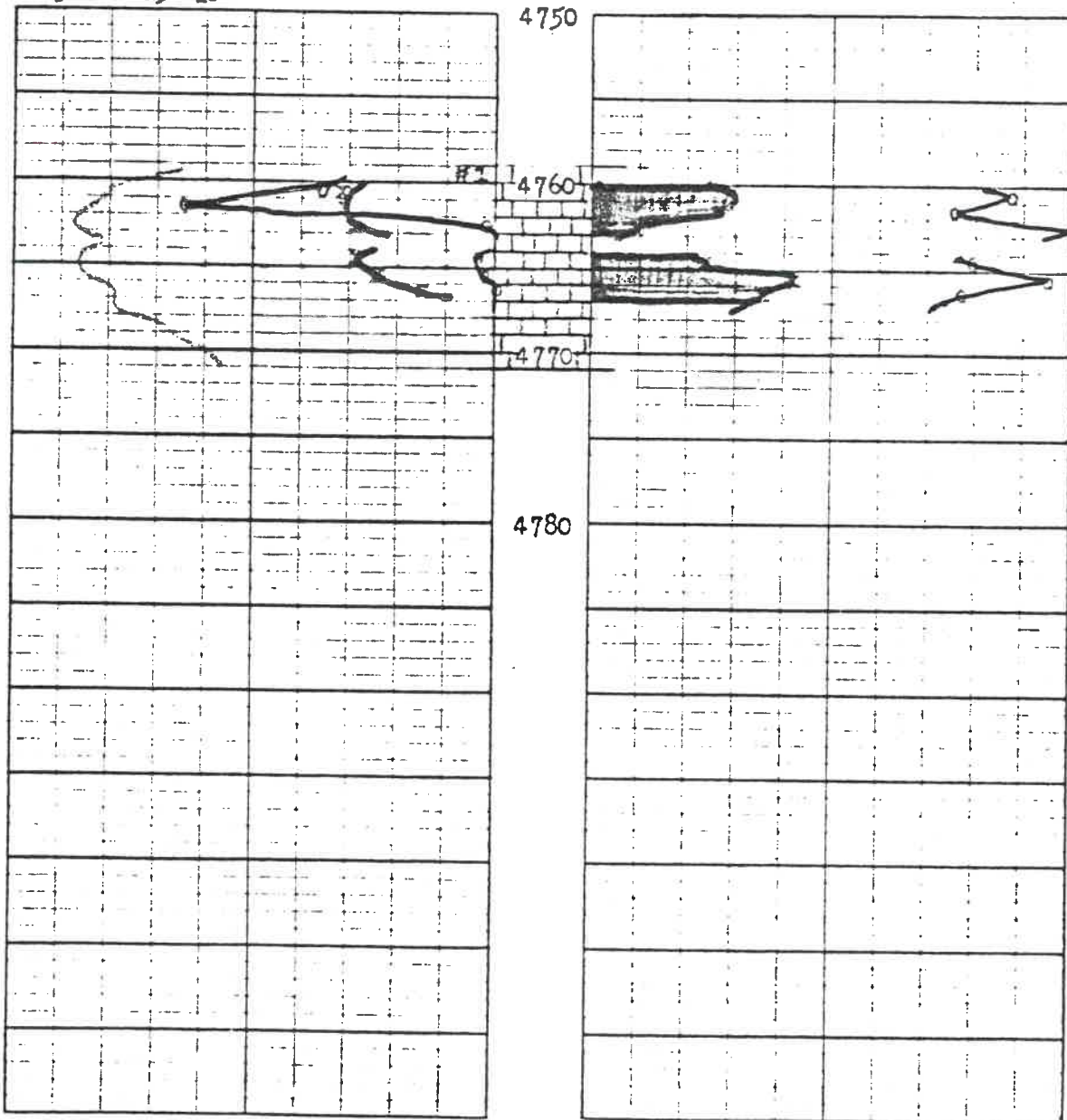
5 10 15 20

CONNATE WATER % SATURATION

0 60 50 40 30 $\bigcirc \text{---} \bigcirc$

OIL % PORE SATURATION $\times \text{---} \times$

10 20 30



Kansas Cores

PETROLEUM RESERVOIR ENGINEERING
WICHITA, KANSAS 67208

WELL Rhoades #1 COUNTY Comanche STATE Kansas
COMPANY K.R.M. Petroleum Corp. DATE 6-15-79 FILE NO. S-1392
FIELD _____ TYPE CORES Diamond ANALYST IS

ANALYSIS DATA AND INTERPRETATIONS

SAMPLE No	DEPTH	PERMEABILITY MILLIDARCYS		POROSITY %	SATURATION WATER % PORE SPACE	SATURATION OIL % PORE SPACE	PROBABLE PRODUCTION	REMARKS
		HORIZONTAL	VERTICAL					
1	4766 67	X 0.0	0.0	11.1	31.0	9.1	No Perm	
2	4767 68	22.1	9.8	16.1	19.3	9.0	Oil	
3	4768 69	4.6	4.6	14.2	18.2	13.7	Oil	
4	4769 70	X 0.0	0.0	9.6	27.3	12.5	No Perm	
Net	2'	13.4	7.2	15.1	18.8	11.4		

Kansas Cores

PETROLEUM RESERVOIR ENGINEERING WICHITA, KANSAS

COMPANY **K.R.M. Petroleum Corp.**

DATE **6-15-79**

WELL **Rhoades #1**

ANALYST **IS**

FIELD

ELEVATION

COUNTY **Comanche**

STATE **Kansas**

OR _____

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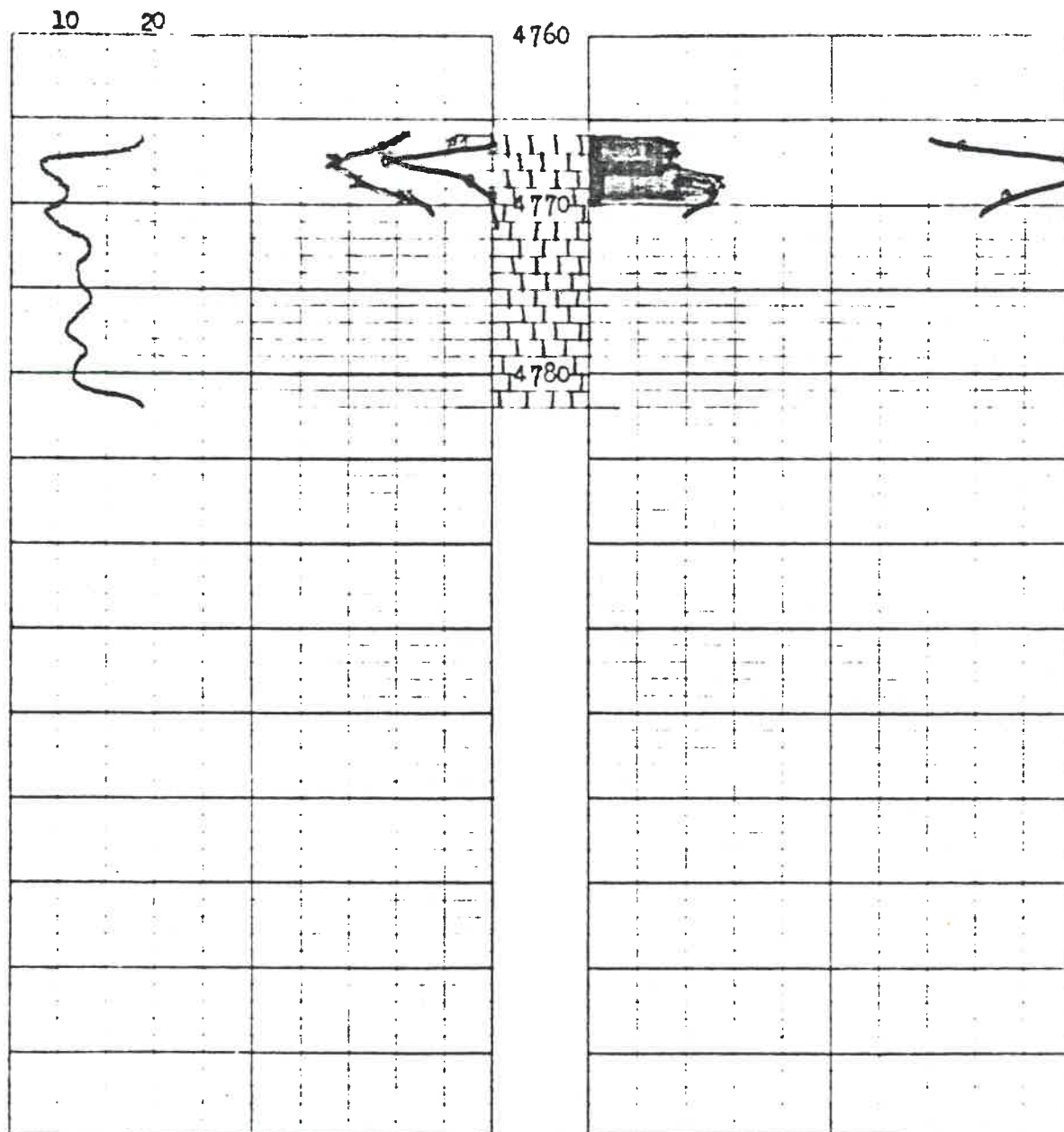
PERMEABILITY MILLIDARCY'S 

CONNATE WATER % SATURATION 

60 40 20 0
POROSITY % 
CORING TIME 20 10 0

0 60 50 40 30
OIL % PORE SATURATION 
10 20

MIN/FT



Kansas Cores

PETROLEUM RESERVOIR ENGINEERING
WICHITA, KANSAS 67208

WELL Rhoades #2 COUNTY Comanche STATE Kansas
COMPANY K.R.M. Petroleum Corp. DATE 6-27-79 FILE NO. 8-1398
FIELD _____ TYPE CORES Diamond ANALYST IS

ANALYSIS DATA AND INTERPRETATIONS

SAMPLE NO	DEPTH	PERMEABILITY MILLIDARCYs		POROSITY %	SATURATION WATER % PORE SPACE	SATURATION OIL % PORE SPACE	PROBABLE PRODUCTION	REMARKS
		HORIZONTAL	VERTICAL					
1	4755	21.3	13.6	29.9	15.0	1.7	Gas	
	56							
2	4756	140	130	22.1	21.6	10.1	Oil	
	57							
3	4757	110	55.2	19.3	23.8	10.4	Oil	
	58							
4	4758	300	125	22.0	19.3	13.2	Oil	
	59							
5	4759	2.1	0.0	16.1	24.3	10.6	Oil	
	60							
6	4760	51.6	32.8	16.5	28.2	9.8	Oil	
	61							
7	4761	48.2	39.6	16.8	25.4	7.6	Oil	
	62							
8	4762	56.1	31.2	15.2	24.9	6.3	Oil	
	63							
9	4763	32.6	18.9	13.6	23.5	8.6	Oil	
	64							
10	4764	X 0.0	0.0	10.3	36.2	5.1	No Perm	
	65							
Net	9'	84.7	49.6	19.1	22.9	8.7		

Kansas Cores

PETROLEUM RESERVOIR ENGINEERING WICHITA, KANSAS

COMPANY K.R.M. Petroleum Corp. DATE 6-27-79
WELL Rhoades #2 ANALYST IS
FIELD _____ ELEVATION _____
COUNTY Comanche STATE Kansas GR _____ KB _____

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PERMEABILITY MILLIDARCYS $\bigcirc \rightarrow \bigcirc$

300 200 100 0

POROSITY-% $X \rightarrow X$

CORING TIME

20 10 0

MIN/FT

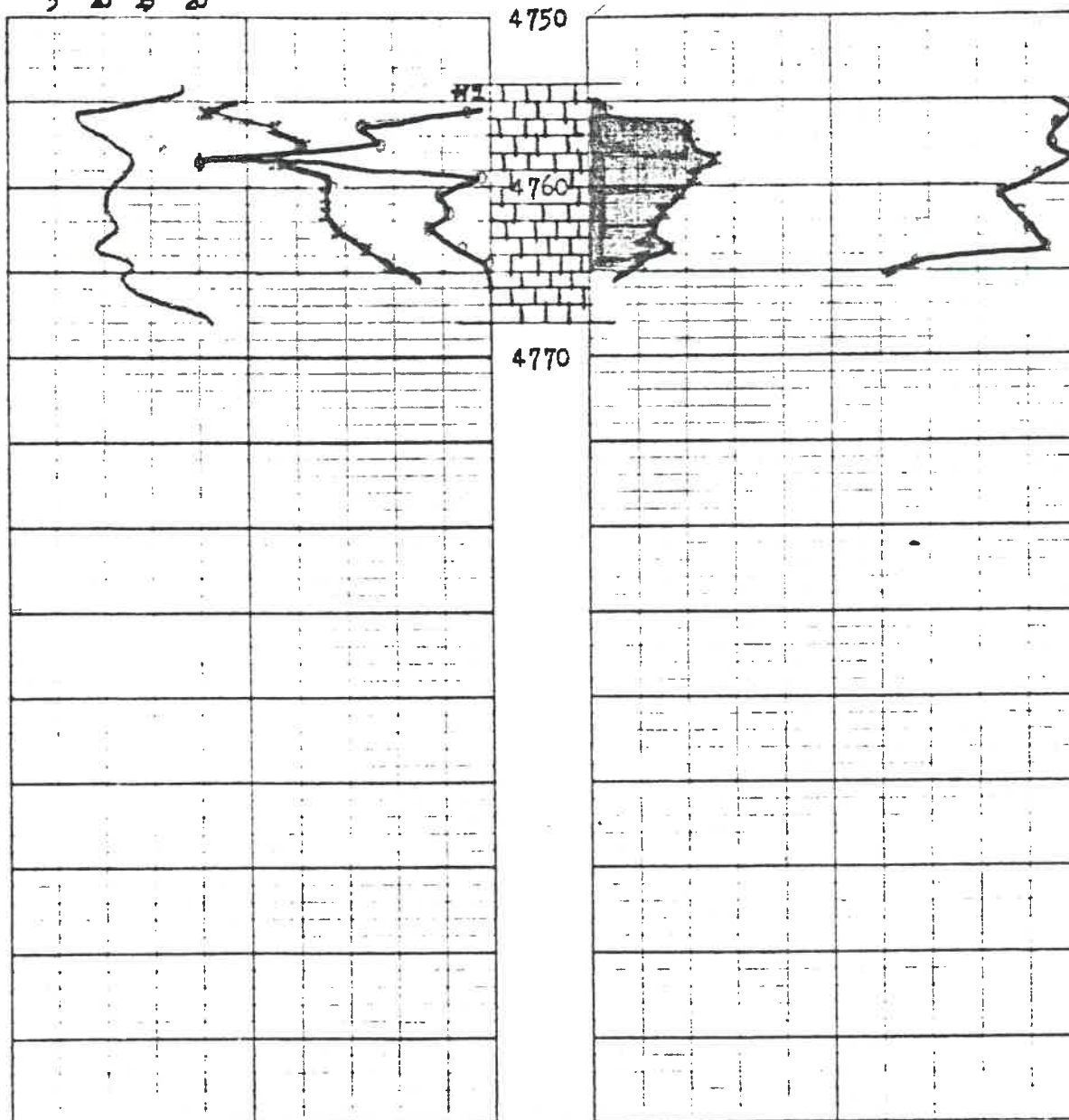
5 10 15 20

CONNATE WATER % SATURATION

0 60 50 40 $\bigcirc \rightarrow \bigcirc$ 30

OIL % PORE SATURATION $X \rightarrow X$

10 20 30



Kansas Cores

PETROLEUM RESERVOIR ENGINEERING
WICHITA, KANSAS 67208

WELL	Rhoads #3	COUNTY	Comanche	STATE	Kansas
COMPANY	K.R.M. Petr. Corp.	DATE	12-18-79	FILE NO	S-1425
FIELD		TYPE CORES	Diamond	ANALYST	IS

ANALYSIS DATA AND INTERPRETATIONS

SAMPLE NO	DEPTH	PERMEABILITY MILLIDARCYs		DENSITY	SATURATION WATER % PORE SPACE	SATURATION OIL % PORE SPACE	PROBABLE PRODUCTION	REMARKS
		HORIZONTAL	VERTICAL					
1 72 4770		X 0.0	0.0	10.8	33.6	7.8	No Perm	
71								
2 73 4771		2.4	1.2	14.6	26.9	10.0	Oil	
72								
3 74 4772		2.2	0.8	19.9	32.0	12.9	Oil	
73								
4 75 4773		67.9	55.2	23.2	21.7	14.8	Oil	
74								
5 74 4774		22.1	7.4	17.8	19.3	16.9	Oil	
75								
6 77 4775		X 0.0	0.0	5.8	34.9	4.7	No Perm	
76								
7 78 4776		2.9	1.8	11.2	26.6	9.2	Oil	
77								
8 79 4777		4.7	3.0	11.7	25.3	13.8	Oil	Vertical fractures
78								
9 80 4778		X 0.0	0.0	9.7	27.2	12.4	No Perm	Vertical fractures
79								
10 81 4779		X 0.0	0.0	8.6	30.6	8.8	No Perm	Vertical fractures
80								
11 82 4780		X 0.0	0.0	8.5	47.1	2.9	No Perm	
81								
Net	6'	17.0	6.0	16.4	25.3	12.9		

Kansas Cores

PETROLEUM RESERVOIR ENGINEERING WICHITA, KANSAS

COMPANY K.R.M. Petroleum Corp. DATE 12-18-79
WELL Rhoads #3 ANALYST IS
FIELD _____ ELEVATION _____
COUNTY Comanche STATE Kansas GR _____ KB _____

The analyses and interpretations are based on material brought to Kansas Cores by the client, and such data and interpretations are accessible only to that company which the client represents. Kansas Cores makes no warranty and makes no guarantee for the interpretations and opinions of the data. Our opinions of an analysis are placed at the discretion of the operator.

PERMEABILITY MILLIDARCYS $\bigcirc \longrightarrow$

80 60 40 20 0

CONNATE WATER % SATURATION

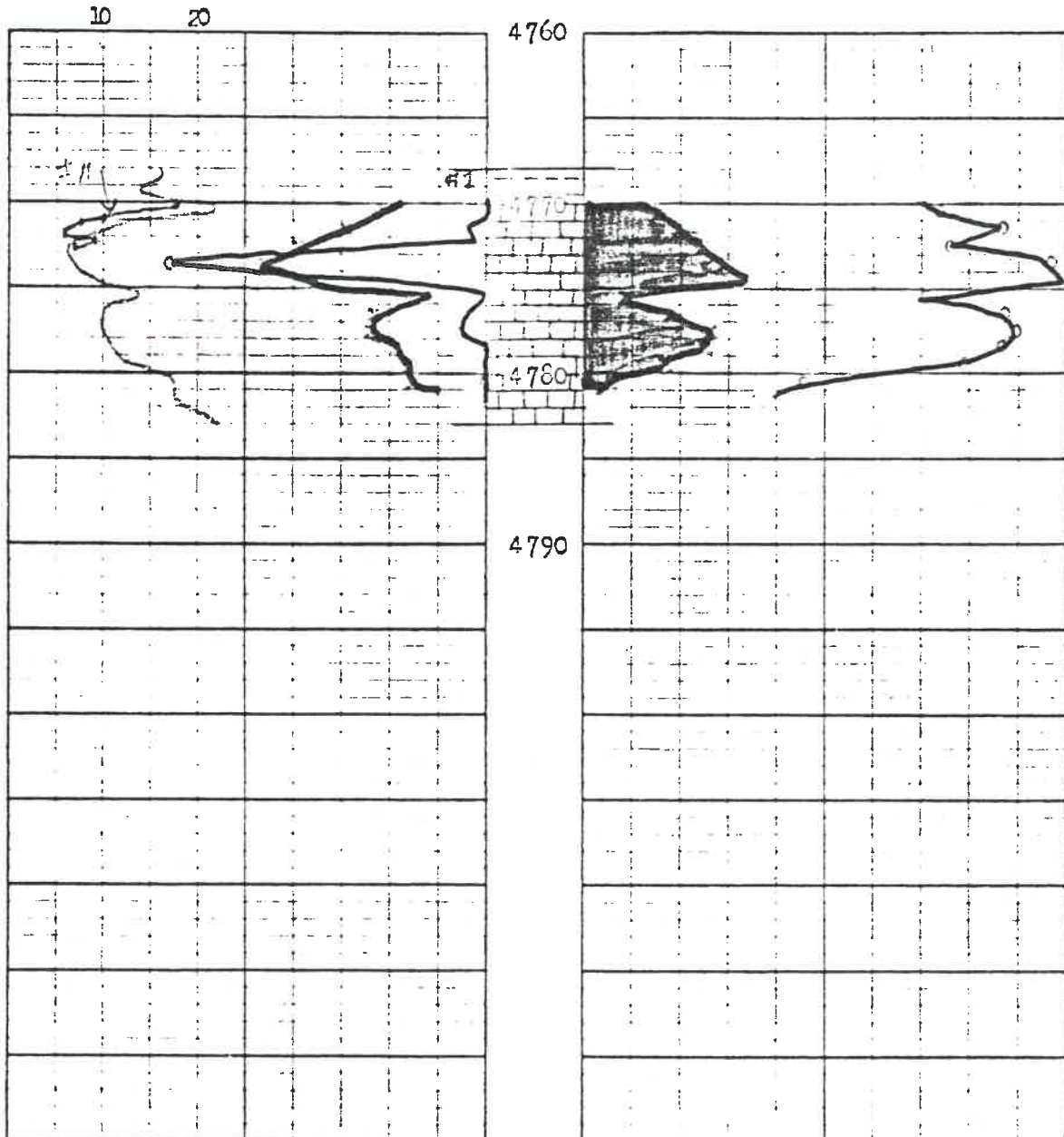
0 60 50 40 30 $\bigcirc \longrightarrow$

POROSITY-% $\times \longrightarrow$

CORING TIME 20 10 0

OIL % PORE SATURATION $\times \longrightarrow$
10 20

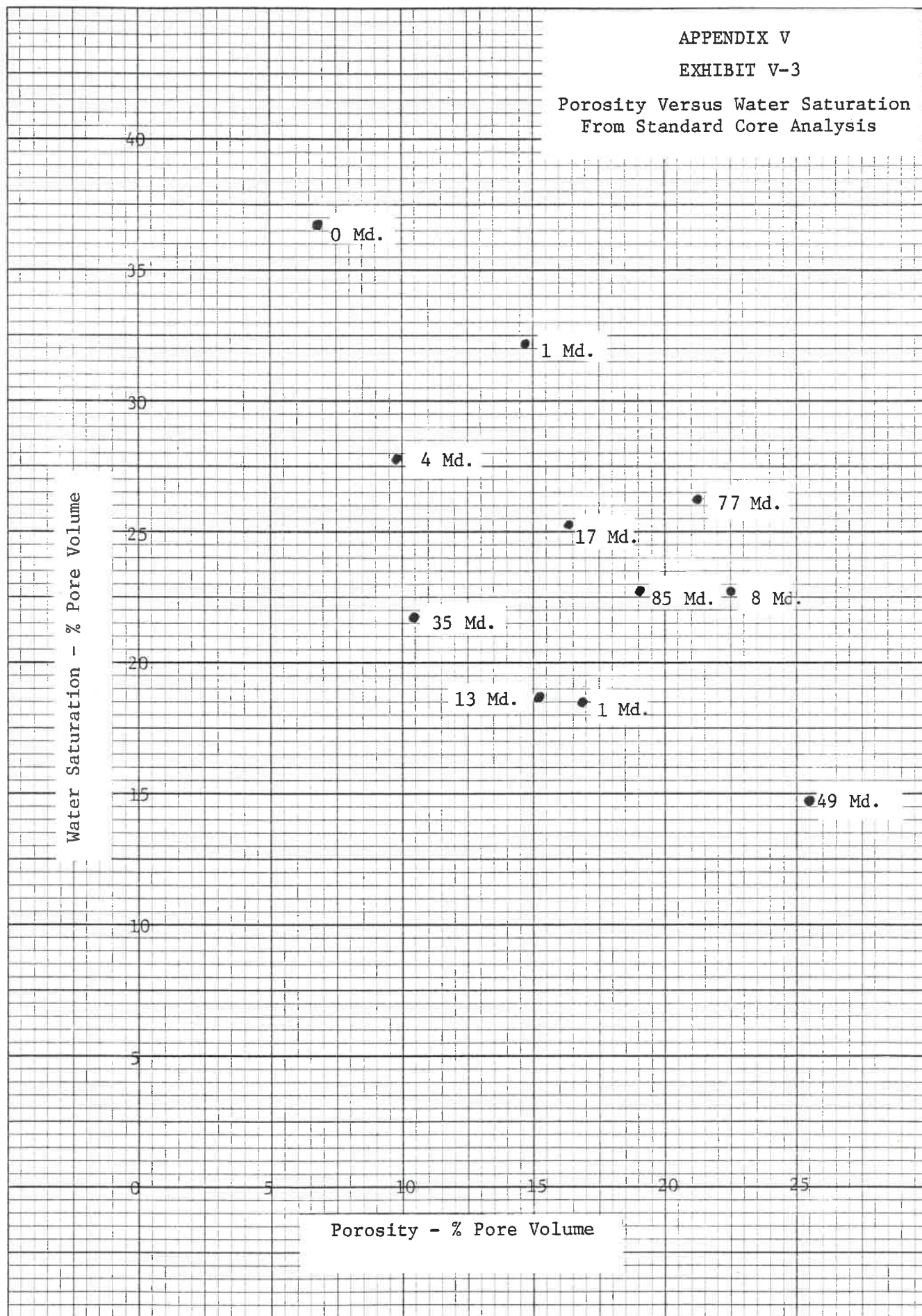
MIN/FT



APPENDIX V

EXHIBIT V-3

Porosity Versus Water Saturation
From Standard Core Analysis



CORE LABORATORIES, INC.
Petroleum Reservoir Engineering
DALLAS, TEXAS 75247

APPENDIX V

EXHIBIT V-3

Special Core Analysis Study
for

KRM PETROLEUM CORPORATION

G. C. Lemon No. 3 Well
Comanche County, Kansas

CORE LABORATORIES, INC.

Petroleum Reservoir Engineering

DALLAS, TEXAS 75247

October 1, 1979

KRM Petroleum Corporation
Guaranty Bank Building
817 Seventeenth Street
Denver, Colorado 80202

Attention: Mr. J. C. Simmons

Subject: Special Core Analysis Study
G. C. Lemon No. 3 Well
Kansas City-Lansing Formation
Comanche County, Kansas
File Number: SCAL-79164-S

Gentlemen:

In a telephone conversation on April 16, 1979, between J. C. Simmons and a representative of Core Laboratories, Inc., a special core analysis test program was discussed which would evaluate flow characteristics of the reservoir in question. In a letter dated May 2, 1979, J. C. Simmons requested Core Laboratories, Inc., to perform three each of the following: (1) Unsteady-State Gas-Oil Relative Permeability Tests, and (2) Unsteady-State Waterflood Susceptibility Tests on carbonate core plugs. Presented in this report are the results of the requested analyses. The core plugs used in this study are lithologically described and identified as to sample number and depth interval on Page 1.

Five full-diameter well core segments, each representing a different depth interval between the depths 4779 feet and 4784 feet, were submitted for use in this study. One core plug, 1-1/2 inches in diameter, was obtained from each well core segment using a diamond core bit with water as the bit coolant and lubricant. Each core plug was extracted of hydrocarbons with alternate injections of toluene and acetone, leached of salt with methyl alcohol, and then dried. Air permeabilities and Boyle's law porosities were determined on the cleaned and dried core plugs. Based on the results of the air permeability and porosity determinations, three core plugs were selected for further testing. The three selected core plugs were evacuated and pressure saturated with a brine containing 91,000 ppm sodium chloride.

Initial (pseudo-connate) water saturations were established in the three brine-saturated core plugs utilizing a centrifugal technique and an air-brine system. The pore space voided by this method was resaturated with a refined mineral oil having a viscosity of approximately 20 centipoise. Effective permeabilities to oil were determined in the presence of the initial water saturations. The oil present in each core plug was dynamically displaced by humidified nitrogen

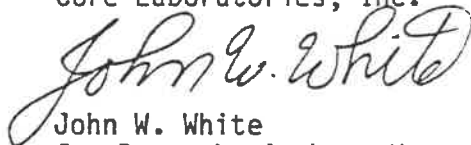
gas and incremental volumes of oil and gas production were measured as a function of time. Gas-oil relative permeability characteristics were calculated from the production data and these results are presented on Pages 2 through 4 and in graphical form on Pages 5 through 10. An examination of the test results reveals that the oil displacement efficiency by gas is within the range considered average for Samples 2 and 4, and slightly below average for Sample 5 as compared to carbonates in general.

Upon completion of the gas-oil relative permeability tests, each core plug was submerged under a laboratory oil having a viscosity of 1.02 centipoise and evacuated a short period of time to remove any gas saturation which may have been present. Each core plug was then mounted in a hydraulic-type core holder and all mobile fluids present within each core plug were dynamically displaced with the 1.02 centipoise oil. Effective permeabilities to oil were then determined in the presence of the initial water saturations which ranged from 12.5 to 37.5 percent pore space, and averaged 22.3 percent pore space. The 91,000 ppm sodium chloride brine containing sufficient calcium sulfate to increase the viscosity to 1.74 centipoise was used as the displacing phase for the waterflood tests. The fluids used in the waterflood tests were selected so as to yield an oil-water viscosity ratio equal to the oil-water viscosity ratio present in the reservoir. The oil remaining in the core plugs at terminal conditions of water floodout (99.9 percent water cut) ranged from 20.5 to 32.9 percent pore space and averaged 25.8 percent pore space. These data are summarized on Page 11, presented in tabular form on Pages 12 through 14, and in graphical form on Pages 15 through 17.

It was a pleasure working with and for KRM Petroleum Corporation on this study. Should you have any questions pertaining to these test results or if we can be of further assistance, please do not hesitate to contact us.

Very truly yours,

Core Laboratories, Inc.



John W. White
for Duane L. Archer, Manager
Special Core Analysis

JWW:fm
10 cc. - Addressee

CORE LABORATORIES, INC.
Petroleum Reservoir Engineering
DALLAS, TEXAS 75247

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File SCAL-79164-S

Company KRM Petroleum Corp. Formation Kansas City - Lansing
Well G. C. Lemon No. 3 County Comanche
Field _____ State Kansas

Identification and Description of Samples

<u>Sample Number</u>	<u>Depth, feet</u>	<u>Lithological Description</u>
2	4780	Ls, brn, fnly xln, dns, many pp vugs
4	4782	Ls, brn fnly xln, dns, many pp vugs
5	4783	Ls, brn, med xln, dns, many pp vugs

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Gas-Oil Relative Permeability Data

Sample Number 2 Initial Water Saturation,
 Percent Pore Space 12.5
 Air Permeability, md 78 Porosity, Percent 27.0
 Oil Permeability at
 Initial Water Saturation, md 67

<u>Gas Saturation, Percent Pore Space</u>	<u>Gas-Oil Relative Permeability Ratio</u>	<u>Relative Permeability to Gas,* Fraction</u>	<u>Relative Permeability to Oil,* Fraction</u>
0.0	0.000	0.0000	1.000
6.5	0.014	0.0076	0.565
8.3	0.031	0.014	0.469
9.7	0.048	0.020	0.417
10.9	0.069	0.026	0.374
12.0	0.096	0.032	0.332
13.1	0.130	0.038	0.292
14.0	0.168	0.044	0.264
15.0	0.220	0.056	0.256
16.7	0.255	0.064	0.210
21.0	0.704	0.102	0.145
24.4	1.35	0.130	0.096
27.7	2.49	0.164	0.066
32.0	5.49	0.199	0.036
35.2	10.3	0.236	0.023
37.9	17.2	0.270	0.016
40.0	27.3	0.295	0.011
40.7	31.7	0.316	0.010
42.0	43.9	0.324	0.0074

*Relative to oil permeability.

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DALLAS, TEXAS 75247

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File SCAL-79164-S

Gas-Oil Relative Permeability Data

Sample Number 4 Initial Water Saturation,
Percent Pore Space 16.8
Air Permeability, md 63 Porosity, Percent 22.0
Oil Permeability at
Initial Water Saturation, md 56

<u>Gas Saturation, Percent Pore Space</u>	<u>Gas-Oil Relative Permeability Ratio</u>	<u>Relative Permeability to Gas,* Fraction</u>	<u>Relative Permeability to Oil,* Fraction</u>
0.0	0.000	0.000	1.000
6.5	0.048	0.025	0.519
8.2	0.074	0.033	0.447
9.7	0.103	0.041	0.397
11.0	0.136	0.049	0.357
12.2	0.174	0.056	0.321
13.4	0.219	0.063	0.287
14.5	0.271	0.069	0.256
15.4	0.329	0.076	0.231
16.9	0.437	0.088	0.202
20.2	0.800	0.120	0.150
24.3	1.62	0.159	0.098
28.7	3.51	0.203	0.058
32.3	6.65	0.249	0.037
36.3	14.7	0.298	0.020
40.2	34.9	0.356	0.010
42.1	57.1	0.393	0.0069
43.4	83.9	0.420	0.0050

*Relative to oil permeability.

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File SCAL-79164-S

Gas-Oil Relative Permeability Data

Sample Number 5
Air Permeability, md 8.7
Oil Permeability at
Initial Water Saturation, md 3.9

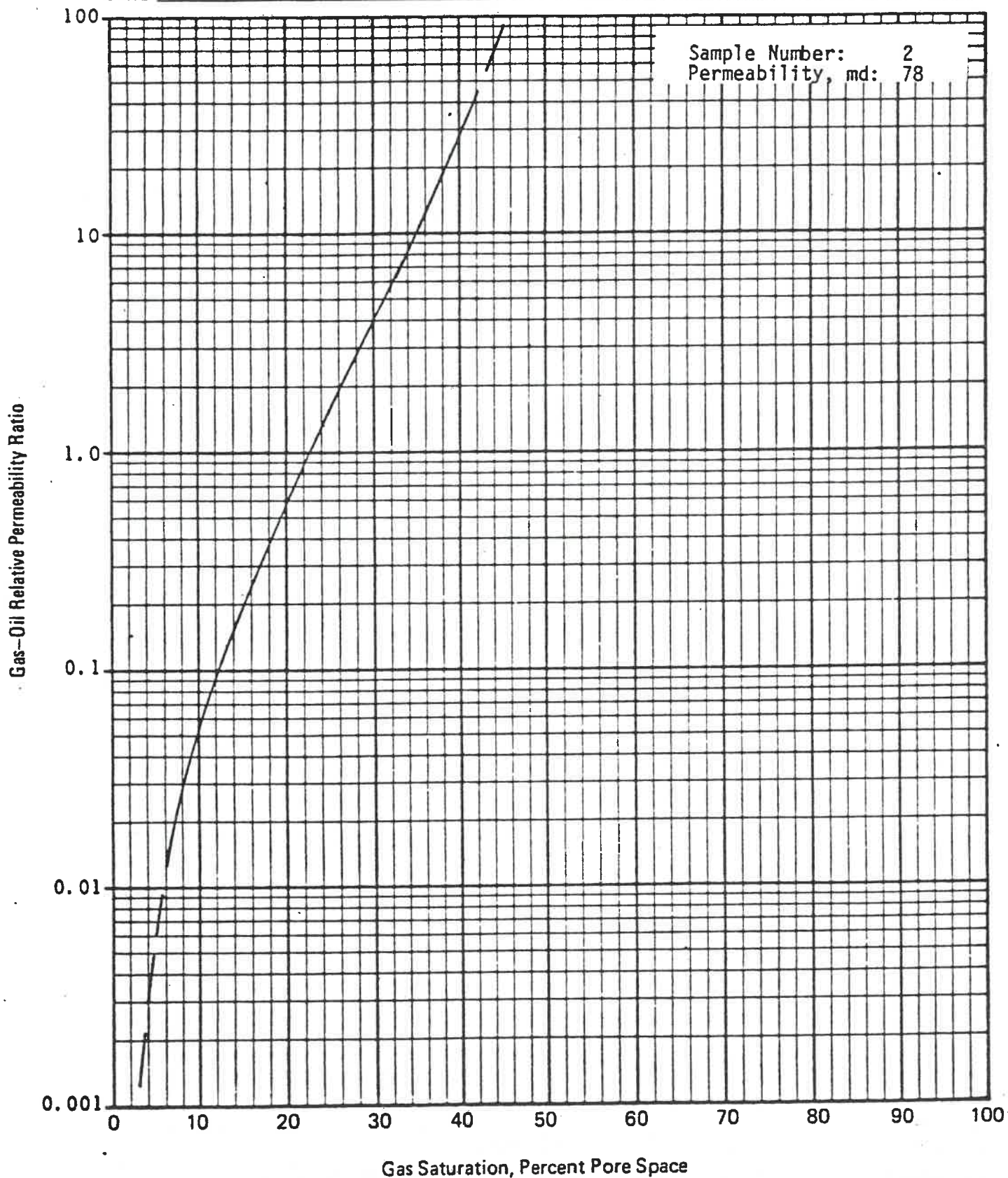
Initial Water Saturation,
Percent Pore Space 37.5
Porosity, Percent 22.8

<u>Gas Saturation, Percent Pore Space</u>	<u>Gas-Oil Relative Permeability Ratio</u>	<u>Relative Permeability to Gas,* Fraction</u>	<u>Relative Permeability to Oil,* Fraction</u>
0.0	0.000	0.000	1.000
3.0	0.060	0.049	0.819
4.1	0.090	0.060	0.664
5.1	0.125	0.070	0.555
5.9	0.166	0.078	0.472
6.6	0.208	0.086	0.414
7.2	0.250	0.094	0.374
7.6	0.287	0.100	0.350
8.0	0.318	0.107	0.335
8.3	0.350	0.112	0.321
8.8	0.393	0.118	0.299
10.4	0.589	0.140	0.238
13.7	1.27	0.181	0.143
16.3	2.33	0.210	0.090
19.0	4.68	0.245	0.052
22.0	10.4	0.285	0.027
23.7	17.4	0.310	0.018
24.7	24.2	0.329	0.014
25.3	30.5	0.343	0.011
25.9	37.2	0.354	0.0095

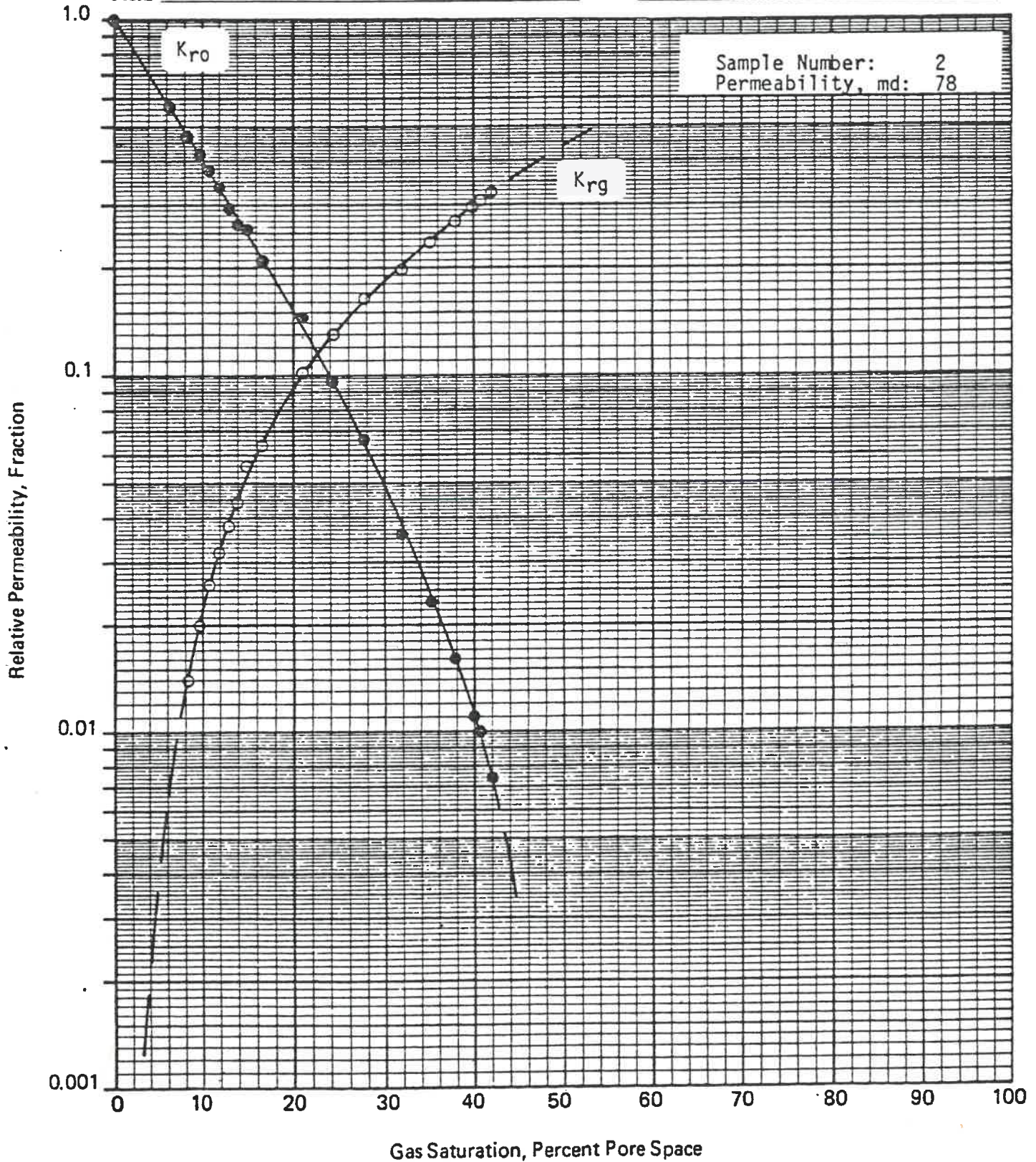
*Relative to oil permeability.

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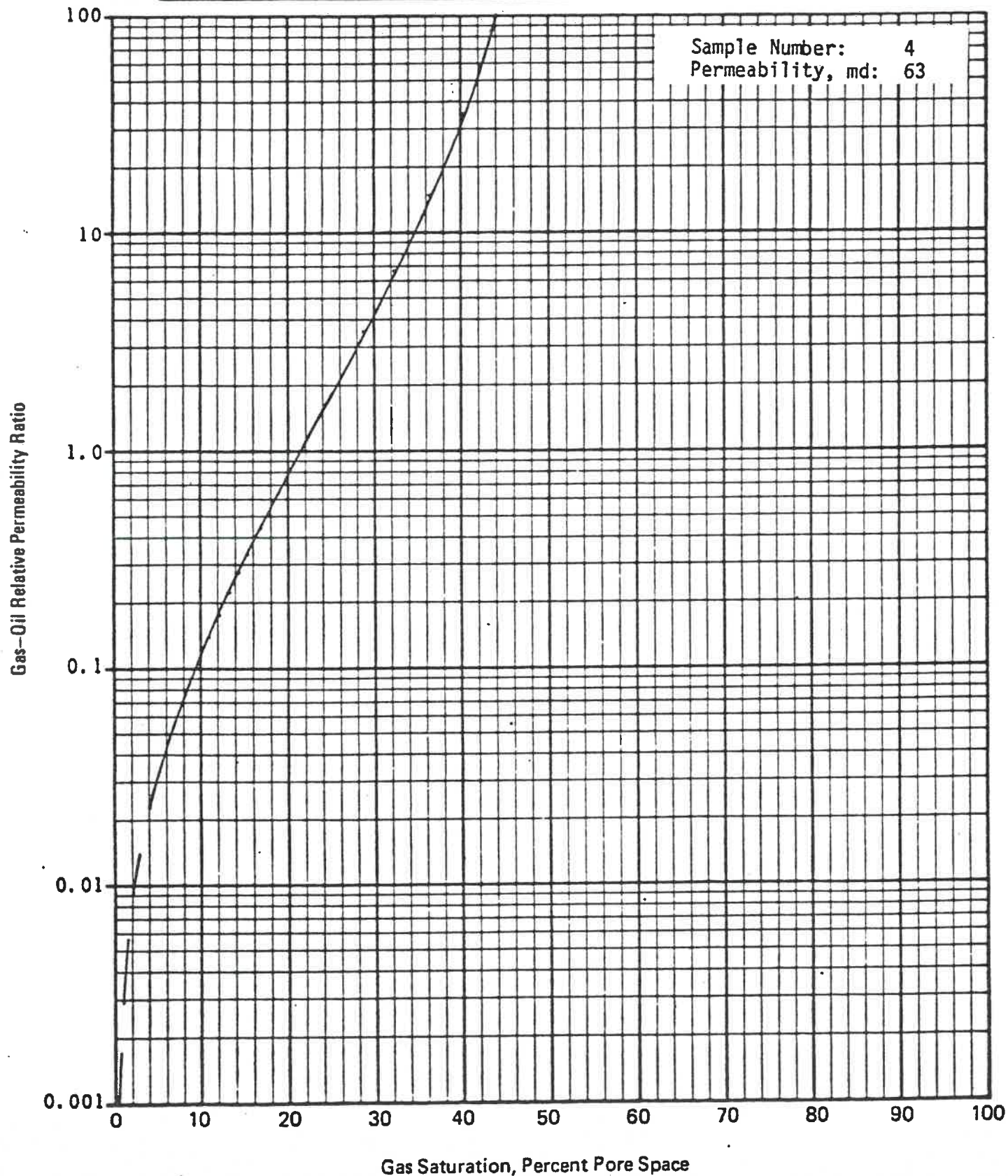
Company KRM Petroleum Corporation Formation Kansas City-Lansing
Well G. C. Lemon No. 3 County Comanche
Field _____ State Kansas



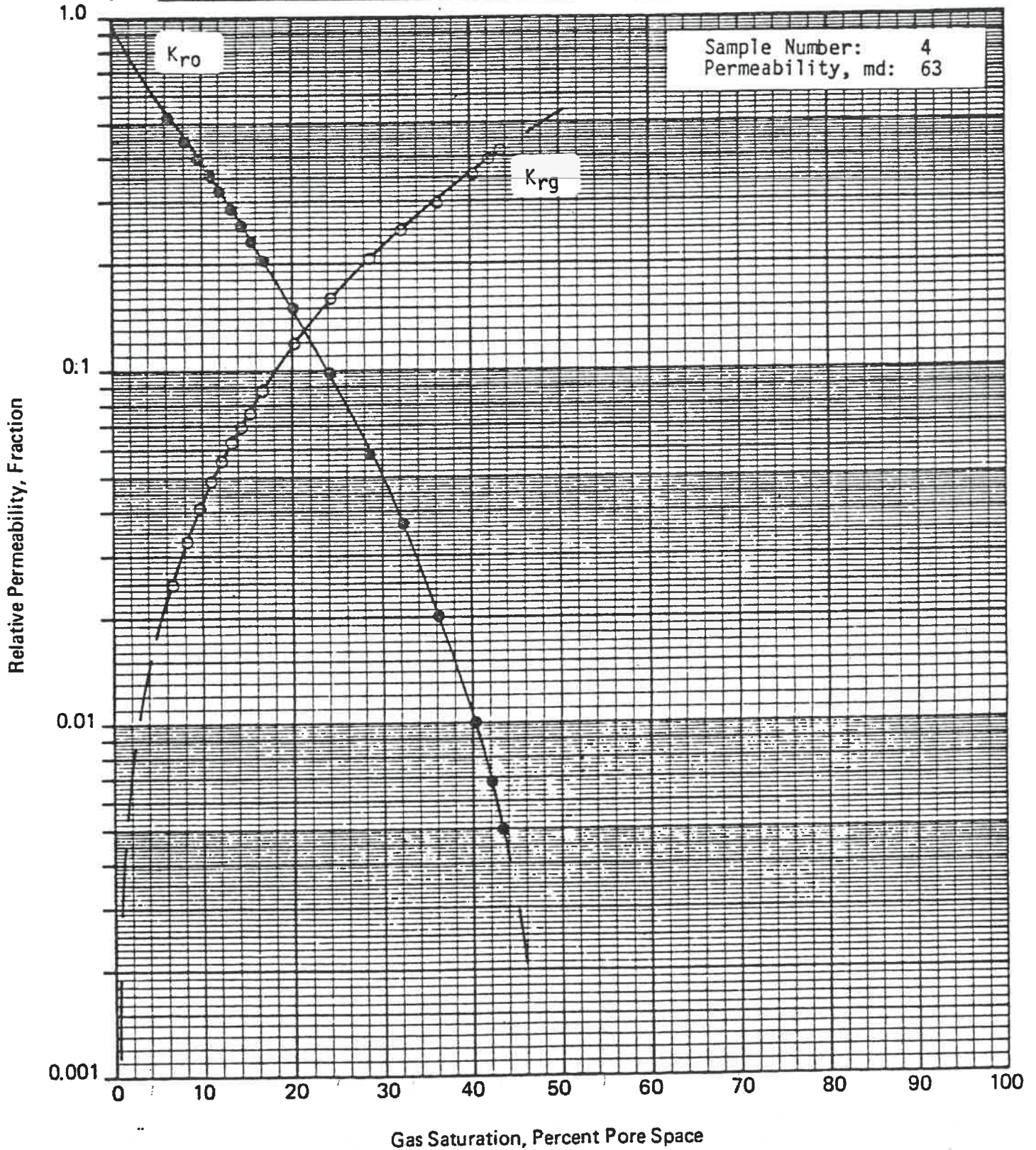
Company KRM Petroleum Corporation Formation Kansas City-Lansing
Well G. C. Lemon No. 3 County Comanche
Field _____ State Kansas



Company	KRM Petroleum Corporation	Formation	Kansas City-Lansing
Well	G. C. Lemon No. 3	County	Comanche
Field		State	Kansas

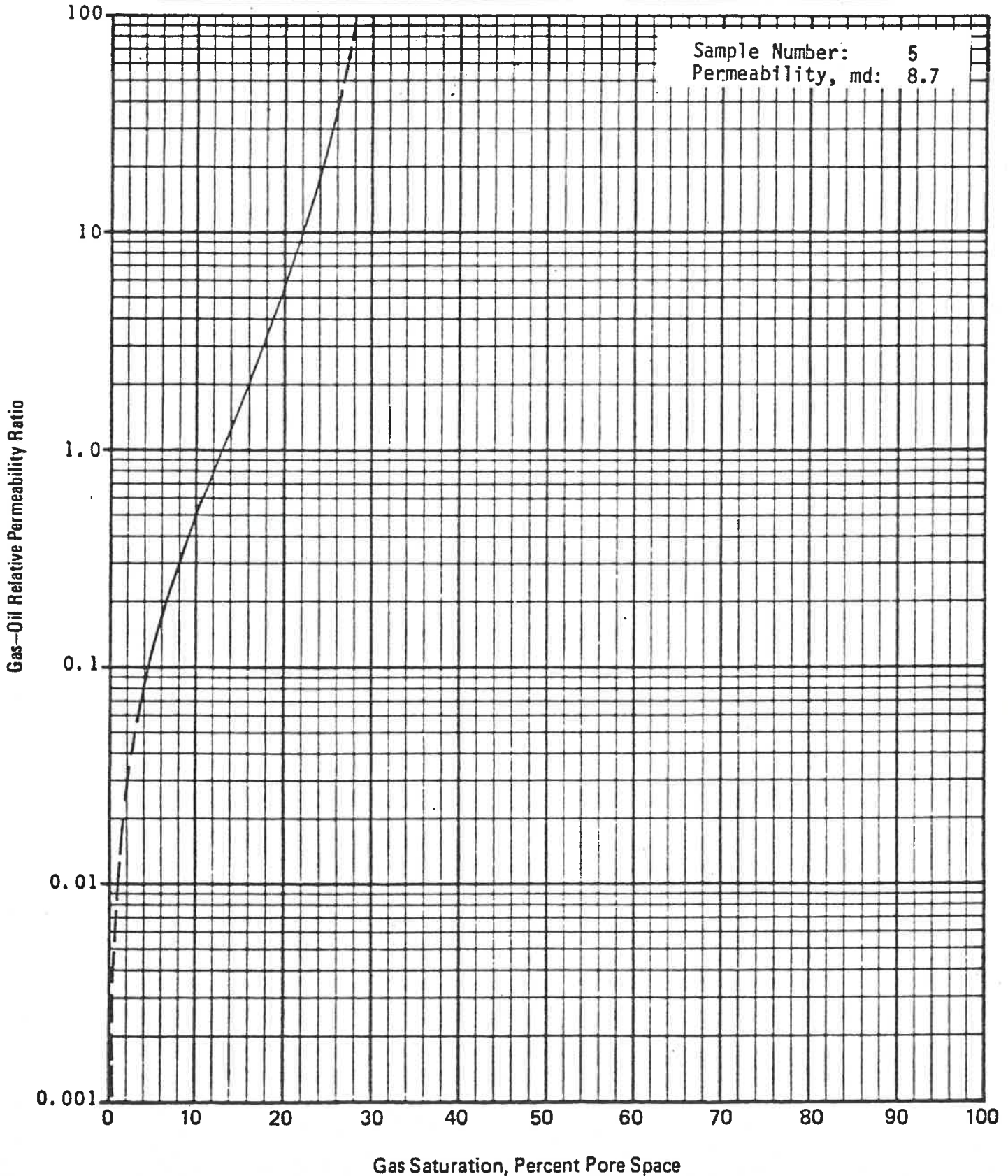


Company KRM Petroleum Corporation Formation Kansas City-Lansing
Well G. C. Lemon No. 3 County Comanche
Field _____ State Kansas



Company KRM Petroleum Corporation Formation Kansas City-Lansing
Well G. C. Lemon No. 3 County Comanche
Field _____ State Kansas

Sample Number: 5
Permeability, md: 8.7



Company KRM Petroleum Corporation

Formation Kansas City-Lansing

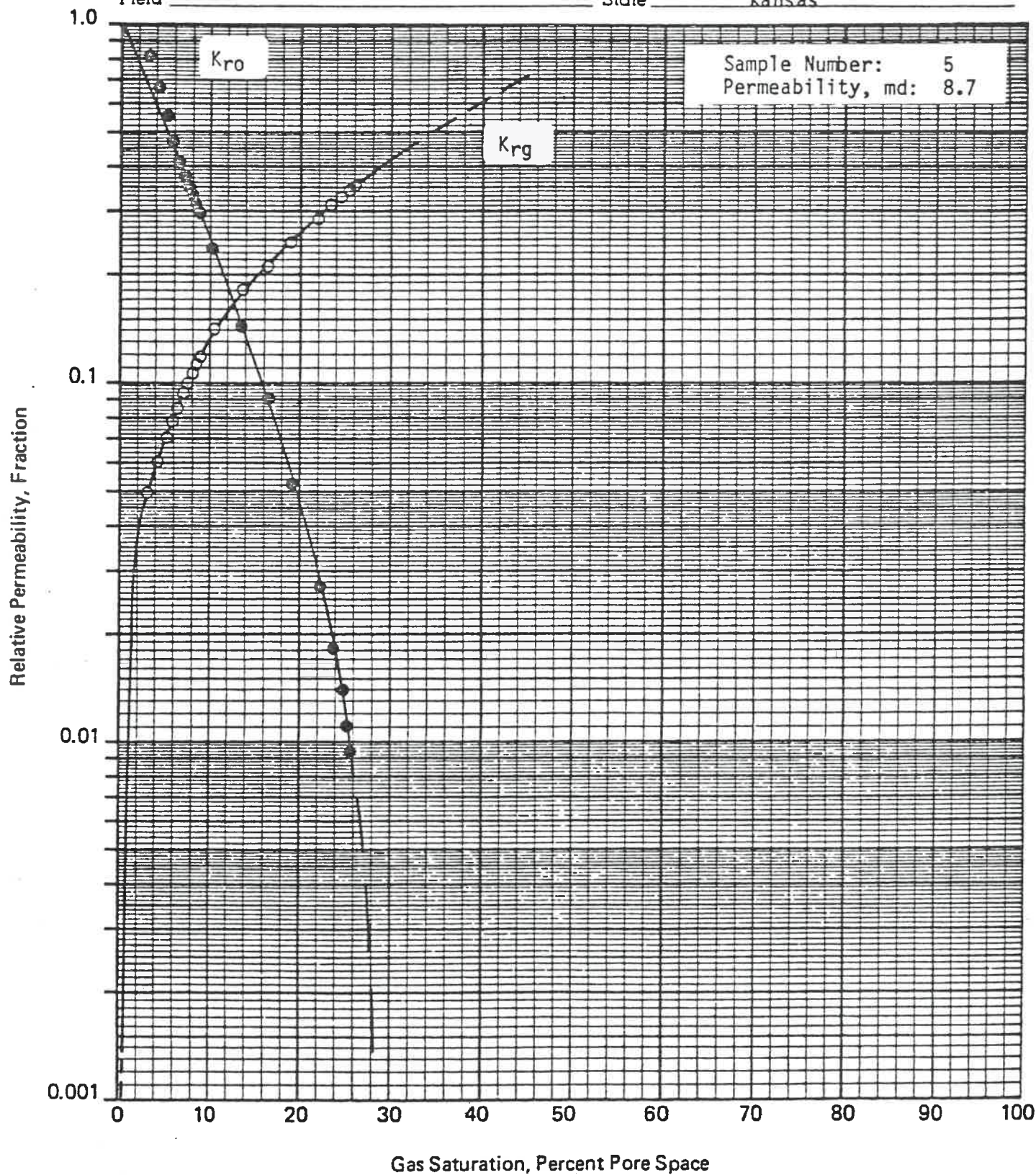
Well G. C. Lemon No. 3

County Comanche

Field _____

State Kansas

Sample Number: 5
Permeability, md: 8.7



CORE LABORATORIES, INC.

Petroleum Reservoir Engineering

DALLAS, TEXAS 75247

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File SCAL-79164-S

Summary of Waterflood Test Results

Sample Number	Depth, feet	Air Permeability, Millidarcies	Porosity, Percent	Initial Conditions		Terminal Conditions		
				Water Saturation, Percent	Oil Permeability, Millidarcies	Oil Saturation, Percent	Water Permeability, Millidarcies	Oil Recovered, Percent
2	4780	78	27.0	12.5	48 (61.5% Ka)	32.9	42 (53.8% Ka)	54.6
4	4782	63	22.0	16.8	60 (95.2% Ka)	24.1	34 (54% Ka)	59.1
5	4783	8.7	22.8	37.5	4.7 (54% Ka)	20.5	3.2 (36.8% Ka)	42.0
								62.4
								71.0
								67.2

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Waterflood Susceptibility Data

Sample Number 2 Initial Water, Percent Pore Space 12.5
Permeability to Air, md 78 Porosity, Percent 27.0
Permeability to Oil with Initial Water Present, md 48 Flooding Pressure Differential, psi 25

Water Input, Pore Volumes	Cumulative Oil Recovery, Percent Pore Space	Average Oil Recovery, * Percent Pore Space	Average Water Cut, ** Percent
0.295	29.5	30.9	34.9
0.338	32.3	32.8	68.2
0.370	33.3	33.7	83.0
0.414	34.1	34.6	85.6
0.493	35.2	35.8	90.3
0.621	36.4	37.0	92.6
0.768	37.5	38.1	94.2
0.972	38.7	39.3	95.6
1.24	39.9	40.4	96.6
1.53	40.9	41.5	97.8
2.09	42.1	42.7	98.2
2.69	43.2	44.0	98.7
3.93	44.8	45.4	99.1
5.20	45.9	46.8	99.2
7.64	47.8	48.3	99.6
10.1	48.8	49.6	99.7
15.2	50.4	50.9	99.8
20.1	51.4	52.2	99.8
29.7	52.9		

*Calculated for mid-point of incremental throughput

**Calculated from incremental throughput volumes

***Breakthrough recovery

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Petroleum Reservoir Engineering
 DALLAS, TEXAS 75247

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 File SCAL-79164-S

Waterflood Susceptibility Data

Sample Number	2 (continued)	Initial Water, Percent Pore Space	12.5
Permeability to Air, md	78	Porosity, Percent	27.0
Permeability to Oil with Initial Water Present, md	48	Flooding Pressure Differential, psi	25
Water Input, Pore Volumes		Average Oil Recovery, * Percent Pore Space	
34.4			
39.3			
44.0			
48.9			
		Average Water Cut, ** Percent	
			99.9
			99.9
			99.9
			99.9

*Calculated for mid-point of incremental throughput
 **Calculated from incremental throughput volumes
 ***Breakthrough recovery

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DALLAS, TEXAS 75247

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File SCAL-79164-S

Waterflood Susceptibility Data

Sample Number	4	Initial Water, Percent Pore Space	16.8
Permeability to Air, md	63	Porosity, Percent	22.0
Permeability to Oil with Initial Water Present, md	60	Flooding Pressure Differential, psi	15

Water Input, Pore Volumes	Cumulative Oil Recovery, Percent Pore Space	Average Oil Recovery, * Percent Pore Space	Average Water Cut, ** Percent
0.350	35.0	35.7	70.7
0.402	36.5	37.4	81.2
0.494	38.2	39.1	87.2
0.630	40.0	40.8	91.8
0.824	41.6	42.4	94.4
1.11	43.2	43.9	95.7
1.46	44.7	45.5	97.9
2.25	46.4	47.4	97.8
3.18	48.4	49.5	98.8
5.01	50.6	51.3	99.3
6.84	51.9	52.5	99.3
8.63	53.2	53.8	99.6
12.2	54.4	54.9	99.7
15.7	55.3	55.8	99.9
22.5	56.3	56.8	99.9
29.7	57.3	57.7	99.9
36.5	58.2	58.4	99.9
43.3	58.6	58.8	99.9
50.0	58.9	59.0	99.9
56.7	59.1		

*Calculated for mid-point of incremental throughput

**Calculated from incremental throughput volumes

***Breakthrough recovery

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Petroleum Reservoir Engineering
DALLAS, TEXAS 75247

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File SCAL-79164-S

Waterflood Susceptibility Data

Sample Number 5 Initial Water, Percent Pore Space 37.5
Permeability to Air, md 8.7 Porosity, Percent 22.8
Permeability to Oil with Initial Water Present, md 4.7 Flooding Pressure Differential, psi 350

Water Input, Pore Volumes	Cumulative Oil Recovery, Percent Pore Space	Average Oil Recovery, * Percent Pore Space	Average Water Cut, ** Percent
0.159	15.9***		
0.217	18.7	17.3	52.0
0.284	20.8	19.8	67.9
0.383	22.8	21.8	80.0
0.506	24.4	23.6	87.1
0.657	25.8	25.1	90.5
0.860	27.2	26.5	93.5
1.12	28.3	27.7	95.7
1.44	29.5	28.9	96.3
1.81	30.4	30.0	97.3
2.23	31.3	30.9	97.9
2.66	32.0	31.7	98.4
3.50	33.0	32.5	98.8
4.44	33.8	33.4	99.1
5.49	34.6	34.2	99.2
7.38	35.9	35.3	99.3
9.41	36.9	36.4	99.5
11.6	37.7	37.3	99.6
13.8	38.4	38.0	99.7

*Calculated for mid-point of incremental throughput

**Calculated from incremental throughput volumes

***Breakthrough recovery

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Waterflood Susceptibility Data

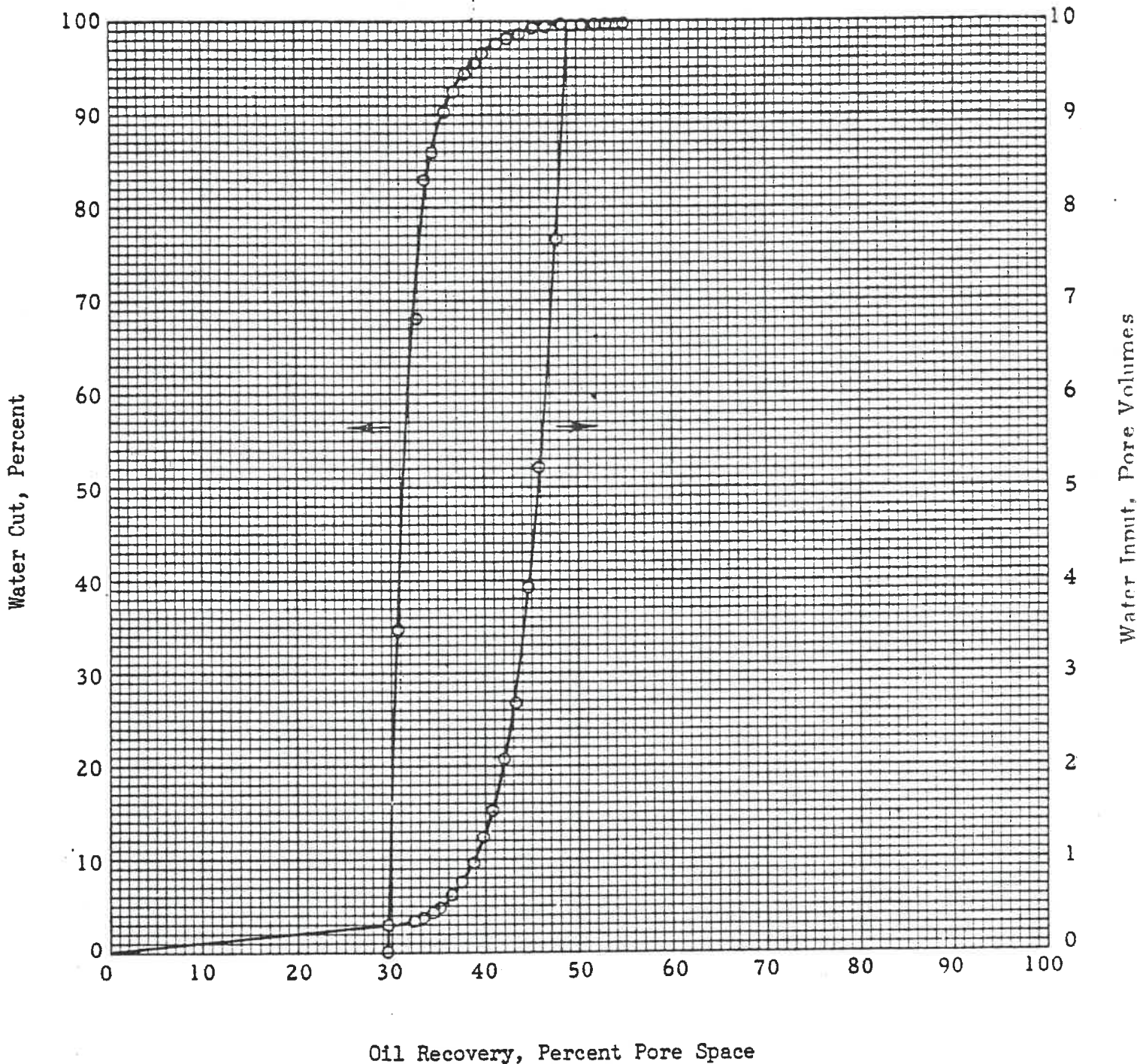
Sample Number	5 (continued)	Initial Water, Percent Pore Space	37.5
Permeability to Air, md	8.7	Porosity, Percent	22.8
Permeability to Oil with Initial Water Present, md	4.7	Flooding Pressure Differential, psi	350

Water Input, Pore Volumes	Cumulative Oil Recovery, Percent Pore Space	Average Oil Recovery, * Percent Pore Space	Average Water Cut, ** Percent
17.8	39.3***	38.8	99.8
21.9	39.9	39.6	99.8
26.1	40.4	40.1	99.9
34.1	41.1	40.7	99.9
41.9	41.6	41.3	99.9
49.6	42.0	41.8	99.9

*Calculated for mid-point of incremental throughput
**Calculated from incremental throughput volumes
***Breakthrough recovery

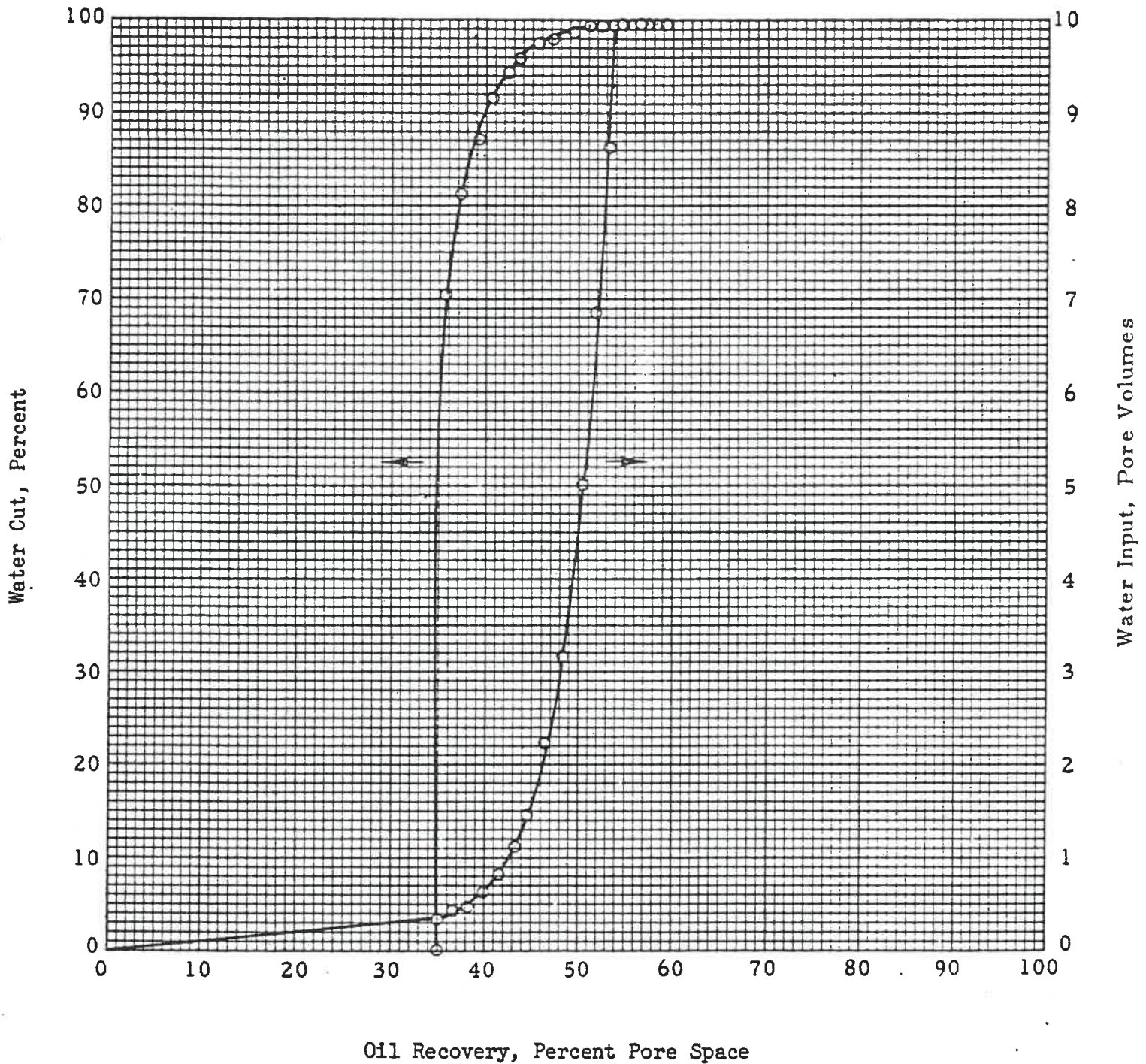
Company KRM Petroleum Corporation Formation Kansas City-Lansing
Well G. C. Lemon No. 3 County Comanche
Field _____ State Kansas

Sample Number: 2
Permeability, md: 78



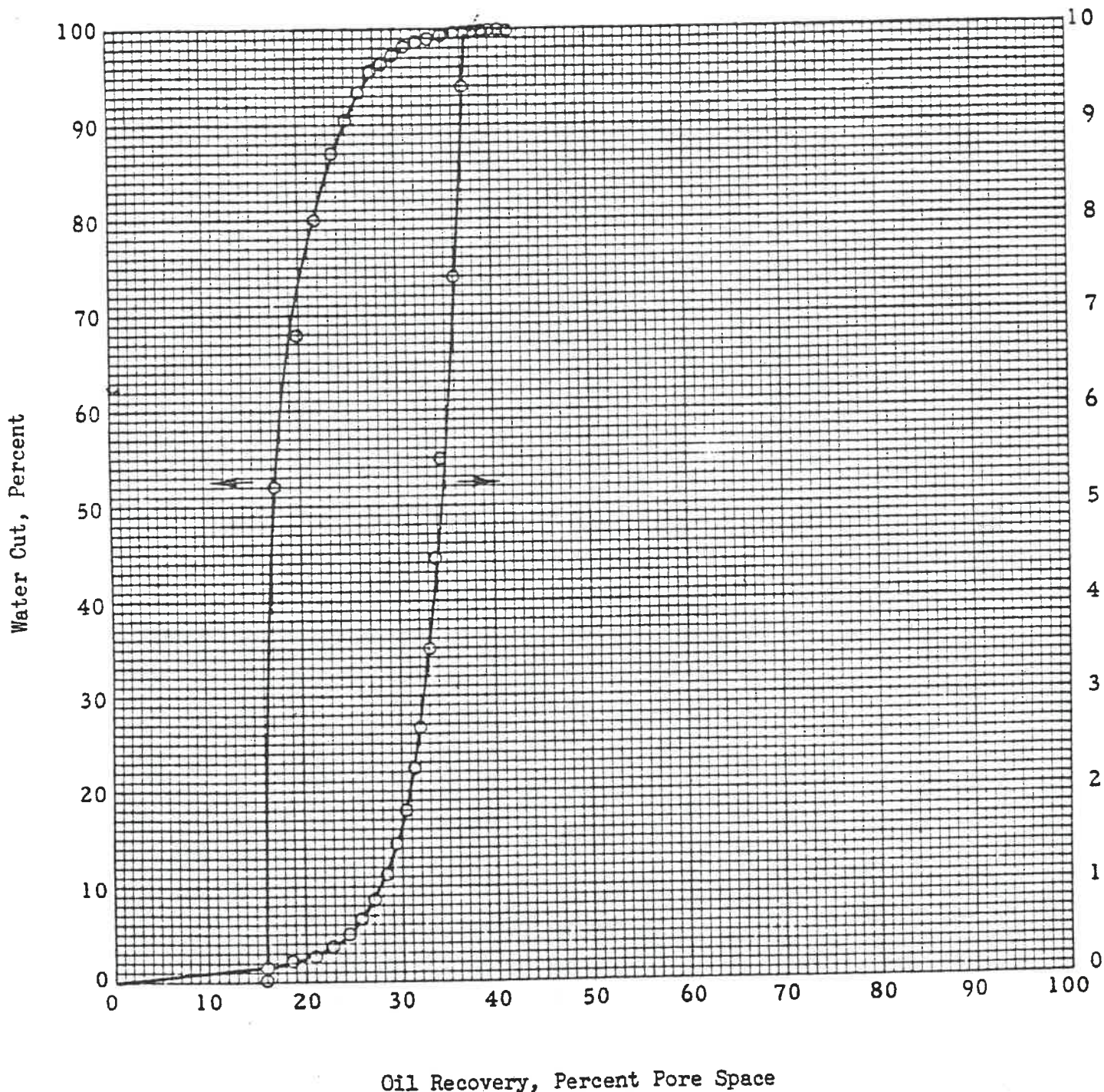
Company KRM Petroleum Corporation Formation Kansas City-Lansing
Well G. C. Lemon No. 3 County Comanche
Field _____ State Kansas

Sample Number: 4
Permeability, md: 63



Company KRM Petroleum Corporation Formation Kansas City-Lansing
Well G. C. Lemon No. 3 County Comanche
Field _____ State Kansas

Sample Number: 5
Permeability, md: 8.7



APPENDIX VI

KRM-LEMON RANCH FIELD
SWOPE LIME RESERVOIR
COMANCHE CO, KANSAS

EXHIBIT VI-1

R E S E R V O I R F L U I D S T A B L E

PRESSURE PSIG----	DIFFERENTIAL DATA		FLASH		FLASH		GAS	Z	GAS FVF B/MCF--
	FVF V/B----	GAS SOL F/B-----	FVF V/B----	GAS SOL F/B-----	GAS SOL F/B-----	GRAVITY -----	FACTOR -----		
50.	1.1200	110.	1.1200	110.	0.000	1.0000	45.6056		
100.	1.1900	205.	1.1900	205.	0.000	0.9950	25.5879		
150.	1.2270	259.	1.2270	259.	0.000	0.9770	17.4952		
200.	1.2550	320.	1.2550	320.	0.000	0.9590	13.1727		
300.	1.2640	331.	1.2640	331.	0.000	0.9350	8.7613		
600.	1.3170	446.	1.3170	446.	0.000	0.8980	4.3076		
900.	1.3650	555.	1.3650	555.	0.000	0.8680	2.7980		
1200.	1.4120	663.	1.4120	663.	0.000	0.8440	2.0487		
1400.	1.4420	733.	1.4420	733.	0.000	0.8330	1.7361		
1695.	1.4900	845.	1.4900	845.	0.000	0.8150	1.4055		

N - MSTB 0.000
G/N RATIO - CF/B 000.000
G - MMCF 0.000
BW - RVB/STB 1.0100
SEP. CF/STB 000.
RESVR TEMP - F 125.
NITROGEN - PCT 00.00
HYD. SULF. - PCT 00.000

SAT PSI 1695.
SCW - PCT 15
GAS CAP PSI 0.
CW - V/MMV/PSI 2.500
CD - V/MMV/PSI 13.900
CF - V/MMV/PSI 4.000
CARB. DIOX. - PCT 00.00

CORE LABORATORIES, INC.
Petroleum Reservoir Engineering
DALLAS, TEXAS

APPENDIX VI

Exhibit VI-2

Reservoir Fluid Study
for
K.R.M. PETROLEUM CORPORATION

G.C. Lemon No. 6 Well
Lemon Ranch Pool Field
Comanche County, Kansas

CORE LABORATORIES, INC.
Petroleum Reservoir Engineering
DALLAS, TEXAS 75207
June 22, 1979

RESERVOIR FLUID DIVISION

K.R.M. Petroleum Corporation
817 17th Street
Suite 820
Denver, Colorado 80202

Attention: Mr. Jerry C. Simmons

Subject: Reservoir Fluid Study
G.C. Lemon No. 6 Well
Lemon Ranch Pool Field
Comanche County, Kansas
Our File Number: RFL 79352

Gentlemen:

Duplicate subsurface fluid samples were collected from the subject well by a representative of Tefteller, Inc. on May 21, 1979. These samples were submitted to our Dallas laboratory for use in a reservoir fluid study. Presented to you in the following report are the results of this study.

As a quality check, the room temperature saturation pressure of each subsurface sample was initially determined. At 72°F., the two subsurface samples were found to have bubble point pressures of 1473 psig and 1475 psig. These values were considered to be in excellent agreement with one another and the sample having the higher room temperature saturation pressure was selected for use in the reservoir fluid study.

The hydrocarbon composition of the reservoir fluid was measured by low temperature fractional distillation. The results of this distillation in terms of both mol percent and weight percent are presented on page two.

A portion of the subsurface fluid was initially subjected to constant composition expansion at the reservoir temperature of 125°F. During this expansion, a bubble point pressure of 1695 psig was determined. The results of the pressure-volume measurements at the reservoir temperature are presented on page four.

During differential pressure depletion at the reservoir temperature, the fluid liberated a total of 845 cubic feet of gas at 14.65 psia and 60°F. per barrel of residual oil at 60°F. The relative oil volume associated with this test was 1.490 barrels of saturated fluid per barrel of residual oil. In addition, the

oil density and the properties of the evolved gases were measured at each point during the depletion. A summary of the differential pressure depletion data may be found on page five.

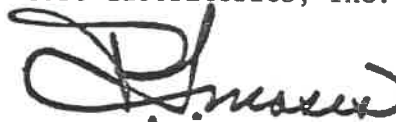
Viscosity measurements were then performed on the reservoir fluid at 125°F. in a rolling ball viscosimeter. The viscosity of the fluid was found to vary from a minimum of 0.388 centipoise at the saturation pressure to a maximum of 1.390 centipoises at atmospheric pressure.

Four single-stage separator tests were then performed at 70°F. to determine the effect of separator pressure upon gas/oil ratio, stock tank oil gravity, formation volume factor and separator gas composition. The results of the four separator tests are tabulated on page seven and the associated chromatographic analyses of the separator gas samples may be found on page eight. The separator data indicates that optimum separation should occur near 90 psig at 70°F. and near optimum separation should occur over pressures ranging from 60 psig to 100 psig.

It has been our pleasure to perform this reservoir fluid study for K.R.M. Petroleum Corporation. Should you have any questions or if we may be of further assistance in any matter, please feel free to call upon us.

Very truly yours,

Core Laboratories, Inc.

A handwritten signature in dark ink, appearing to read 'P. L. Moses', written in a cursive style.

P. L. Moses, Manager
Reservoir Fluid Analysis

PLM:JF:bt
7 cc: Addressee

CORE LABORATORIES, INC.
Petroleum Reservoir Engineering
DALLAS, TEXAS

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File RFL 79352

Company K.R.M. Petroleum Corp. Date Sampled May 21, 1979
Well G.C. Lemon No. 6 County Comanche
Field Lemon Ranch Pool State Kansas

FORMATION CHARACTERISTICS

Formation Name	<u>Lansing Kansas City</u>
Date First Well Completed	<u> </u> , 19 <u> </u>
Original Reservoir Pressure (Lemon No. 3)	<u>1762</u> PSIG @ <u>4777</u> Ft.
Original Produced Gas-Oil Ratio	<u>640</u> SCF/Bbl
Production Rate	<u>160</u> Bbl/Day
Separator Pressure and Temperature	<u>10</u> PSIG. <u>80</u> °F.
Oil Gravity at 60° F.	<u>47</u> °API
Datum	<u>3011</u> Ft. Subsea
Original Gas Cap	<u>None</u>

WELL CHARACTERISTICS

Elevation	<u>1766 KB</u> Ft.
Total Depth	<u>4802 PB</u> Ft.
Producing Interval	<u>4778-4788</u> Ft.
Tubing Size and Depth	<u>2-3/8</u> In. to <u>4770</u> Ft.
Productivity Index	<u> </u> Bbl/D/PSI @ <u> </u> Bbl/Day
Last Reservoir Pressure	<u>1768</u> PSIG @ <u>4783</u> Ft.
Date	<u>May 21</u> , 19 <u>79</u>
Reservoir Temperature	<u>125</u> °F. @ <u>4783</u> Ft.
Status of Well	<u>Shut in</u>
Pressure Gauge	<u>Amerada</u>
Normal Production Rate	<u> </u> Bbl/Day
Gas-Oil Ratio	<u> </u> SCF/Bbl
Separator Pressure and Temperature	<u> </u> PSIG, <u> </u> °F.
Base Pressure	<u> </u> PSIA
Well Making Water	<u> </u> % Cut.

SAMPLING CONDITIONS

Sampled at	<u>4683</u> Ft.
Status of Well	<u>Shut in</u>
Gas-Oil Ratio	<u> </u> SCF/Bbl
Separator Pressure and Temperature	<u> </u> PSIG, <u> </u> °F.
Tubing Pressure	<u>535</u> PSIG
Casing Pressure	<u>Nil</u> PSIG
Sampled by	<u>Tefteller, Inc.</u>
Type Sampler	<u> </u>

REMARKS:

CORE LABORATORIES, INC.

Petroleum Reservoir Engineering

DALLAS, TEXAS

Page 2 of 11File RFL 79352

Company K.R.M. Petroleum Corp. Formation Lansing Kansas City
 Well G.C. Lemon No. 6 County Comanche
 Field Lemon Ranch Pool State Kansas

HYDROCARBON ANALYSIS OF Reservoir Fluid SAMPLE

COMPONENT	MOL PER CENT	WEIGHT PER CENT	DENSITY @ 60° F. GRAMS PER CUBIC CENTIMETER	° API @ 60° F.	MOLECULAR WEIGHT
Hydrogen Sulfide	Nil	Nil			
Carbon Dioxide	1.01	0.50			
Nitrogen	1.29	0.41			
Methane	29.53	5.35			
Ethane	6.07	2.06			
Propane	10.30	5.13			
iso-Butane	2.26	1.48			
n-Butane	6.57	4.31			
iso-Pentane	2.38	1.94			
n-Pentane	2.05	1.67			
Hexanes	4.16	4.03			
Heptanes plus	34.38	73.12	0.8326	38.3	188
	100.00	100.00			

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File RFL 79352
Well G.C. Lemon No. 6

VOLUMETRIC DATA OF Reservoir Fluid SAMPLE

1. Saturation pressure (bubble-point pressure) 1695 PSIG @ 125 °F.
2. Specific volume at saturation pressure: ft ³/lb 0.02348 @ 125 °F.
3. Thermal expansion of saturated oil @ 5000 PSI = $\frac{V @ 125 \text{ } ^\circ\text{F}}{V @ 70 \text{ } ^\circ\text{F}} = \underline{1.03347}$
4. Compressibility of saturated oil @ reservoir temperature: Vol/Vol/PSI:

From 5000 PSI to 3500 PSI = 9.61 x 10⁻⁶
From 3500 PSI to 2500 PSI = 11.43 x 10⁻⁶
From 2500 PSI to 1695 PSI = 13.91 x 10⁻⁶

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File RFL 79352

Well G.C. Lemon No. 6

Pressure-Volume Relations at 125 °F.

<u>Pressure</u> <u>PSIG</u>	<u>Relative</u> <u>Volume (1)</u>	<u>Y</u> <u>Function (2)</u>
5000	0.9634	
4500	0.9678	
4000	0.9725	
3500	0.9775	
3000	0.9829	
2500	0.9888	
2000	0.9955	
1900	0.9969	
1800	0.9984	
1700	0.9999	
1695	1.0000	
1685	1.0033	
1675	1.0054	
1652	1.0104	
1590	1.0273	
1525	1.0474	2.329
1438	1.0781	2.260
1339	1.1192	2.207
1219	1.1808	2.134
1095	1.2631	2.055
959	1.3866	1.955
828	1.5515	1.867
690	1.8093	1.761
550	2.2210	1.660
427	2.8406	1.559
311	3.8688	1.480

(1) Relative Volume: V/V_{sat} is barrels at indicated pressure per barrel at saturation pressure.

(2) Y Function = $\frac{(P_{sat}-P)}{(P_{abs})(V/V_{sat}-1)}$

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 File RFL 79352
 Well G.C. Lemon No. 6

Differential Vaporization at 125 °F.

Pressure PSIG	Solution Gas/Oil Ratio(1)	Relative Oil Volume(2)	Relative Total Volume(3)	Oil Density gm/cc	Deviation Factor Z	Gas Formation Volume Factor(4)	Incremental Gas Gravity
1695	845	1.490	1.490	0.6823			
1400	733	1.442	1.634	0.6921	0.833	0.00970	0.751
1200	663	1.412	1.781	0.6989	0.844	0.01145	0.745
900	555	1.365	2.170	0.7100	0.868	0.01563	0.746
600	446	1.317	3.024	0.7224	0.898	0.02407	0.773
300	331	1.264	5.738	0.7359	0.935	0.04892	0.841
150	259	1.227	11.216	0.7454	0.959	0.09579	0.996
0	0	1.033		0.7829			1.874
		at 60°F. = 1.000					

Gravity of residual oil = 43.2°API at 60°F.

- (1) Cubic feet of gas at 14.65 psia and 60°F. per barrel of residual oil at 60°F.
- (2) Barrels of oil at indicated pressure and temperature per barrel of residual oil at 60°F.
- (3) Barrels of oil plus liberated gas at indicated pressure and temperature per barrel of residual oil at 60°F.
- (4) Cubic feet of gas at indicated pressure and temperature per cubic foot at 14.65 psia and 60°F.

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File RFL 79352

Well G.C. Lemon No. 6

Viscosity Data at 125 °F.

<u>Pressure</u> <u>PSIG</u>	<u>Oil Viscosity</u> <u>Centipoise</u>	<u>Calculated</u> <u>Gas Viscosity</u> <u>Centipoise</u>	<u>Oil/Gas</u> <u>Viscosity</u> <u>Ratio</u>
5000	0.464		
4000	0.441		
3000	0.418		
2000	0.395		
1750	0.389		
1695	0.388		
1400	0.416	0.0149	27.9
1200	0.438	0.0142	30.8
900	0.475	0.0132	36.0
600	0.525	0.0123	42.7
300	0.600	0.0114	52.6
150	0.666	0.0106	62.8
0	1.390	0.0079	175.9

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DALLAS, TEXAS

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File RFL 79352

Well G.C. Lemon No. 6

SEPARATOR TESTS OF Reservoir Fluid **SAMPLE**

SEPARATOR PRESSURE. PSI GAUGE	SEPARATOR TEMPERATURE. ° F.	GAS/OIL RATIO (1)	GAS/OIL RATIO (2)	STOCK TANK GRAVITY. ° API @ 60° F.	FORMATION VOLUME FACTOR (3)	SEPARATOR VOLUME FACTOR (4)	SPECIFIC GRAVITY OF FLASHED GAS
15 to 0	70 70	787 21	801 21			1.018	0.988*
				43.8	1.443	1.005	1.342
40 to 0	70 70	677 58	705 58			1.041	0.916*
				45.2	1.405	1.005	1.471
60 to 0	70 70	624 86	660 86			1.058	0.875*
				45.6	1.394	1.005	1.491
100 to 0	70 70	560 130	608 131			1.086	0.824*
				45.8	1.390	1.005	1.483

*Collected and analyzed for hydrocarbons, in the laboratory.

- (1) Gas/Oil Ratio in cubic feet of gas @ 60° F. and 14.65 PSI absolute per barrel of oil @ indicated pressure and temperature.
- (2) Gas/Oil Ratio in cubic feet of gas @ 60° F. and 14.65 PSI absolute per barrel of stock tank oil @ 60° F.
- (3) Formation Volume Factor is barrels of saturated oil @ 1695 PSI gauge and 125 ° F. per barrel of stock tank oil @ 60° F.
- (4) Separator Volume Factor is barrels of oil @ indicated pressure and temperature per barrel of stock tank oil @ 60° F.

These analyses, opinions or interpretations are based on observations and material supplied by the client to whom, and for whose exclusive and confidential use, this report is made. The interpretations or opinions expressed represent the best judgment of Core Laboratories, Inc. (all errors and omissions excepted); but Core Laboratories, Inc. and its officers and employees, assume no responsibility and make no warranty or representations as to the productivity, proper operation, or profitability of any oil, gas or other mineral well or sand in connection with which such report is used or relied upon.

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Petroleum Reservoir Engineering
DALLAS, TEXAS

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 File RFL 79352
 Well G.C. Lemon No. 6

Hydrocarbon Analyses of Separator Gas Samples

Separator Conditions:		15	PSIG and 70 °F.	40	PSIG and 70 °F.	60	PSIG and 70 °F.	100	PSIG and 70 °F.
Component		Mol Percent	GPM	Mol Percent	GPM	Mol Percent	GPM	Mol Percent	GPM
Hydrogen Sulfide		Nil		Nil		Nil		Nil	
Carbon Dioxide		1.92		2.05		2.12		2.18	
Nitrogen		2.57		2.84		3.01		3.27	
Methane		56.47		61.12		63.83		67.95	
Ethane		10.81	2.874	11.15	2.965	11.13	2.960	10.73	2.853
Propane		16.27	4.451	14.64	4.006	13.31	3.642	11.07	3.029
iso-Butane		2.26	0.735	1.73	0.563	1.44	0.468	1.08	0.351
n-Butane		6.47	2.028	4.58	1.435	3.71	1.163	2.71	0.849
iso-Pentane		1.23	0.448	0.75	0.273	0.58	0.211	0.40	0.146
n-Pentane		1.16	0.418	0.68	0.245	0.52	0.187	0.36	0.130
Hexanes		0.52	0.211	0.29	0.118	0.22	0.089	0.16	0.065
Heptanes plus		0.32	0.144	0.17	0.077	0.13	0.059	0.09	0.041
		100.00	11.309	100.00	9.682	100.00	8.779	100.00	7.464

Calculated gas gravity(Air=1.000): 0.988

0.875

0.824

Calculated gross heating value
 (BTU per cubic foot of dry gas
 at 14.65 psia and 60°F.):

1589

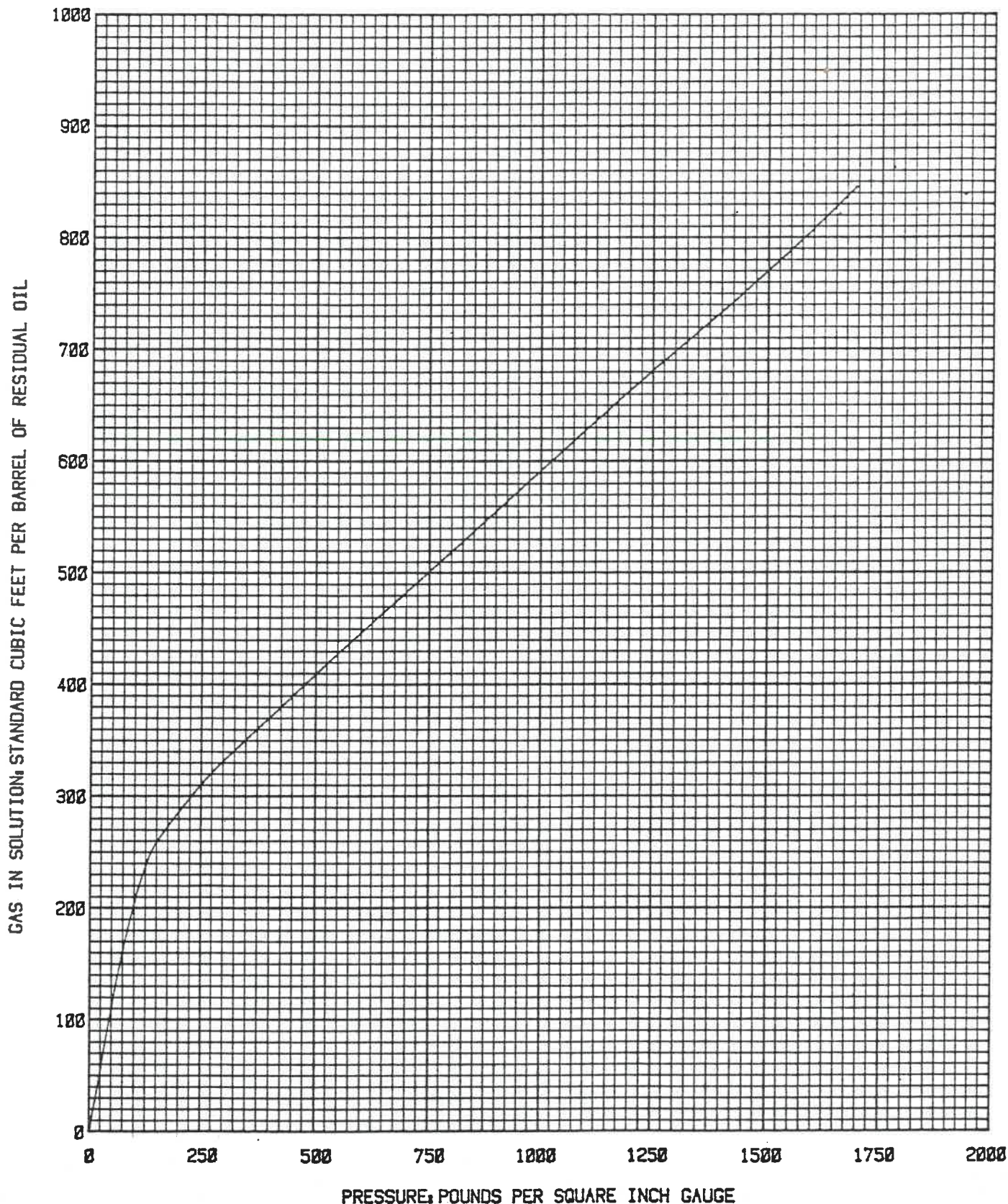
1465

1402

1317

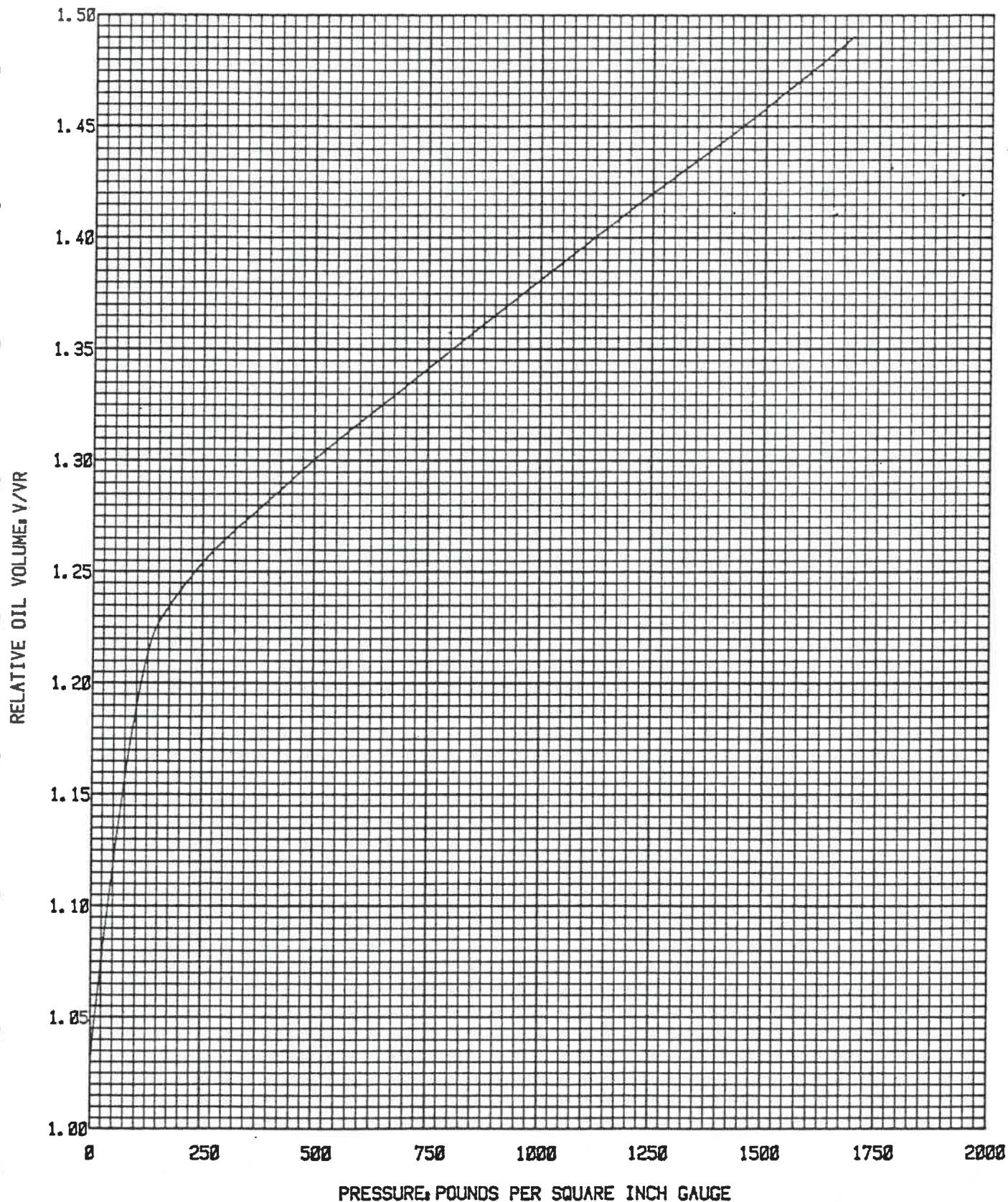
DIFFERENTIAL VAPORIZATION OF RESERVOIR FLUID AT 125 °F.

Company	K.R.M. PETROLEUM CORP.	Formation	LANSING KANSAS CITY
Well	G.C. LEMON NO. 6	County	COMANCHE
Field	LEMON RANCH POOL	State	KANSAS



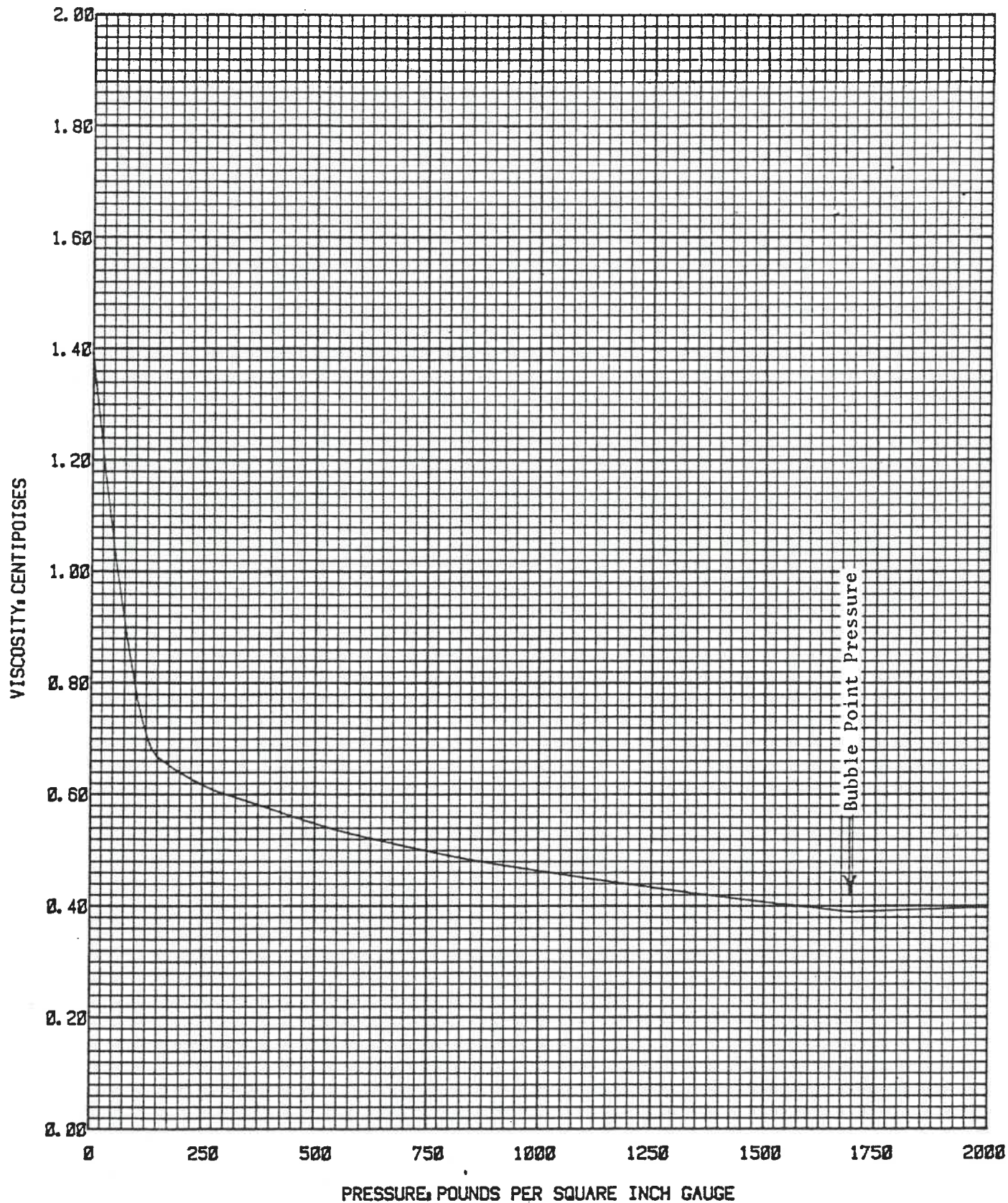
DIFFERENTIAL VAPORIZATION OF RESERVOIR FLUID AT 125 °F.

Company	K.R.M. PETROLEUM CORP.	Formation	LANSING KANSAS CITY
Well	G.C. LEMON NO. 6	County	COMANCHE
Field	LEMON RANCH POOL	State	KANSAS



VISCOSITY OF RESERVOIR FLUID AT 125 °F.

Company	K.R.M. PETROLEUM CORP.	Formation	LANSING KANSAS CITY
Well	G.C. LEMON NO. 6	County	COMANCHE
Field	LEMON RANCH POOL	State	KANSAS



APPENDIX V

EXHIBIT V-1

Lemon Ranch Log Data

<u>Well</u>	<u>Net Feet - %</u>	<u>Porosity - % (Density Log)^{1/}</u>	<u>Water Saturation - %^{2/}</u>
Lemon #1	6	14.0	15.0
Lemon #2X	4	6.0	45.0
Lemon #3	6	22.0	9.0
Lemon #5	6	12.0	13.0
Lemon #6	8	17.5	10.5
Lemon #7	4	16.0	15.0
Lemon #8	3	11.0	16.0
Lemon #9	2	16.0	16.0
Lemon #10	4	15.0	16.0
Lemon #11	4	7.0	30.0
Rhodes #1	6	10.0	21.0
Rhodes #2	5	12.0	12.0
Rhodes #3	6	21.0	12.0
Rhodes #4	4	22.0	10.0
Average			
13 Wells ^{3/}	5	15.3	14.5

Notes

1/ Based on grain density of 2.73 g/cc.

2/ Based on formation water resistivity of 0.044 ohm-meters and cementation factor of 2.

3/ Average does not include Lemon #2X.



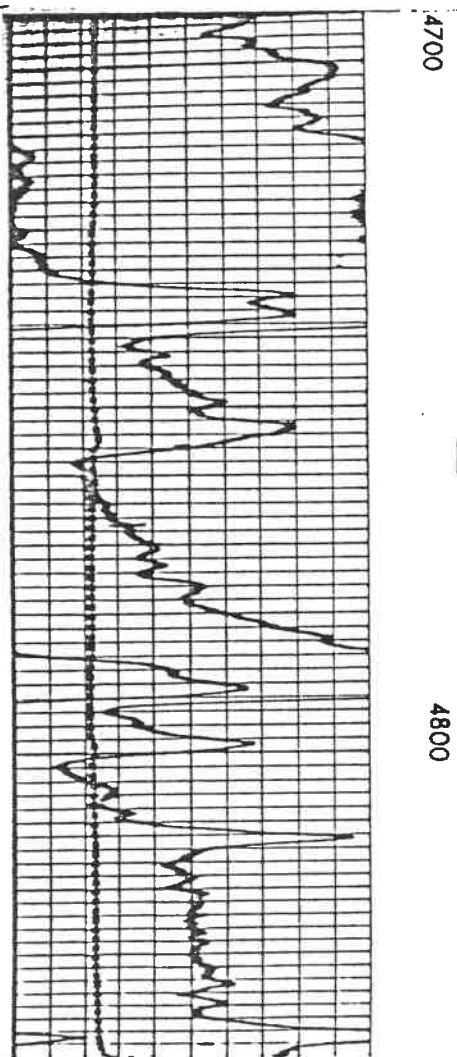
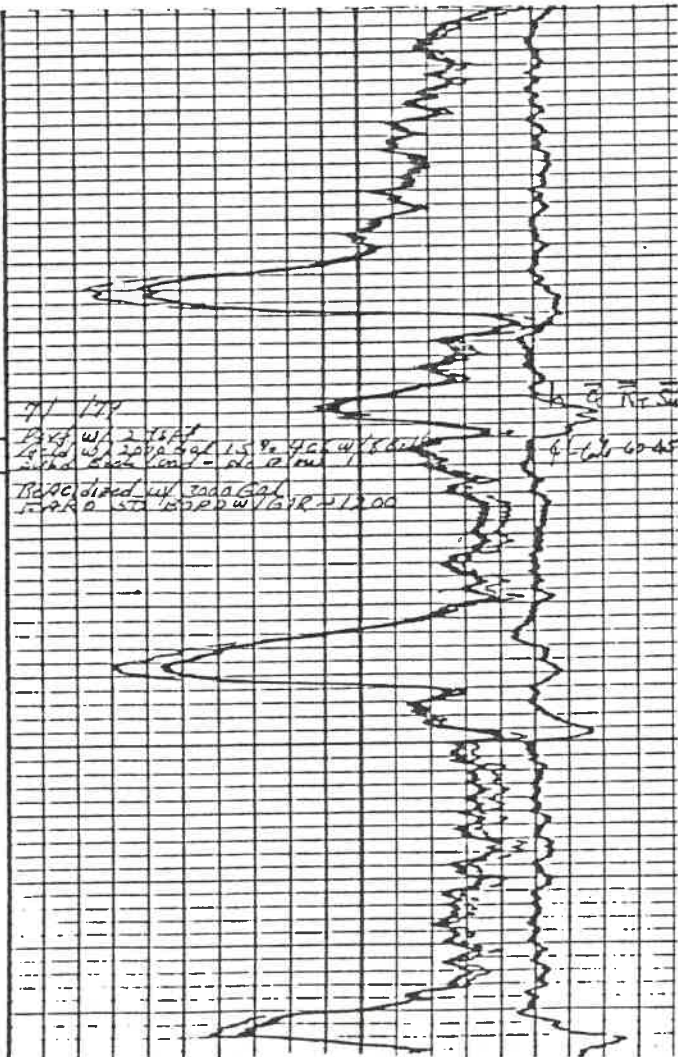
COMPENSATED DENSITY LOG

COMPANY FIELD PRINT
WELL Thank You
FIELD _____ State _____
County _____
Sec 14 Twp 34S Rge 20E
WELL K.R.M. PETROLEUM CORP
LEMON #2-X
FIELD _____
COUNTY COMANCHE STATE KANSAS
Location NE-SW
Other Services:
R-GRD-SUN
Bottom-Gamma
MSG-FF-AVL

Permanent Datum Ground Level Elev 1754'
Log Measured From 12 Ft Above Perm. Datum
Drilling Measured From KR Elev: KB 1766'
DF NA
GL 1754'

Date 3-28-79
Run No. ONE C.M.S. DENSITY
Type Log GAMMA
Depth - Driller 5303
Depth - Well 5280
Bottom Logged Interval 5280
Top Logged Interval 3850
Type Fluid in Hole 12.8 Mud
Salinity PPM Cl 22,000
Density 8.8
Level FULL
Max. Rec Temp. deg F 123.28 ED
Operating Rig time 1 1/2 HR
Recorded By J. McLEOD
Witnessed by MR. LANDERS

BORE-HOLE RECORD				CASING RECORD			
RUN No.	Bl	From	To	Size	Wgt.	From	To
1	12 1/4	000	654	8 3/4			
2	3 1/4	654	5303				654





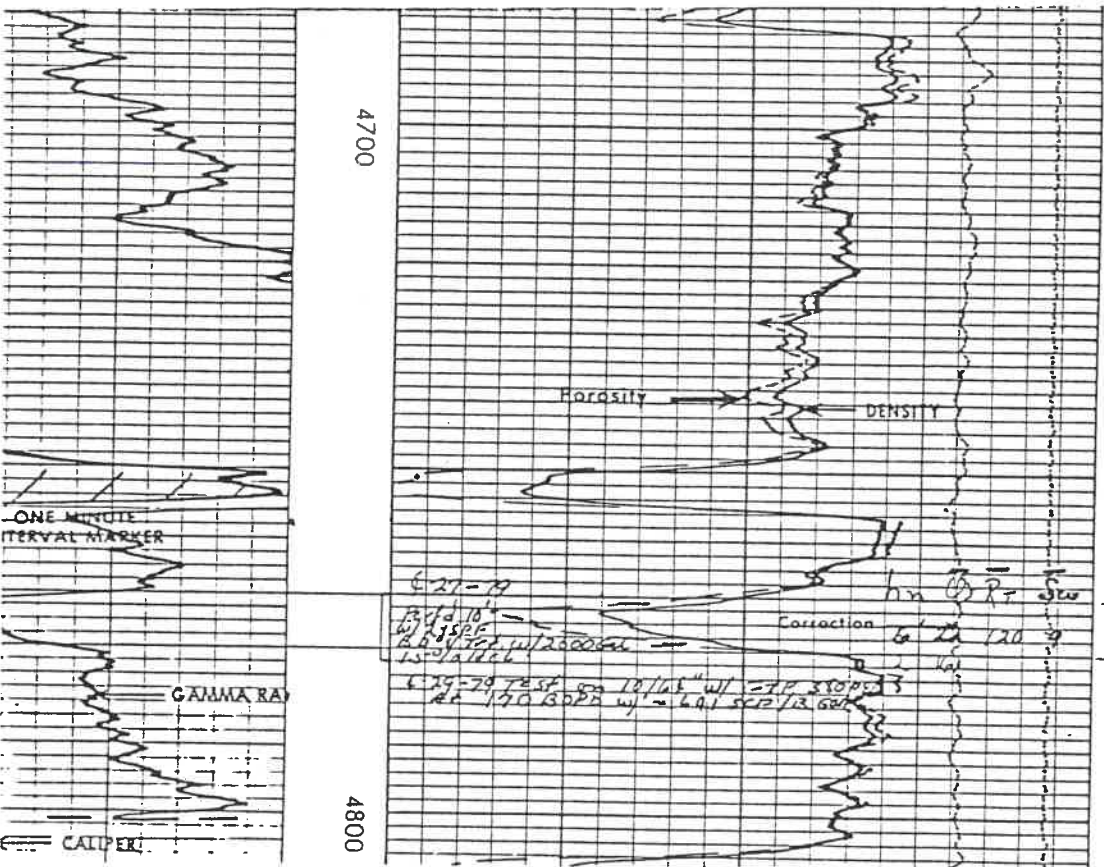
COMPENSATED DENSITY/ GAMMA CALIPER LOG

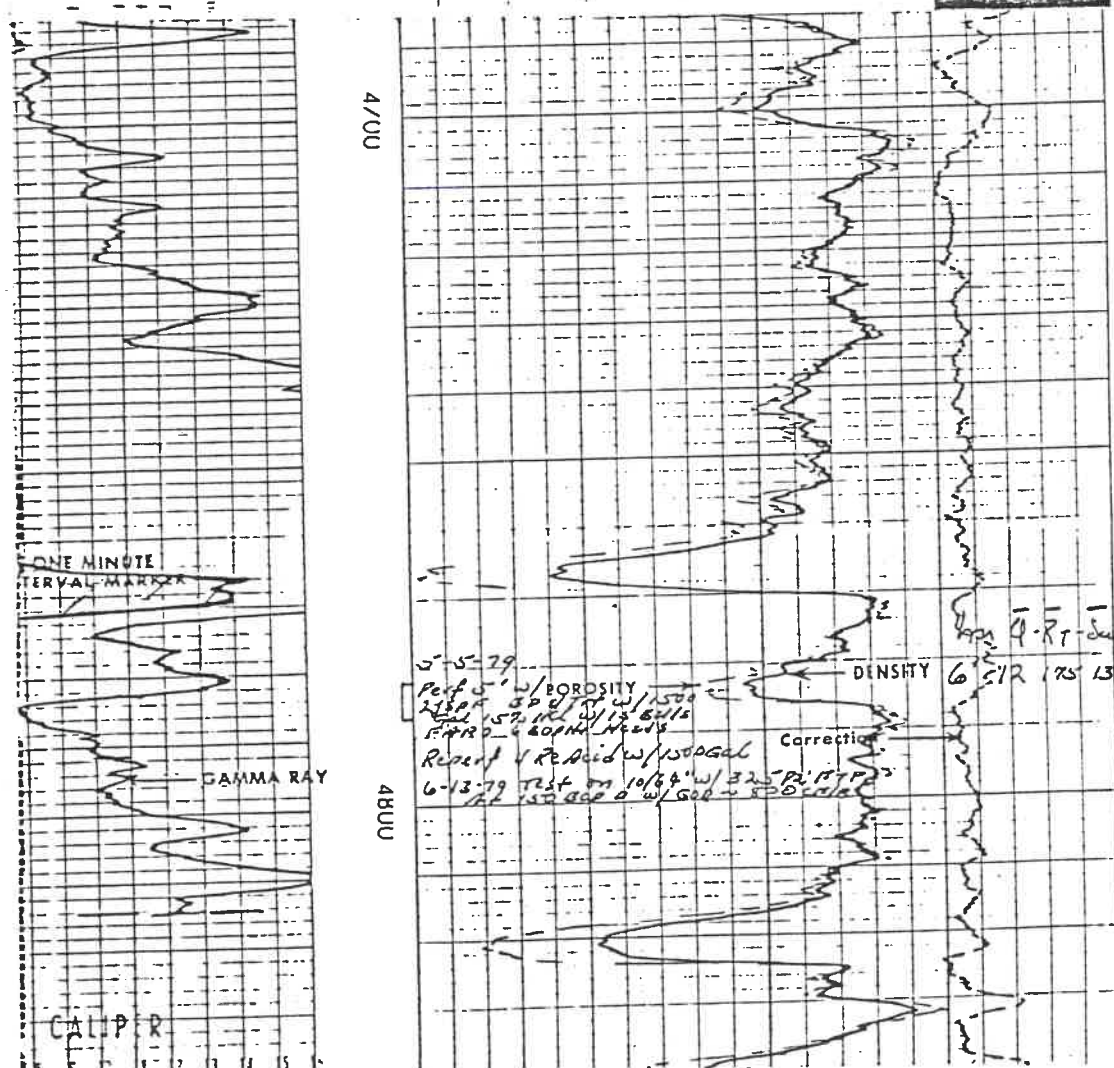
COMPANY K.R.M. PETROLEUM CORPORATION
WELL LENON #3
FIELD COMANCHE State KANSAS
County COMANCHE

COMPANY K.R.M. PETROLEUM CORPORATION
WELL LENON #3
FIELD COMANCHE STATE KANSAS
Location C-NE-SE
G-NE-SE
G-GRID-SWN
Other Services

Permanent Datum GROUND LEVEL Elev 1754'
Log Measured From KELLY RUSHING Ft. Above Perm Datum
Drilling Measured From KELLY RUSHING Elev KB 1766'
DF GL 1754'

Date	4-8-79	ONE	
Run No	ONE		
Depth - Driller	4830'		
Depth - Well	4829'		
Bit Log Int	4828'		
Top Log Int	3800'		
Log Int - Driller	8 5/8" 644'	(u)	(u)
Log Int - Well	663'		
Rate	7-7/8"		
Log Int in Hole	DRILLING		
Drill Fluid in Hole	MUD		
Drill Fluid	9.1 1.38		
Drill Fluid Losses	11 10.39		
Drill Fluid Losses	PTOM LINE		
Drill Fluid Losses	38 6.80 F	(u)	(u)
Drill Fluid Losses	33 6.80 F	(u)	(u)
Drill Fluid Losses	1.5 6.80 F	(u)	(u)
Drill Fluid Losses	MEASURED		
Drill Fluid Losses	255 120 F		
Drill Fluid Losses	HOUS		
Drill Fluid Losses	1201 70		
Drill Fluid Losses	702 KIRKLAND		
Drill Fluid Losses	END		







COMPENSATED DENSITY LOG

COMPANY F. E. M. PETROLEUM CORPORATION
WELL LENON #6
FIELD _____
County COMANCHE State KANSAS

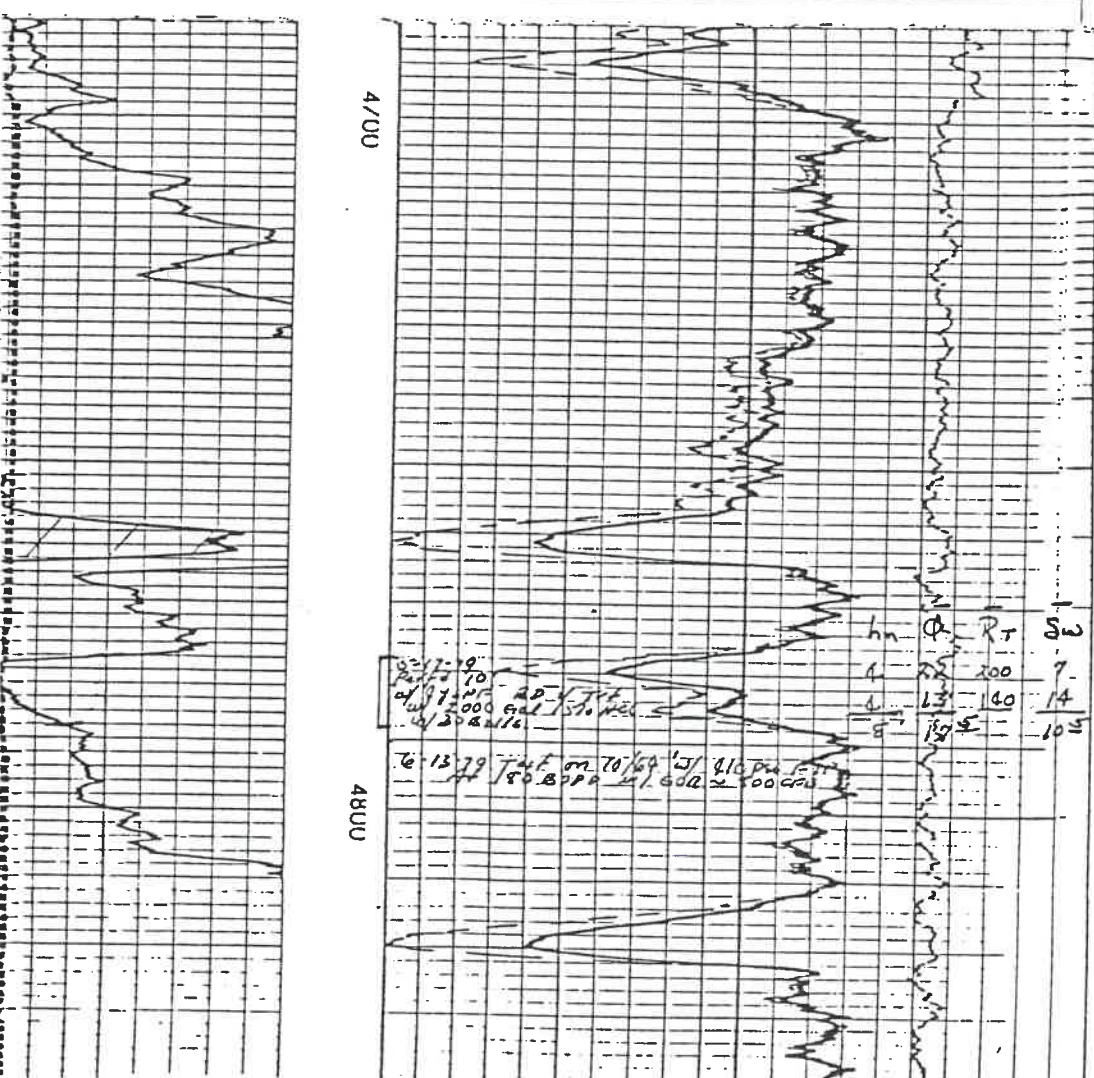
COMPANY K. R. M. PETROLEUM CORPORATION
WELL LENON #6
FIELD _____
COUNTY COMANCHE STATE KANSAS
Location _____
Other Services. GAMMA-GIRO-SWN

Sec 14 Twp 34S Rge 20W

Permanent Datum GROUND LEVEL Elev. 1754'
Log Measured From KELLY BUSHING 12 Ft. Above Perm Datum
During Measured From KELLY BUSHING

Elev. 1766'
OF 1754'
GL 1754'

Date	5-9-79
Run No	ONE
Type Log	GAMMA-GAMMA
Depth - Driller	4850'
Depth - Well	4816'
Bottom Logged Interval	4845'
Top Logged Interval	3500'
Type Fluid in Hole	DRILLING MUD
Sam. PPM Cl	
Density	9.3
Level	40' BELOW G.L.
Max. temp. deg F	118°
Operating Airline	1" HOUS
Run in by	M.R. J. MORRIS
Witnessed by	M.R. J. MORRIS





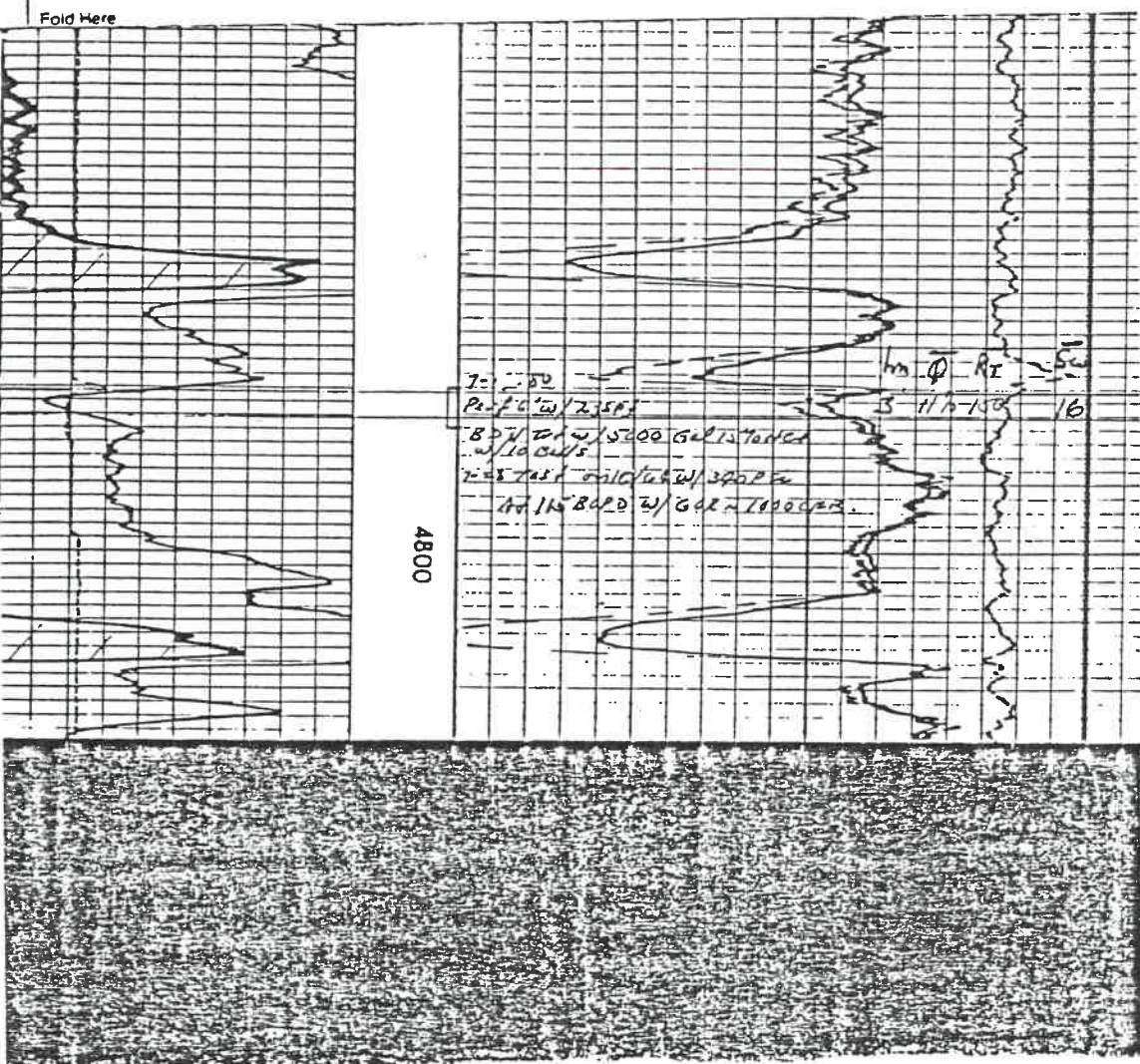
COMPENSATED
DENSITY LOG

COMPANY <u>KRM PETROLEUM CORPORATION</u>	
WELL <u>LEMON #8</u>	
FIELD <u>COMANCHE</u> State <u>KANS</u>	
Sec. <u>23</u>	Twp. <u>34S</u> Rge. <u>20W</u>
Location <u>NE - NE</u>	
COUNTY <u>COMANCHE</u>	STATE <u>KANSAS</u>
Other Services: <u>GAMMA-GRD-SWN</u>	
COMPANY <u>KRM PETROLEUM CORPORATION</u>	
WELL <u>LEMON #8</u>	
FIELD <u>COMANCHE</u>	
STATE <u>KANSAS</u>	
Location <u>NE - NE</u>	
Other Services: <u>GAMMA-GRD-SWN</u>	

Permanent Datum <u>GROUND LEVEL</u>	Elev. <u>1748'</u>
Log Measured From <u>KELLY BUSHING</u>	Fl. Above Perm. Datum
Drilling Measured From <u>KELLY BUSHING</u>	Elev. K.B. <u>1760'</u>
	D.F. <u>1758'</u>
	GL <u>1748'</u>

Date <u>6-5-79</u>	Run No. <u>ONE</u>
Type Log <u>GAMMA-GAMMA</u>	Depth - Driller <u>5325'</u>
Depth - Weiler <u>5322'</u>	Bottom Logged Interval <u>5321'</u>
Top Logged Interval <u>3800'</u>	Type Fluid in Hole <u>CHEMICAL MUD</u>
Satnly. PPM Cl <u>18,000</u>	Density Level <u>FULL</u>
Max rec temp. deg F. <u>1280</u>	Operating Rig time <u>2 HOURS</u>
Recorded by <u>J. MORTON</u>	Witnessed by <u>MR. C. LANDES</u>

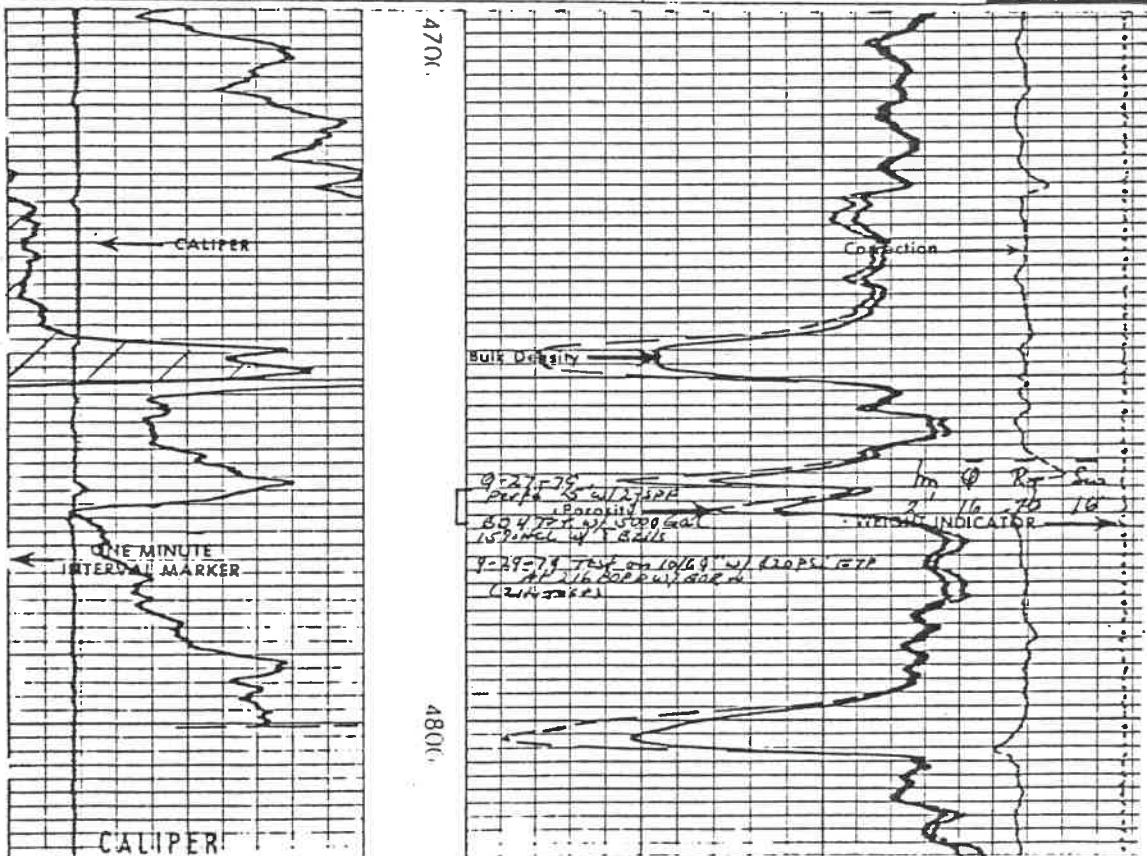
BORE-HOLE RECORD		CASING RECORD	
Run No			
Bt	From	To	Size
1	124"	0	783'
2	7-7/8"	783'	5325'





COMPENSATED DENSITY GAMMA CALIPER LOG

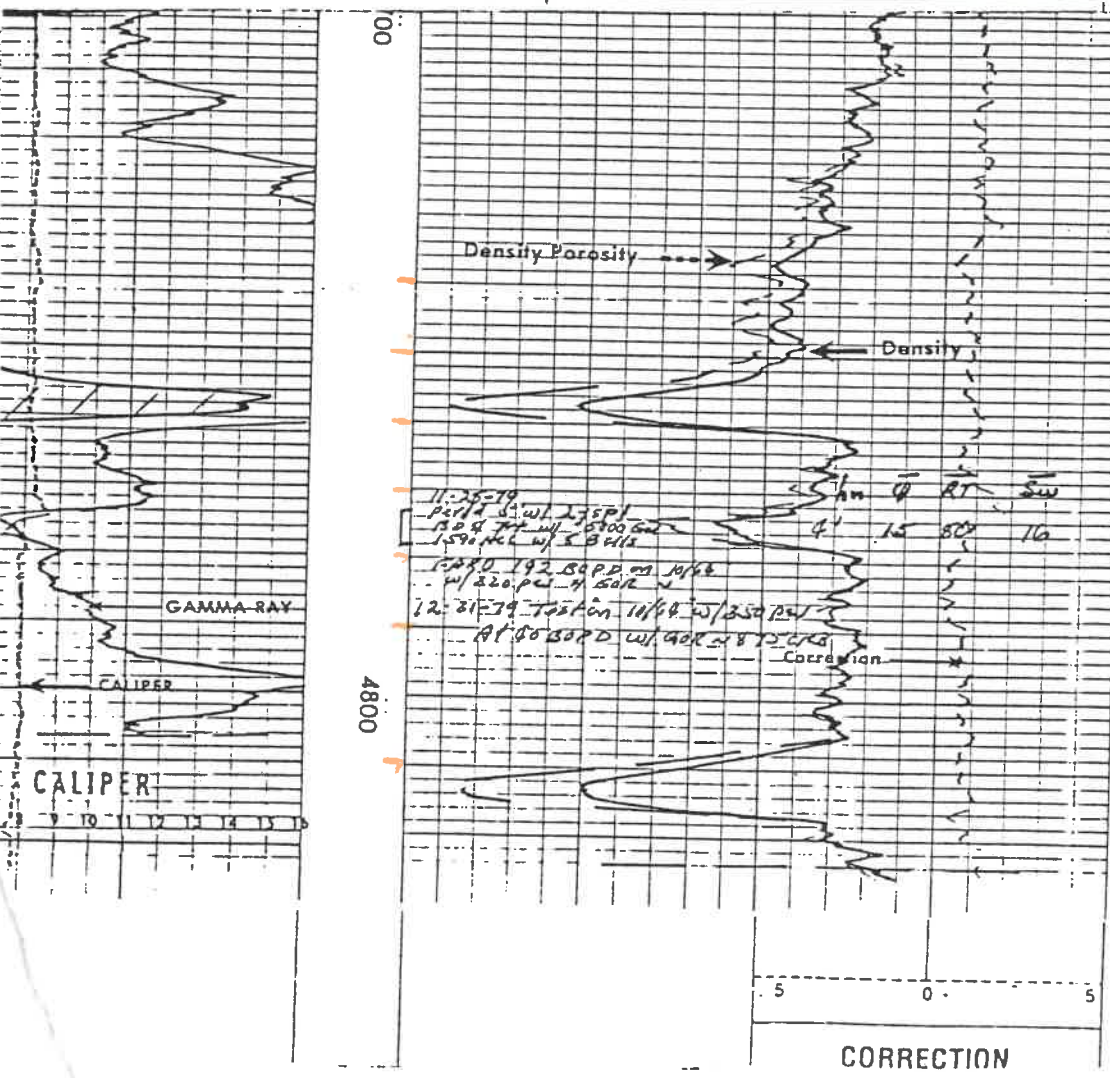
COMPANY <u>KRM PETROLEUM CORPORATION</u>		WELL <u>LEMON #9</u>	
FIELD <u>LEMON RANCH</u>		COUNTY <u>COMANCHE</u> STATE <u>KANSAS</u>	
Sec <u>14</u> Twp <u>34S</u> Rge <u>20W</u>		Elev. <u>1759'</u>	
Permanent Datum <u>GROUND LEVEL</u>		Log Measured From <u>KELLY BUSHING</u> 12 ft Above Perm. Datum	
Dating Measured From <u>KELLY BUSHING</u>		Elev. <u>KB 1771'</u> DF <u>GL 1759'</u>	
Date <u>8-23-79</u>	Run No. <u>ONE</u>		
Depth - Diller <u>4840'</u>	Depth - Weiler <u>4827'</u>		
Top Log Inter <u>3800'</u>	Casing - Diller <u>8-3/8" 669'</u>		
Casing - Weiler <u>8-5/8" 550'</u>	Bit Size <u>7-7/8"</u>		
Type Fluid in Hole <u>PREMIX</u>	Dens LVSC <u>MONOPAC MUD</u>		
Sp. Gr. Fluid Loss <u>1.1</u>	Sp. Gr. Sample <u>1.17</u>		
R. in Meas Temp <u>83 F</u>	W. in Meas Temp <u>80 F</u>		
H. in Meas Temp <u>81 F</u>	MEASURED <u>120 F</u>		
Flow Rate <u>7 HOURS</u>	Mass Spec Temp <u>120 F</u>		
Top of Line <u>702 GREAT</u>	Bottom of Line <u>S. WINNER</u>		
This indicates the actual depth			





LINEAR NEUTRON
COMPENSATED
DENSITY
GAMMA CALIPER LOG

COMPANY KRM PETROLEUM CORPORATION	
WELL LEMON #10	
FIELD	
County COMANCHE State KANSAS	
Sec 24	Twp 34S Rge 20W
GROUND LEVEL Elev. 1750'	
Log Measured From KELLY BUSHING, B Fl Above Perm Datum	
Drilling Measured From KELLY BUSHING	
Date 11-19-79	11-19-79
Run No ONE	NEUTRON
Depth - Driver 4830'	4830'
Depth - Weir 4825'	4825'
Bottom Log Inter 4805'	479H'
Top Log Inter 3900'	3900'
Casing Driver 8-5/8" 69.1'	
Casing Weir	
Dr Size 7-7/8"	
Type Fluid in Hole DRILLING MUD	
Dens. Visc 9.3 1.44	
1st Fluid Loss 10.0 114.4	
Source of Sample FLOW LINE	
R. & M. Temp 33 68 F	
H. & M. Temp 31 60 F	
S. & M. Temp 28 56 F	
Measured 19 120 f	
Time per Cat 2 HOURS	
Time for Temp 120 f w T.D.	

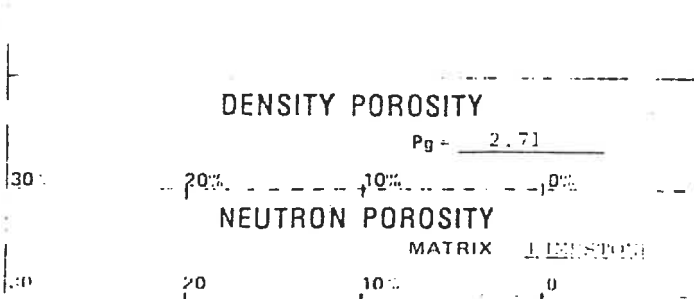
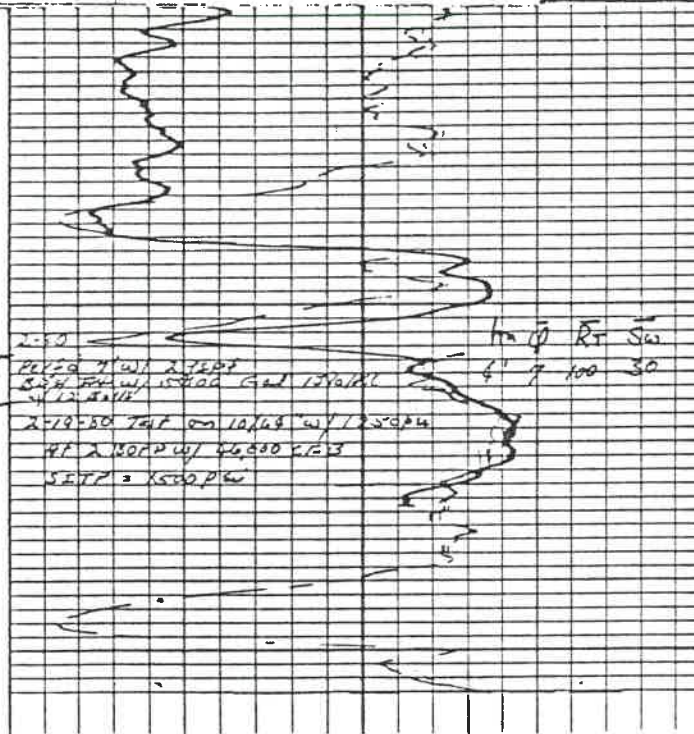
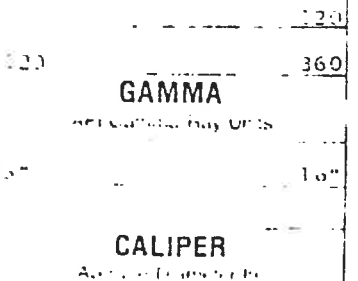
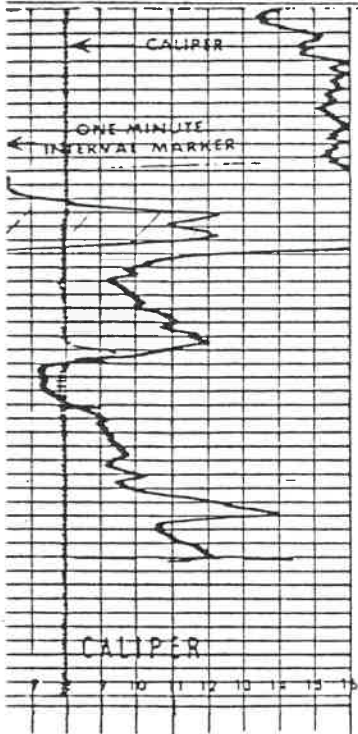




COMPANY	KRM PETROLEUM CORPORATION
WELL	LEMON #11
FIELD	
COUNTY	COMANCHE
STATE	KANSAS
Location	C-NE-MN
Operator	GAMMA-GUARD

Sec	14	Twp	34S	Rge	20N
GROUND LEVEL		Elev	1763'		
Log Measured From	KELLY BUSHING	12 ft Above Perm Datum			
Drilling Measured From	KELLY BUSHING				

Date	Run No	ONE	1-5-80	1-5-80	DENSITY	1-5-80	Elev	K B	DF	GL
		GAMMA	NEUTRON							
Depth	Driller	1829'	1829'		1829'					
Depth	Where	1806'	1806'		1806'					
Bottom Log Interval		4786'	4776'		4786'					
Top Log Interval		3900'	3900'		3900'					
Casing Depth		8-5/8" 784'								
Casing Where		8-5/8" 786'								
Bit Size		7-7/8"								
Type Fluid in Hole		DRILLING MUD								
Dens (Vinc)		9	1.45							
Fluid Loss		11	0.7							
Source of Sample		FLUID LINE								
R & Meters Temp		.42	.45 F							
R & Meters Temp		.38	.52 F							
R & Meters Temp		.65	.58 F							
R & Meters Temp		MUSUREG								
R & Meters Temp		.16	.120 F							
R & Meters Temp		2 1/2 HOURS								
R & Meters Temp		1201	W.P.D.							
R & Meters Temp		1012	GRIND							
R & Meters Temp		S. WIND	N. SOUTHERN							

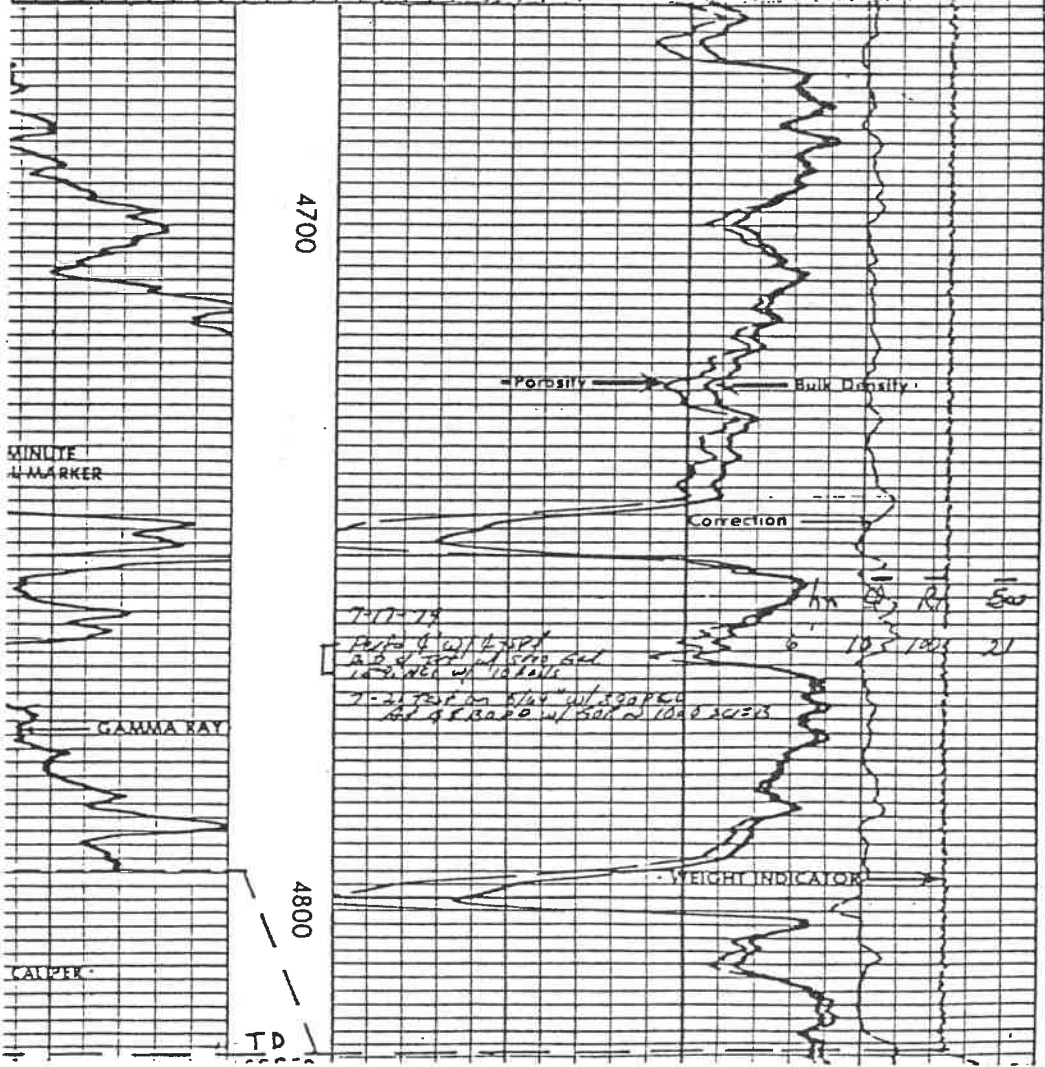




COMPENSATED
DENSITY
GAMMA CALIPER LOG

COMPANY FIELD PRINT
WELL 7-17-79
FIELD SE-NE STATE KANSAS
COUNTY COMANCHE
Location SE-NE
Other Services: G-GRD-SW
Sec. 14 Twp. 34S Rge. 20W
COMPANY KRM PETROLEUM CORPORATION
WELL RHODES #1
FIELD LEMON RANCH
COUNTY COMANCHE STATE KANSAS
Location SE-NE
Other Services: G-GRD-SW

Permanent Datum	GROUND LEVEL	Elev. 1759'	Elev. K.B. 1771'
Log Measured From	KELLY BUSHING	12 ft. Above Perm. Datum	D.F. 1759'
Drilling Measured From	KELLY BUSHING		GL 1759'
Date 6-17-79	DENSITY	GAMMA	
Run No.	ONE	ONE	
Depth-Driller	4830'	4830'	
Depth-Well	4824'	4824'	
Bm. Log Inter.	4824'	4797'	
Top Log Inter.	3800'	3800'	
Casing-Driller	8 5/8" @ 781'	10 1/4" @ 71'	@
Casing-Well	7 7/8"		
Bit Size	7 7/8"		
Type Fluid in Hole	PREMIX HOVDR		
Dens. Visc.	DRILLING MUD		
pH Fluid Loss	8.6 15.6		
Source of Sample	12.0 19.2 ml		
R. @ Meas. Temp.	Flow Line		
R. @ Meas. Temp.	.32 @ 89 °F	@ °F	@ °F
R. @ Meas. Temp.	.19 @ 90 °F	@ °F	@ °F
R. @ Meas. Temp.	.37 @ 98 °F	@ °F	@ °F
Source R. R.	MEASUREMENTS		
R. @ BHT	16.5 @ 118 °F	@ °F	@ °F
Time Since Circ.	5 hours		





COMPENSATED DENSITY LOG

COMPANY KRM PETROLEUM CORPORATION

WELL RHODES #2

FIELD LEMON RANCH

COUNTY COMANCHE STATE KANSAS

Location

C-SW - NE

Other Services:
G-GAD-SW

WELL
FIELD
County

Sec. 18 Twp 34S Rge 20W

1771'

measured From GROUND LEVEL Elev. 1759'
measured From Kelly Bushings 12' ft. Above Perm. Datum
measured From Kelly Bushings

Elev.: K.B. 1770'
D.F. 1759'
G.L. 1759'

No.	<u>ONE</u>	<u>ONE</u>	
Log	<u>GAMMA</u>	<u>DENSITY</u>	
h-Driver	<u>4820'</u>	<u>4820'</u>	
h-Weiler	<u>4818'</u>	<u>4818'</u>	SEE REMARKS
Logged Interval	<u>4790'</u>	<u>4817'</u>	
Fluid in Hole	<u>3900'</u>	<u>3900'</u>	
Fluid in Hole	<u>DRILLING MUD</u>		
Fluid in Hole	<u>22.000</u>		
Fluid in Hole	<u>8.7</u>		
Fluid in Hole	<u>Full</u>		
Fluid in Hole	<u>120</u>		
Fluid in Hole	<u>2 hrs.</u>		
Fluid in Hole	<u>Monte Schneider</u>		
Fluid in Hole	<u>MR. LANDES</u>		

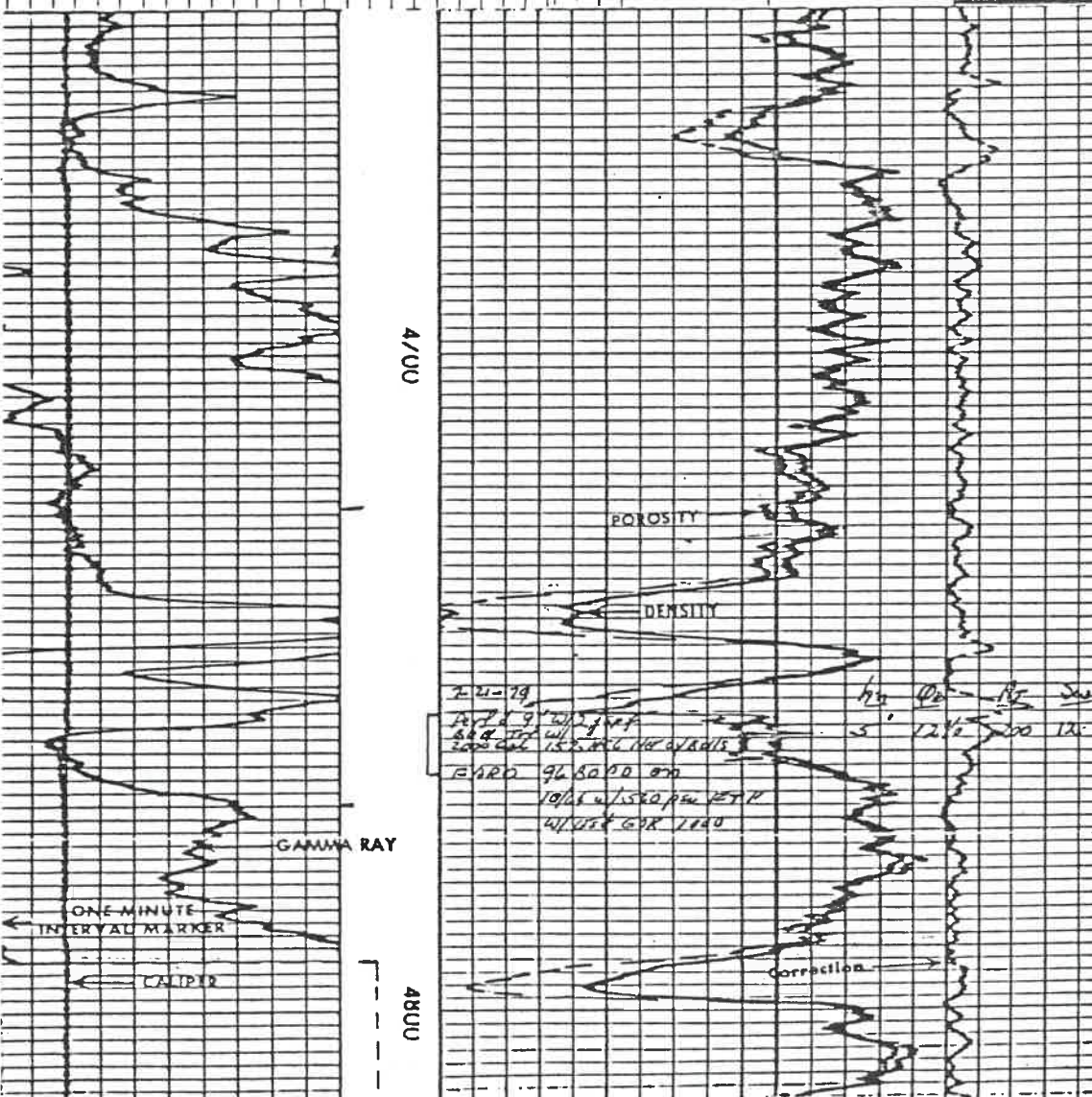
BORE-HOLE RECORD

CASING RECORD

BM	From	To	Size	Wgt.	From	To
<u>64</u>	<u>0</u>	<u>782'</u>	<u>9 5/8"</u>	<u>0</u>	<u>782'</u>	
<u>782'</u>	<u>782'</u>	<u>7820'</u>				

4/00

4800





LINEAR NEUTRON
COMPENSATED
DENSITY
GAMMA CALIPER LOG

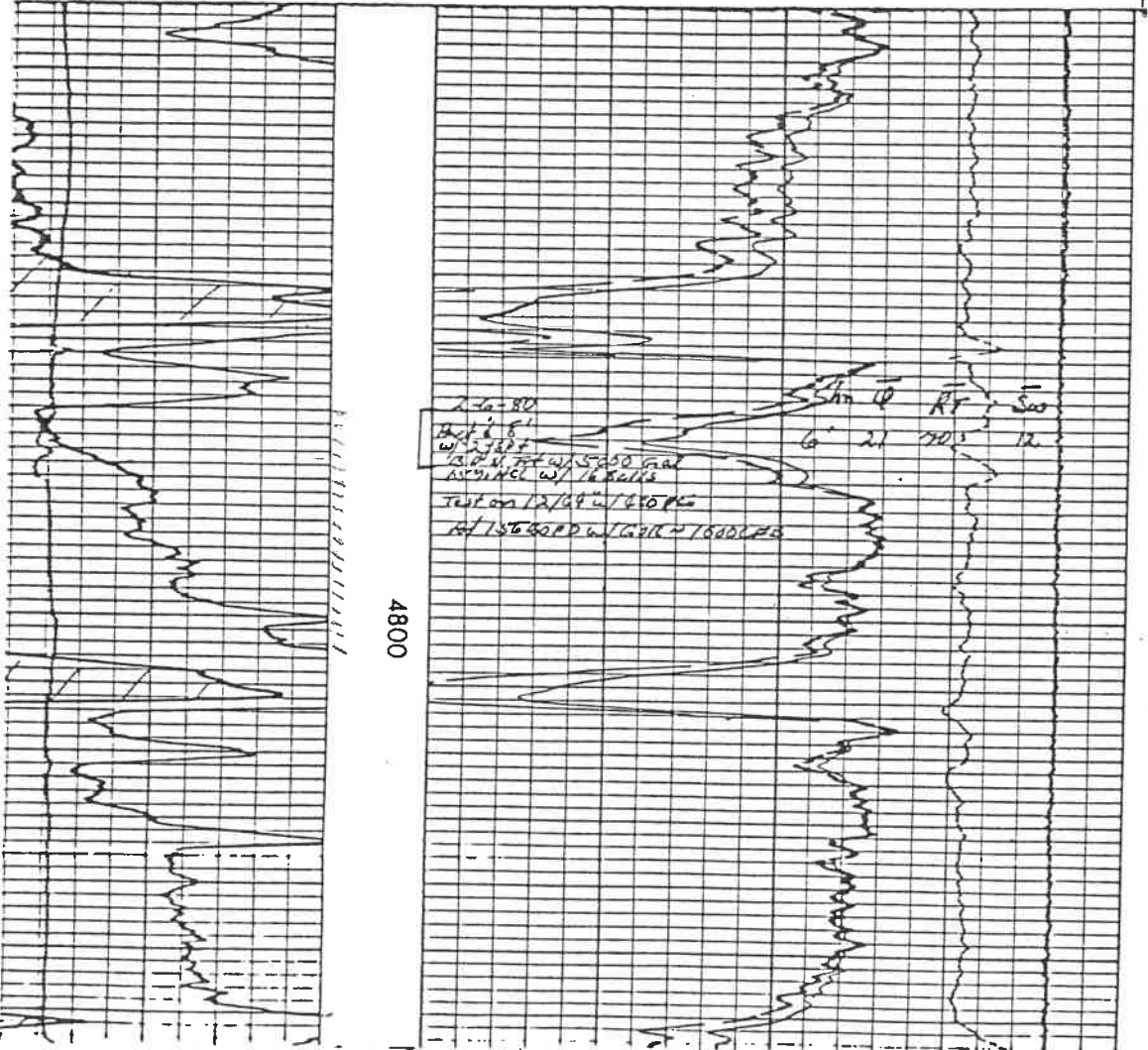
COMPANY KRM PETROLEUM CORPORATION
WELL RIODES #3
FIELD LEMON RANCH
County COMANCHE State KANSAS

COMPANY KRM PETROLEUM CORPORATION
WELL RIODES #3
FIELD LEMON RANCH
COUNTY COMANCHE STATE KANSAS
Location C-NW-NE
Other Services GAMMA-GUARD

Sec 14 Twp 34S Rge 20W

Permanent Datum GROUND LEVEL Elev 1761'
Log Measured From KELLY BUSHING, 12' Fl. Above Perm Datum
Drilling Measured From KELLY BUSHING

Date	12-21-79	12-21-79	12-21-79	Elev. K.B. 1773'	D.F. 1761'
Run In	ONE	GAMMA	NEUTRON	DENSITY	
Depth - Driller	5278'	5278'	5278'	5275'	
Depth - Wireline	5275'	5275'	5275'	5274'	
Blm. Log Inter.	5255'	5247'	5274'	3800'	
Top Log Inter.	3800'	3800'	3800'		
Casing - Driller	8-5/8" 772'				
Casing - Wireline					
Bit Size	7-7/8"				
Type Fluid in Hole	DRILLING MUD				
Dens. Visc	9.3 142				
pt. l. Fluid Loss	9.0 119.4 ml				
Source of Sample	FLOW LINE				
R. in Meas Temp	2.4 56 F				
R. in Meas Temp	2.6 40 F				
II Meas Temp	3.8 40 F				
Source H. R.	MEASURED				
II - LIFT	1.08 124 F				
Flow Service Casing	4 HOURS				
Mass Flow Temp	124 F in T.O.				
Log Location	702 GREAT BLIND				
Recorded By	MONTIE SCHRAEDER				



4800



APPENDIX V

EXHIBIT V-2

Lemon Ranch Core Data
Summary - Standard Analyses

<u>Well</u>	<u>Cored Interval</u>	<u>Net^{1/} Feet</u>	<u>Permeability - Md.</u>		<u>Porosity %</u>	<u>Saturations - %</u>	
			<u>Horizontal</u>	<u>Vertical</u>		<u>Water</u>	<u>Oil</u>
✓Lemon #2X	4764-67	0	0	0	6.9	36.7	11.0
✓Lemon #5	4784-88	3	48.9	20.6	25.5	14.8	8.2
✓Lemon #6	4781-92	8	76.6	63.0	21.2	26.2	9.9
✓Lemon #7	4793-98	2	1.0	0	14.8	32.1	1.7
✓Lemon #8	4776-84	4	3.8	1.2	9.9	27.8	8.2
✓Lemon #9	4774-78	1	1.0	0.8	16.9	18.5	9.2
✓Lemon #10	4770-75	4	7.5	6.7	22.5	20.8	7.6
Lemon #11	4760-67	6	35.3	11.6	10.4	21.7	10.9
✓Rhodes #1	4766-70	2	13.4	7.2	15.1	18.8	11.4
✓Rhodes #2	4755-65	9	84.7	49.6	19.1	22.9	8.7
Rhodes #3	4770-81	6	17.0	6.0	16.4	25.3	12.9
Average							
10 Wells ^{2/}	--	4.5	42.5	25.9	17.4	23.5	8.9

Notes

1/ Net feet - Greater than 1.0 millidarcy.

2/ Lemon #2X not included in average.

KRM LEMON RANCH #8
INITIAL/DST 6-2-79
SWOPE LIME @ 4779 MP

APPENDIX IV

EXHIBIT IV-7

P R E S S U R E B U I L D - U P A N A L Y S I S

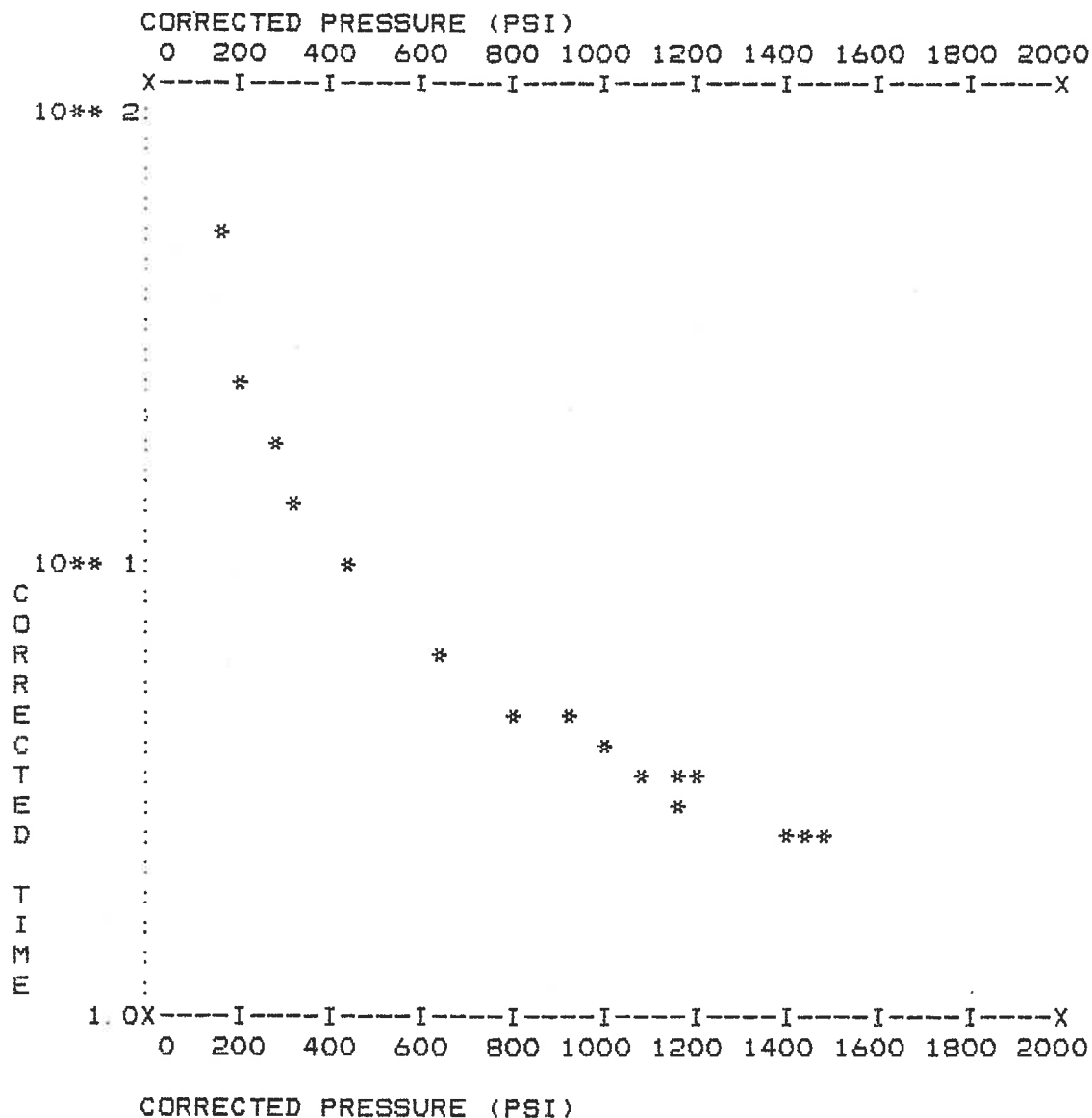
POINTS USED	RADIUS FELT, FT	SLOPE PSI/CYC	K (MDS)	P. I. B/D/PSI	COMPL. EFF., %	SIBHP PSIG	AVG. P PSIG
1- 2	7.	195. 1	0. 16	0. 00	174. 3	203.	476.
2- 3	8.	346. 4	0. 09	0. 00	190. 0	261.	687.
3- 4	9.	446. 4	0. 07	0. 00	197. 7	313.	810.
4- 5	9.	732. 7	0. 04	0. 00	212. 3	430.	1129.
5- 6	10.	1011. 6	0. 03	0. 00	223. 7	623.	1395.
6- 7	11.	1596. 3	0. 02	0. 00	246. 4	810.	1841.
7- 8	11.	2081. 7	0. 01	0. 00	261. 6	902.	2155.
8-14	13.	2443. 9	0. 01	0. 00	270. 8	1312.	2372.
14-16	13.	2097. 4	0. 01	0. 00	262. 8	1393.	2158.
16-20	14.	1850. 1	0. 02	0. 00	239. 6	1498.	2132.

POINT	PRESSURE	CORRECTED PRESSURE@	DT (HOURS)	(T+DT)/DT	CORRECTED (T+DT)/DT@@
1	146.	146.	0. 05	49. 000	49. 000
2	203.	203.	0. 10	25. 000	25. 000
3	261.	261.	0. 15	17. 000	17. 000
4	313.	313.	0. 20	13. 000	13. 000
5	430.	430.	0. 30	9. 000	9. 000
6	623.	623.	0. 50	5. 800	5. 800
7	810.	810.	0. 70	4. 429	4. 429
8	902.	902.	0. 80	4. 000	4. 000
9	992.	992.	0. 90	3. 667	3. 667
10	1076.	1076.	1. 00	3. 400	3. 400
11	1140.	1140.	1. 10	3. 182	3. 182
12	1204.	1204.	1. 20	3. 000	3. 000
13	1266.	1266.	1. 30	2. 846	2. 846
14	1312.	1312.	1. 40	2. 714	2. 714
15	1156.	1156.	1. 50	2. 600	2. 600
16	1393.	1393.	1. 60	2. 500	2. 500
17	1428.	1428.	1. 70	2. 412	2. 412
18	1453.	1453.	1. 80	2. 333	2. 333
19	1474.	1474.	1. 90	2. 263	2. 263
20	1498.	1498.	2. 00	2. 200	2. 200

@ CORRECTED FOR AFTERFLOW
@@ CORRECTED FOR SUPERPOSITION

KRM LEMON RANCH #8
INITIAL/DST 6-2-79
SWOPE LIME @ 4779 MP

APPENDIX IV
EXHIBIT IV-7a



KRM RHODES #1
INITIAL/DST 6-16-79
SWOPE LIME @ 4765 MP

APPENDIX IV

EXHIBIT IV-8

PRESSURE BUILD-UP ANALYSIS

POINTS USED	RADIUS FELT, FT	SLOPE PSI/CYC	K (MDS)	P. I. B/D/PSI	COMPL. EFF. , %	SIBHP PSIG	AVG. P PSIG
1- 2	13.	158. 5	0. 20	0. 01	227. 6	144.	321.
2- 3	14.	275. 6	0. 11	0. 00	250. 5	188.	451.
3- 4	15.	439. 9	0. 07	0. 00	271. 4	236.	608.
4- 5	17.	479. 1	0. 07	0. 00	276. 0	306.	641.
5- 7	21.	454. 6	0. 07	0. 00	271. 8	427.	623.
7- 8	22.	644. 1	0. 05	0. 00	321. 5	450.	706.
8- 9	22.	2202. 9	0. 01	0. 00	473. 1	516.	1326.
9-11	23.	6595. 4	0. 00	0. 00	516. 2	830.	2944.
11-12	23.	7201. 2	0. 00	0. 00	519. 6	969.	3136.
12-15	23.	6286. 8	0. 00	0. 00	510. 8	1256.	2863.
15-19	24.	5126. 7	0. 01	0. 00	483. 7	1474.	2567.

POINT	PRESSURE	CORRECTED PRESSURE@	DT (HOURS)	(T+DT)/DT	CORRECTED (T+DT)/DT@@
1	99.	99.	0. 05	25. 000	25. 000
2	144.	144.	0. 10	13. 000	13. 000
3	188.	188.	0. 15	9. 000	9. 000
4	236.	236.	0. 20	7. 000	7. 000
5	306.	306.	0. 30	5. 000	5. 000
6	380.	380.	0. 50	3. 400	3. 400
7	427.	427.	0. 70	2. 714	2. 714
8	450.	450.	0. 80	2. 500	2. 500
9	516.	516.	0. 90	2. 333	2. 333
10	688.	688.	1. 00	2. 200	2. 200
11	830.	830.	1. 10	2. 091	2. 091
12	969.	969.	1. 20	2. 000	2. 000
13	1080.	1080.	1. 30	1. 923	1. 923
14	1176.	1176.	1. 40	1. 857	1. 857
15	1256.	1256.	1. 50	1. 800	1. 800
16	1321.	1321.	1. 60	1. 750	1. 750
17	1383.	1383.	1. 70	1. 706	1. 706
18	1430.	1430.	1. 80	1. 667	1. 667
19	1474.	1474.	1. 90	1. 632	1. 632

@ CORRECTED FOR AFTERFLOW

@@ CORRECTED FOR SUPERPOSITION

KRM RHODES #1
INITIAL/DST 6-16-79
SWOPE LIME @ 4765 MP

APPENDIX IV
EXHIBIT IV-8a

