

(TWH8-EX3) ✓

Meade

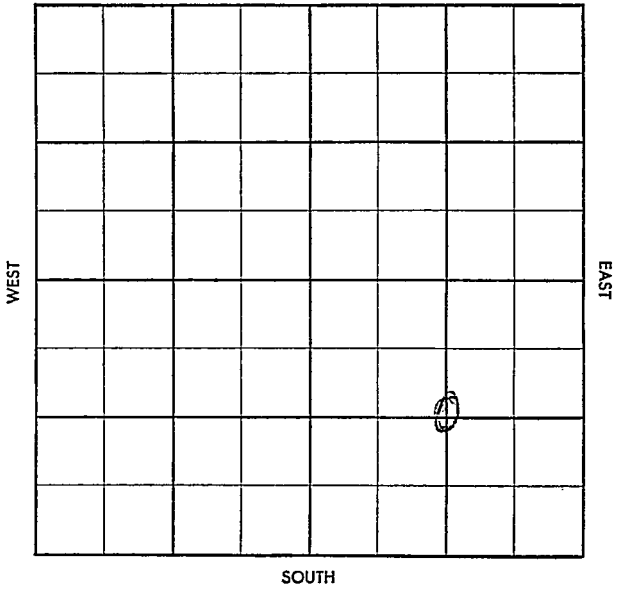
KANSAS

SECTION 20 TOWNSHIP 34S RANGE 26W

WELL NO. #1 C. E. Wooldridge

COMPANY Skelly Oil Co. - SDX-25% Int.

NORTH C SE/4



SEC. 20 34 S 26 W

WELL NO.

1 G. E. Woodridge

FARM

COMPANY

Skelly Oil Co. (DEVELOPMENT-OB0C)

CONTRACTOR

& SDX-25% int.

McKinney

_____ FT. FROM N. LINE

1250 _____ FT. FROM S. LINE

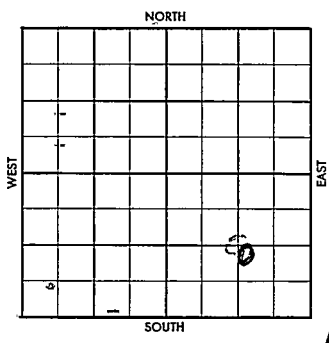
1250 _____ FT. FROM E. LINE

_____ FT. FROM W. LINE

of SE/4

Appx. C SE/4

SDX-3/8 Mile SDX-1/4 Int.



ELEVATION

1958 2378' DF, 2381' REPORT (T 118 EX3)
6000' Miss. Test

4/23 Location (FR Tkt)

5/12 Spudded 4-30-58
Drlg. 565' (DR#92)

5/13 TD 565' NR

5/14 Drlg. 2760'

5/15 Drlg. 3155' (WH Wkly Drlg. Rpt)

5/16 ~~TD~~ NR

5/19 Drlg. 3695'

5/20 TD 3695' NR

5/21 " "

5/22 Drlg. 5105' "

5/23 NR

5/26 NR Drlg. 5389'

5/27 NR

5/28 NR Drlg. 5694'

5/29 Drlg. 5793' "

6/2 ~~NR Drlg. 5694'~~ NR

6/3 NR

6/4 DST 5992-6034' open 1 hr, gauged
4,700 MCF FP 294-688#. FBHP 1975# 20

~~NR~~ Cored 6003-34' rec 31' 6" lime,
5 1/2' sh, 5 1/2' lime, 9 1/2' sdstone, 10'
lime, No show. (WH Wkly Drlg. Rpt)

OVER

- 1958
- 6/5 TD 6152'. Rng. Elec. log.
- 6/6 TD 6152' NR
- 6/9 TD 6152'. Rng. csg.
- 6/10 TD 6152'. WOC. 5½" @ 6152'
- 6/11 TD 6152'. WO cable tools.
- 6/12 DST 6030-87', open 1 hr, gas in 10"
Ga. 103 MCF in 15", 133 MCF in 30"
146 MCF in 45", 146 MCF in 60",
recovered 170' GCM. FP 85-100#.
BHP 1590-1925#. Ran log.
DST 6103-52' open 1 hr, gas in 10",
Ga 60 MCF in 60", recovered 100' GCM
FP 35-50# BHP 1390-1960# 20"
5½" @ 6152/250 CO. (WH-Wkly Drlg. Rpt)
- 6/13 TD 6152'. Swbg. acidized perfs.
6116-6128' (DR#115)
- 6/16 TD 6152'. Testing. Re-acidized
perfs.
- 6/17 TD 6152'. Prep to test acidized
perfs. 6102-6108' & 6109-6112'
- 6/18 TD 6152'. Prep to test fraced perfs.
6016-6024'
- 6/19 TD 6152'. CO @ 6140'. Perf 48/6116-28
SSG. Ga. 62 MCFG. ~~XXXXXX~~ 500 Acid
Ga. 867 MCFG in 4 hrs. 6000 Acid
Ga. 1,620 MCFG in 10 hrs. PB 6112'
Perf 48/6086-98' Ga. 2,000 MCFG 1 hr
24/6102-08. 6000 Acid. Ga. 2120 MCFG
in 7 hrs. PB 6027' Perf 32/6016-24
Ga. 3170 MCFG. Fraced CO 6138'
Flowed 6½ hrs. 5,210 MCFG. (WH-Wkly Rpt)
- 6/20 TD 6152'. Shut in.
- 6/23 TD 6152'. Prep to DST.
- 6/24 TD 6152' NR. (DR#122)
- 6/25 TD 6152'. SI
- 6/26 TD 6152'. Flowed 6,160 MCF in 1½ hrs.
CP 1000# SIGP 1740#.
Flowed 7,600 MCF. WO tests.
(WH-Wkly. Drlg. Rpt)
- 6/27 TD 6152'. SI
- 6/30 TD 6152'. NR
- 7/1 TD 6152'. NR
- 7/2 " " "
- 7/3 TD 6152'. Gauged 7,600 MCFG.
SIP 1730#. SI - WO connections. "

#1 Wooldridge² . a

1958
7/3

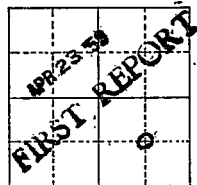
TD 6152' Calc. Open Flow 10,060'
MCF. Perfs 6016-6024', 6086-6098',
6102-6108' & 6116-6128', Miss. &
Morrow Zones. Complete (DR#129)

~~Two Wells Pool~~
~~Skelly Oil Co.~~

County Meade Elev. _____
 Sec. 20 Twp. 34 Rge. 26W
 Company Skelly Oil Co.
 Farm Name C. E. Wooldridge No. 1

TOPS	DEPTH	LOG	DATUM
Anh.			
Tp.			
H.			
Tr.			
Dg.			
B.L.			
L.			
K.C.			
B.K.C.			
Ce.			
C.			
M.			
M.			
K.			
Mz.			
Mq.			
V.			
S.			
S.			
A.			
R.			
Pf.			
G.			
T.D.			

Loc. in Sec. _____
App C SE/4
1250' fsl x
1250' fel
 Geol. _____
 Contr. _____
 Pool _____
McKinney



Date Comm. _____
 Location SDX = 3/8 mile
(SDX '0.1') (Twp 8-EX)

Co.
 Lse.
 No.
 Sect.
 T.
 R.

Twp. ~~20~~ Pool ~~X~~
 Co. ~~X~~ Face ~~X~~

Meade Elev. 2378 OF 2381 R

No. 20 Twp. 34 Rge. 26W

Company Skelly Oil Co. SDX 25%

Farm Name C. E. Woodridge No. 1

TOPS	DEPTH	LOG	DATUM	Loc. in Sec.
Anhr.				App C SE/L
Tp.	<u>4604</u>	<u>4603</u>		1250' fsL x
H.				1250' fel
Tr.				
Dg.				
B.L.				
L.	<u>4780</u>	<u>4771</u>		Geol.
K.C. M.P.	<u>5951</u>	<u>5969</u>		Contr. <u>Wentworth</u>
B.K. C.M.P. sd	<u>6015</u>	<u>6016-26</u>		<u>TRANS-EX 3</u>
Ce.		<u>5676</u>		Pool
C. <u>Wentworth</u>		<u>6044</u>		<u>McKinney</u>
M.	<u>6044</u>			<div style="border: 1px solid black; padding: 5px;"> <p><u>3/8 mile</u></p> <p><u>1/4 mile</u></p> <p>COMPLETE</p> </div>
M.				
K.				
Mz.				
Mq.				
V.				
S.				
S.				
A.				
R.				
Pf.				
G.				
J.D.	<u>6152</u>			

Date Comm. 4-30-58

JUL 2 '58

Location W130 Ø500 MAY 7 '58

85/8 c 1115/300 WOC MAY 14 '58 Ø3155

MAY 21 '58 Ø4831 Ø4965 Ø5105 5-24-58

Ø5389 6559 JUN 3 '58

DST 5992-6034 1hr ga 4.700

MCF EP 294-688 FBHP 1975/20

Ø end 6003 - 34 rec 31" 6" Li

5 1/2' sh 5 1/2' Li 9 1/2' sd stone

10' Li NS DST JUN 11 '58 DST 6030-87

JUL 7 1958

W. M.

1 hr 9/10 ga 103 muf/15 133 muf/30
146 muf/45 146 muf/60 VRC
170' geom EP 35-100 BHP 1570-1925
nan log DST 6103-52 1 hr 9/10
ga 60 muf/60 nec 100 geom EP
35-50 BHP 1390-1960/252
6152-1250 CO JUN 18 '58 6140

40/6116-28 55g ga 62 muf NW 1/2 fld
ga 567 muf NW 1/4 (6) & waiting ga
1.620 muf NW 70 hrs PB 6112 48/
6086-99 ga 2.000 muf thr 24/
6102-08 (6) drift out plug fld ga
2.120 muf for 7 hrs PB 6027 32/6016
-24 ga 1.340 muf/30" 1/2 fld
Fl 6 hrs ga 3.170 muf free 8x8
ran tbg CO 6138 & thru 2" tbg
Fl 6 hrs 5.210 muf CR 720
SI JUN 25 '58 Fl 6.160 MCF 1 1/2 hrs
CP 1000 SICP 1740 Fl 7600
MCF wa t s s JUL 2 '58 ga 7.600
S/P 1730 SI wa connection
PB 6138

