

DST REPORT

GENERAL INFORMATION

DATE	: 9-26-95	TICKET	: 21287
CUSTOMER	: WOOLSEY PETROLEUM CORP.	LEASE	: MEYER "B"
WELL	: #5	TEST:	1
ELEVATION	: 1659 KB	GEOLOGIST	: BLANC
SECTION	: 20	FORMATION	: RED EAGLE
RANGE	: 13W	TOWNSHIP	: 34
Gauge SN#	: 2604	STATE	: KS
	COUNTY: BARBER	CLOCK	: 12
	RANGE : 4150		

WELL INFORMATION

PERFORATION INTERVAL FROM:	2815.00 ft	TO:	2890.00 ft	TVD:	2890.0 ft
DEPTH OF SELECTIVE ZONE:				TEST TYPE:	OIL
DEPTH OF RECORDERS:	2819.0 ft		2822.0 ft		
TEMPERATURE:	97.0				
DRILL COLLAR LENGTH:	0.0 ft	I.D.:		0.000 in	
WEIGHT PIPE LENGTH :	0.0 ft	I.D.:		0.000 in	
DRILL PIPE LENGTH :	2787.0 ft	I.D.:		3.800 in	
TEST TOOL LENGTH :	28.0 ft	TOOL SIZE :		5.500 in	
ANCHOR LENGTH :	75.0 ft	ANCHOR SIZE:		5.500 in	
SURFACE CHOKE SIZE :	0.750 in	BOTTOM CHOKE SIZE:		0.750 in	
MAIN HOLE SIZE :	7.875 in	TOOL JOINT SIZE :		4.5XH	
PACKER DEPTH:	2810.0 ft	SIZE:		6.630 in	
PACKER DEPTH:	2815.0 ft	SIZE:		6.630 in	
PACKER DEPTH:	0.0 ft	SIZE:		0.000 in	
PACKER DEPTH:	0.0 ft	SIZE:		0.000 in	

MUD INFORMATION

DRILLING CON. :	DUKE #5	VISCOSITY :	49.00 cp
MUD TYPE :	CHEMICAL	WATER LOSS:	8.800 cc
WEIGHT :	9.000 ppg		
CHLORIDES :	12000 ppm	SERIAL NUMBER:	411
JARS-MAKE :	WTC	REVERSED OUT?:	NO
DID WELL FLOW?:	NO		

COMMENTS

Comment

INITIAL FLOW PERIOD-VERY WEAK BLOW (1 INCH IN WATER). FINAL FLOW PERIOD-VERY WEAK(1/2 INCH) BLOW.

DST REPORT (CONTINUED)

FLUID RECOVERY

Feet of Fluid	% Oil	% Gas	% Water	% Mud	Comments
120.0	0.0	0.0	70.0	30.0	MUDDY WATER
60.0	0.0	0.0	0.0	100.0	MUD
0.0	0.0	0.0	0.0	0.0	RESISTIVITY .075
0.0	0.0	0.0	0.0	0.0	CHLORIDES 87,000 PPM

RATE INFORMATION

OIL VOLUME:	0.0000	STB	TOTAL FLOW TIME:	50.0000	min.
GAS VOLUME:	0.0000	SCF	AVERAGE OIL RATE:	0.0000	STB/D
MUD VOLUME:	1.3465	STB	AVERAGE WATER RATE:	48.4751	STB/D
WATER VOLUME:	1.1782	STB			
TOTAL FLUID :	2.5247	STB			

FIELD TIME & PRESSURE INFORMATION

INITIAL HYDROSTATIC PRESSURE: 1422.00

Description	Duration	p1	p End
INITIAL FLOW	30.00	10.00	21.00
INITIAL SHUT-IN	30.00		1108.00
FINAL FLOW	30.00	31.00	42.00
FINAL SHUT-IN	60.00		1108.00

FINAL HYDROSTATIC PRESSURE: 1422.00

OFFICE TIME & PRESSURE INFORMATION

INITIAL HYDROSTATIC PRESSURE: 1401.00

Description	Duration	p1	p End
INITIAL FLOW	25.00	11.00	29.00
INITIAL SHUT-IN	36.00		1112.00
FINAL FLOW	25.00	56.00	63.00
FINAL SHUT-IN	63.00		1098.00

FINAL HYDROSTATIC PRESSURE: 1322.00

PRESSURE TRANSIENT REPORT

GENERAL INFORMATION

DATE : 9-26-95	TICKET : 21287
CUSTOMER : WOOLSEY PETROLEUM CORP.	LEASE : MEYER "B"
WELL : #5	GEOLOGIST: BLANC
ELEVATION: 1659 KB	FORMATION: RED EAGLE
SECTION : 20	TOWNSHIP : 34
RANGE : 13W	STATE : KS
GAUGE SN#: 2604	CLOCK : 12
COUNTY: BARBER	
RANGE : 4150	

INITIAL FLOW

Time (min)	Pressure	Delta P
0.00	11.00	11.00
5.00	13.00	2.00
10.00	17.00	4.00
15.00	21.00	4.00
20.00	26.00	5.00
25.00	29.00	3.00

INITIAL SHUT IN

Time (min)	Pressure	Delta P	Horner T
3.00	549.00	549.00	0.00
6.00	916.00	367.00	0.00
9.00	994.00	78.00	0.00
12.00	1037.00	43.00	0.00
15.00	1057.00	20.00	0.00
18.00	1072.00	15.00	0.00
21.00	1081.00	9.00	0.00
24.00	1090.00	9.00	0.00
27.00	1097.00	7.00	0.00
30.00	1102.00	5.00	0.00
33.00	1106.00	4.00	0.00
36.00	1112.00	6.00	0.00

FINAL FLOW

Time (min)	Pressure	Delta P
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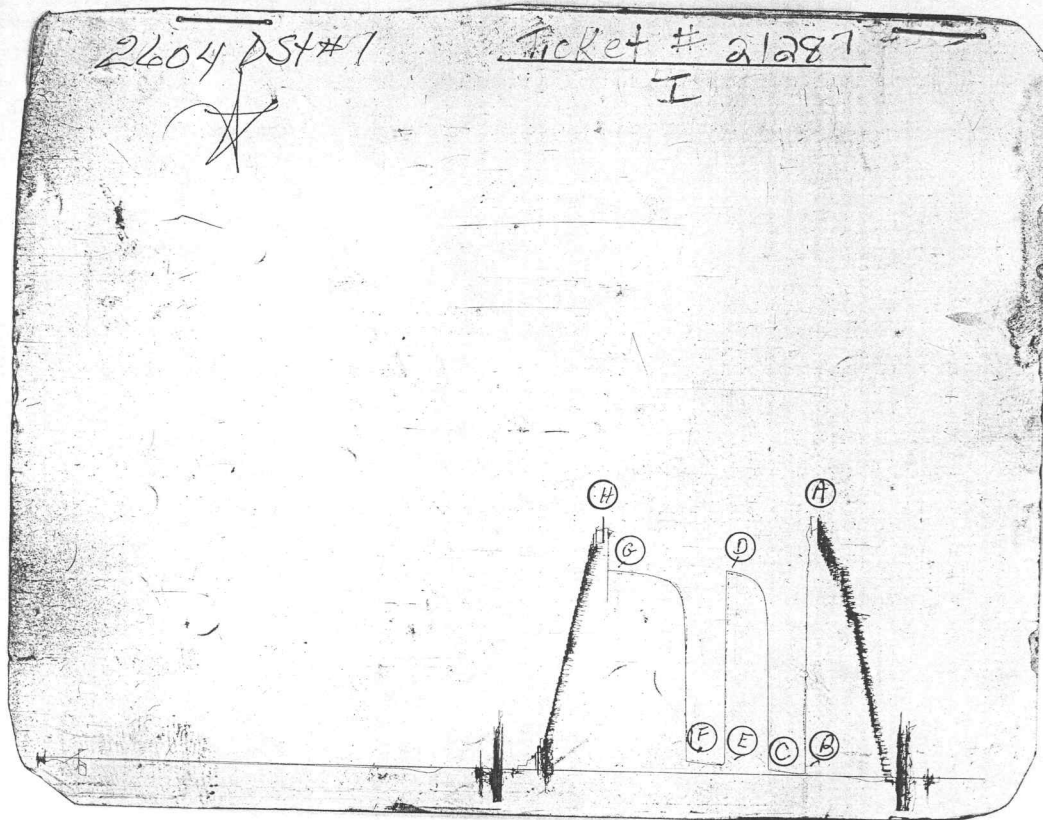
PRESSURE TRANSIENT REPORT (CONTINUED)

FINAL FLOW (CONTINUED)

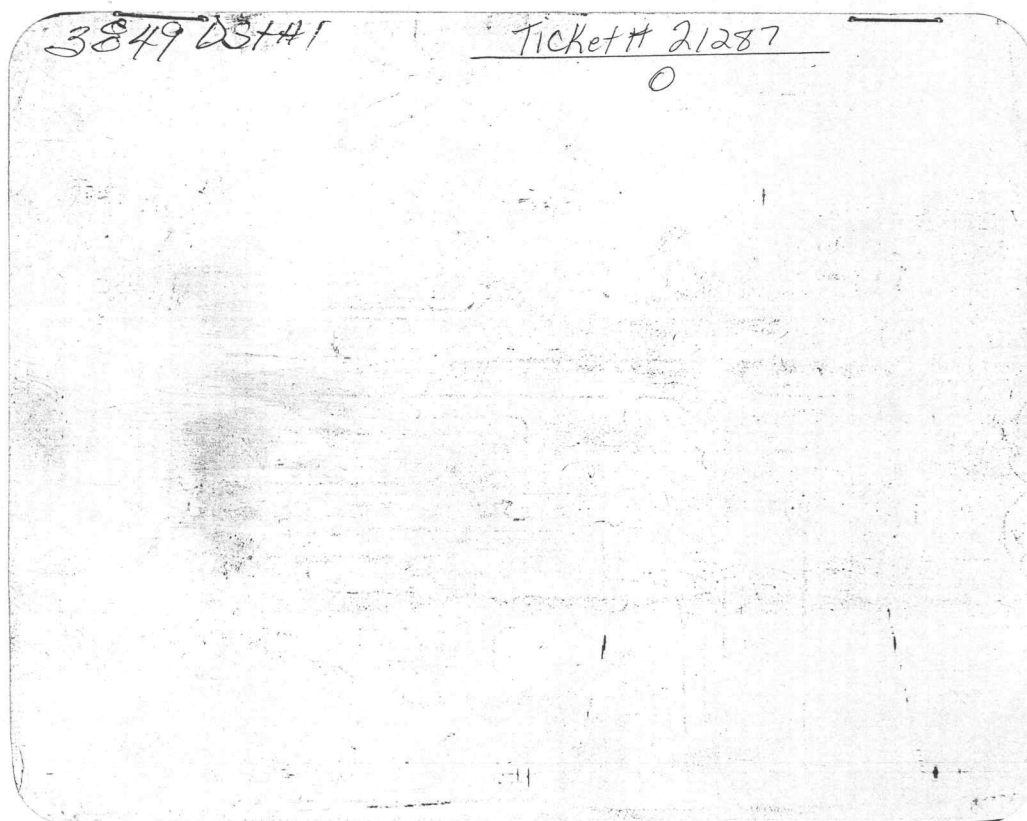
Time (min)	Pressure	Delta P
0.00	56.00	56.00
5.00	51.00	-5.00
10.00	53.00	2.00
15.00	56.00	3.00
20.00	60.00	4.00
25.00	63.00	3.00

FINAL SHUT IN

Time (min)	Pressure	Delta P	Horner T
3.00	690.00	690.00	0.00
6.00	891.00	201.00	0.00
9.00	980.00	89.00	0.00
12.00	1011.00	31.00	0.00
15.00	1032.00	21.00	0.00
18.00	1049.00	17.00	0.00
21.00	1056.00	7.00	0.00
24.00	1059.00	3.00	0.00
27.00	1068.00	9.00	0.00
30.00	1075.00	7.00	0.00
33.00	1079.00	4.00	0.00
36.00	1082.00	3.00	0.00
39.00	1085.00	3.00	0.00
42.00	1087.00	2.00	0.00
45.00	1090.00	3.00	0.00
48.00	1093.00	3.00	0.00
51.00	1094.00	1.00	0.00
54.00	1095.00	1.00	0.00
57.00	1096.00	1.00	0.00
60.00	1097.00	1.00	0.00
63.00	1098.00	1.00	0.00



Inside Recorder



Outside Recorder

DST REPORT

GENERAL INFORMATION

DATE	: 9-27-95	TICKET	: 21288
CUSTOMER	: WOOLSEY PETROLEUM CORP.	LEASE	: MEYER "B"
WELL	: #5	TEST: 2	GEOLOGIST: BLANC
ELEVATION	: 1659 KB	FORMATION	: INDIAN COVE
SECTION	: 20	TOWNSHIP	: 34
RANGE	: 13W	COUNTY: BARBER	STATE : KS
GAUGE SN#	: 3849	RANGE : 4200	CLOCK : 12

WELL INFORMATION

PERFORATION INTERVAL FROM:	2960.00 ft	TO:	3020.00 ft	TVD:	3020.0 ft
DEPTH OF SELECTIVE ZONE:				TEST TYPE:	OIL
DEPTH OF RECORDERS:	2982.0 ft	2985.0 ft			
TEMPERATURE:	98.0				
DRILL COLLAR LENGTH:	0.0 ft	I.D.:	0.000 in		
WEIGHT PIPE LENGTH :	0.0 ft	I.D.:	0.000 in		
DRILL PIPE LENGTH :	2932.0 ft	I.D.:	3.800 in		
TEST TOOL LENGTH :	28.0 ft	TOOL SIZE :	5.500 in		
ANCHOR LENGTH :	60.0 ft	ANCHOR SIZE:	5.500 in		
SURFACE CHOKE SIZE :	0.750 in	BOTTOM CHOKE SIZE:	0.750 in		
MAIN HOLE SIZE :	7.875 in	TOOL JOINT SIZE :	4.5XH		
PACKER DEPTH:	2955.0 ft	SIZE:	6.630 in		
PACKER DEPTH:	2960.0 ft	SIZE:	6.630 in		
PACKER DEPTH:	0.0 ft	SIZE:	0.000 in		
PACKER DEPTH:	0.0 ft	SIZE:	0.000 in		

MUD INFORMATION

DRILLING CON. :	DUKE #5	VISCOSITY :	44.00 cp
MUD TYPE :	CHEMICAL	WATER LOSS:	10.000 cc
WEIGHT :	9.100 ppg	SERIAL NUMBER:	411
CHLORIDES :	14000 ppm	REVERSED OUT?:	NO
JARS-MAKE :	WTC		
DID WELL FLOW?:	NO		

COMMENTS

Comment

INITIAL FLOW PERIOD-VERY WEAK BLOW FOR 9 MINUTES &
DIED. FINAL FLOW PERIOD-VERY WEAK BLOW FOR 7
MINUTES & DIED.

DST REPORT (CONTINUED)

FLUID RECOVERY

Feet of Fluid	% Oil	% Gas	% Water	% Mud	Comments
5.0	0.0	0.0	0.0	100.0	MUD

RATE INFORMATION

OIL VOLUME:	0.0000	STB	TOTAL FLOW TIME:	60.0000	min.
GAS VOLUME:	0.0000	SCF	AVERAGE OIL RATE:	0.0000	STB/D
MUD VOLUME:	0.0701	STB	AVERAGE WATER RATE:	0.0000	STB/D
WATER VOLUME:	0.0000	STB			
TOTAL FLUID :	0.0701	STB			

FIELD TIME & PRESSURE INFORMATION

INITIAL HYDROSTATIC PRESSURE: 1632.00

Description	Duration	p1	p End
INITIAL FLOW	30.00	106.00	106.00
INITIAL SHUT-IN	60.00		533.00
FINAL FLOW	30.00	85.00	74.00
FINAL SHUT-IN	60.00		320.00

FINAL HYDROSTATIC PRESSURE: 1632.00

OFFICE TIME & PRESSURE INFORMATION

INITIAL HYDROSTATIC PRESSURE: 1642.00

Description	Duration	p1	p End
INITIAL FLOW	30.00	200.00	119.00
INITIAL SHUT-IN	69.00		528.00
FINAL FLOW	30.00	123.00	77.00
FINAL SHUT-IN	54.00		338.00

FINAL HYDROSTATIC PRESSURE: 1642.00

PRESSURE TRANSIENT REPORT

GENERAL INFORMATION

DATE : 9-27-95	TICKET : 21288
CUSTOMER : WOOLSEY PETROLEUM CORP.	LEASE : MEYER "B"
WELL : #5	GEOLOGIST: BLANC
ELEVATION: 1659 KB	FORMATION: INDIAN COVE
SECTION : 20	TOWNSHIP : 34
RANGE : 13W	STATE : KS
GAUGE SN#: 3849	CLOCK : 12
COUNTY: BARBER	
RANGE : 4200	

INITIAL FLOW

Time (min)	Pressure	Delta P
0.00	200.00	200.00
5.00	147.00	-53.00
10.00	136.00	-11.00
15.00	127.00	-9.00
20.00	125.00	-2.00
25.00	121.00	-4.00
30.00	119.00	-2.00

INITIAL SHUT IN

Time (min)	Pressure	Delta P	Horner T
3.00	118.00	118.00	0.00
6.00	116.00	-2.00	0.00
9.00	115.00	-1.00	0.00
12.00	117.00	2.00	0.00
15.00	117.00	0.00	0.00
18.00	118.00	1.00	0.00
21.00	122.00	4.00	0.00
24.00	128.00	6.00	0.00
27.00	140.00	12.00	0.00
30.00	152.00	12.00	0.00
33.00	169.00	17.00	0.00
36.00	187.00	18.00	0.00
39.00	213.00	26.00	0.00
42.00	248.00	35.00	0.00
45.00	277.00	29.00	0.00
48.00	309.00	32.00	0.00
51.00	342.00	33.00	0.00
54.00	372.00	30.00	0.00
57.00	404.00	32.00	0.00

PRESSURE TRANSIENT REPORT (CONTINUED)

INITIAL SHUT IN (CONTINUED)

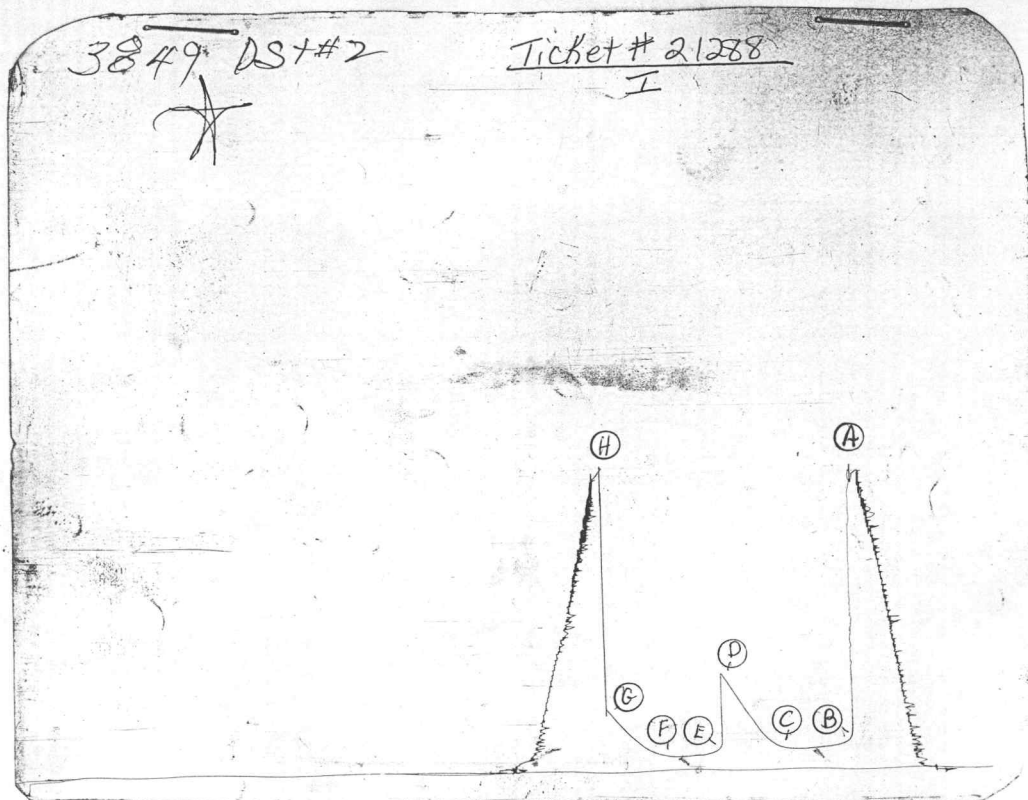
Time (min)	Pressure	Delta P	Horner T
60.00	437.00	33.00	0.00
63.00	469.00	32.00	0.00
66.00	500.00	31.00	0.00
69.00	528.00	28.00	0.00

FINAL FLOW

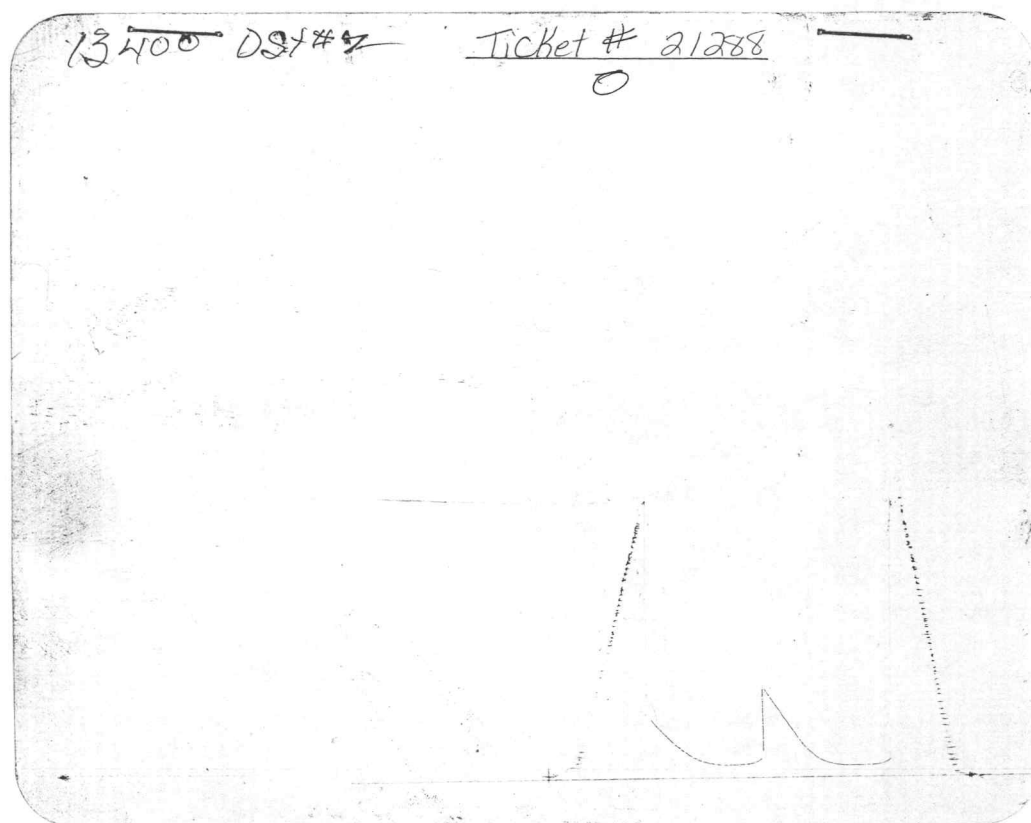
Time (min)	Pressure	Delta P
0.00	123.00	123.00
5.00	101.00	-22.00
10.00	88.00	-13.00
15.00	84.00	-4.00
20.00	81.00	-3.00
25.00	78.00	-3.00
30.00	77.00	-1.00

FINAL SHUT IN

Time (min)	Pressure	Delta P	Horner T
3.00	77.00	77.00	0.00
6.00	78.00	1.00	0.00
9.00	81.00	3.00	0.00
12.00	88.00	7.00	0.00
15.00	93.00	5.00	0.00
18.00	103.00	10.00	0.00
21.00	111.00	8.00	0.00
24.00	123.00	12.00	0.00
27.00	139.00	16.00	0.00
30.00	157.00	18.00	0.00
33.00	174.00	17.00	0.00
36.00	195.00	21.00	0.00
39.00	218.00	23.00	0.00
42.00	240.00	22.00	0.00
45.00	263.00	23.00	0.00
48.00	289.00	26.00	0.00
51.00	316.00	27.00	0.00
54.00	338.00	22.00	0.00



Inside Recorder



Outside Recorder

DST REPORT

GENERAL INFORMATION

DATE	: 9-29-95	TICKET	: 21289
CUSTOMER	: WOOLSEY PETROLEUM CORP.	LEASE	: MEYER "B"
WELL	: #5	TEST:	3
ELEVATION	: 1659 KB	GEOLOGIST	: BLANC
SECTION	: 20	FORMATION	: TORONTO
RANGE	: 13W	COUNTY	: BARBER
Gauge SN#	: 2604	RANGE	: 4150
		STATE	: KS
		CLOCK	: 12

WELL INFORMATION

PERFORATION INTERVAL FROM:	3977.00 ft	TO:	4040.00 ft	TVD:	4040.0 ft
DEPTH OF SELECTIVE ZONE:				TEST TYPE:	GAS
DEPTH OF RECORDERS:	3987.0 ft		3990.0 ft		
TEMPERATURE:	108.0				
DRILL COLLAR LENGTH:	0.0 ft	I.D.:		0.000 in	
WEIGHT PIPE LENGTH :	0.0 ft	I.D.:		0.000 in	
DRILL PIPE LENGTH :	3949.0 ft	I.D.:		3.800 in	
TEST TOOL LENGTH :	28.0 ft	TOOL SIZE :		5.500 in	
ANCHOR LENGTH :	63.0 ft	ANCHOR SIZE:		5.500 in	
SURFACE CHOKE SIZE :	0.750 in	BOTTOM CHOKE SIZE:		0.750 in	
MAIN HOLE SIZE :	7.875 in	TOOL JOINT SIZE :		4.5XH	
PACKER DEPTH:	3972.0 ft	SIZE:		6.630 in	
PACKER DEPTH:	3977.0 ft	SIZE:		6.630 in	
PACKER DEPTH:	0.0 ft	SIZE:		0.000 in	
PACKER DEPTH:	0.0 ft	SIZE:		0.000 in	

MUD INFORMATION

DRILLING CON. :	DUKE #5	VISCOSITY :	42.00 cp
MUD TYPE :	CHEMICAL	WATER LOSS:	11.200 cc
WEIGHT :	9.200 ppg		
CHLORIDES :	14000 ppm	SERIAL NUMBER:	411
JARS-MAKE :	WTC	REVERSED OUT?:	NO
DID WELL FLOW?:	NO		

COMMENTS

Comment

INITIAL FLOW PERIOD-STRONG BLOW IN 8 MINUTES.
FINAL FLOW PERIOD-STRONG BLOW-GAS GAGED. SEE
ATTACHED SHEET. GAS TO SURFACE 5 MINUTES INTO

DST REPORT (CONTINUED)

COMMENTS (CONTINUED)

Comment

INITIAL SHUT-IN PERIOD.

FLUID RECOVERY

Feet of Fluid	% Oil	% Gas	% Water	% Mud	Comments
180.0	0.0	15.0	0.0	85.0	GAS CUT MUD

RATE INFORMATION

OIL VOLUME:	0.0000	STB		
GAS VOLUME:	2.1265	SCF		
MUD VOLUME:	2.1460	STB		
WATER VOLUME:	0.0000	STB		
TOTAL FLUID :	2.1460	STB		
			TOTAL FLOW TIME:	100.0000 min.
			AVERAGE OIL RATE:	0.0000 STB/D
			AVERAGE WATER RATE:	0.0000 STB/D

FIELD TIME & PRESSURE INFORMATION

INITIAL HYDROSTATIC PRESSURE: 2105.00

Description	Duration	p1	p End
INITIAL FLOW	30.00	53.00	53.00
INITIAL SHUT-IN	60.00		1422.00
FINAL FLOW	60.00	106.00	106.00
FINAL SHUT-IN	240.00		1527.00

FINAL HYDROSTATIC PRESSURE: 2052.00

DST REPORT (CONTINUED)

OFFICE TIME & PRESSURE INFORMATION

INITIAL HYDROSTATIC PRESSURE: 2107.00

Description	Duration	p1	p End
INITIAL FLOW	40.00	55.00	111.00
INITIAL SHUT-IN	60.00		1438.00
FINAL FLOW	60.00	138.00	114.00
FINAL SHUT-IN	243.00		1558.00

FINAL HYDROSTATIC PRESSURE: 2016.00

GAS FLOW REPORT

GENERAL INFORMATION

DATE : 9-29-95	TICKET : 21289
CUSTOMER : WOOLSEY PETROLEUM CORP.	LEASE : MEYER "B"
WELL : #5	GEOLOGIST: BLANC
ELEVATION: 1659 KB	FORMATION: TORONTO
SECTION : 20	TOWNSHIP : 34
RANGE : 13W	STATE : KS
COUNTY: BARBER	CLOCK : 12
GAUGE SN#: 2604	RANGE : 4150

PRE FLOW

Time Guage (min)	Tester Type	Orifice Size	Pressure	Flow Desc.
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SECOND FLOW

Time Guage (min)	Tester Type	Orifice Size	Pressure	Flow Desc.
		0.000	10 PSIG	116000 SCF/D
10 MIN	MERLA	0.500	10 PSIG	116000 SCF/D
20 MIN	MERLA	0.500	8 PSIG	101000 SCF/D
30 MIN	MERLA	0.500	8 PSIG	101000 SCF/D
40 MIN	MERLA	0.500	8 PSIG	101000 SCF/D
50 MIN	MERLA	0.500	8 PSIG	101000 SCF/D
60 MIN	MERLA	0.500	8 PSIG	101000 SCF/D

PRESSURE TRANSIENT REPORT

GENERAL INFORMATION

DATE : 9-29-95	TICKET : 21289
CUSTOMER : WOOLSEY PETROLEUM CORP.	LEASE : MEYER "B"
WELL : #5	GEOLOGIST: BLANC
ELEVATION: 1659 KB	FORMATION: TORONTO
SECTION : 20	TOWNSHIP : 34
RANGE : 13W	STATE : KS
GAUGE SN#: 2604	CLOCK : 12
COUNTY: BARBER	
RANGE : 4150	

INITIAL FLOW

Time (min)	Pressure	Delta P
0.00	55.00	55.00
5.00	55.00	0.00
10.00	126.00	71.00
15.00	117.00	-9.00
20.00	105.00	-12.00
25.00	114.00	9.00
30.00	114.00	0.00
35.00	110.00	-4.00
40.00	111.00	1.00

INITIAL SHUT IN

Time (min)	Pressure	Delta P	Horner T
3.00	504.00	504.00	14.33
6.00	602.00	98.00	7.67
9.00	688.00	86.00	5.44
12.00	779.00	91.00	4.33
15.00	866.00	87.00	3.67
18.00	945.00	79.00	3.22
21.00	1031.00	86.00	2.90
24.00	1110.00	79.00	2.67
27.00	1181.00	71.00	2.48
30.00	1239.00	58.00	2.33
33.00	1287.00	48.00	2.21
36.00	1322.00	35.00	2.11
39.00	1353.00	31.00	2.03
42.00	1377.00	24.00	1.95
45.00	1394.00	17.00	1.89
48.00	1409.00	15.00	1.83
51.00	1415.00	6.00	1.78

PRESSURE TRANSIENT REPORT (CONTINUED)

INITIAL SHUT IN (CONTINUED)

Time (min)	Pressure	Delta P	Horner T
54.00	1422.00	7.00	1.74
57.00	1428.00	6.00	1.70
60.00	1438.00	10.00	1.67

FINAL FLOW

Time (min)	Pressure	Delta P
0.00	138.00	138.00
5.00	118.00	-20.00
10.00	115.00	-3.00
15.00	115.00	0.00
20.00	111.00	-4.00
25.00	111.00	0.00
30.00	111.00	0.00
35.00	111.00	0.00
40.00	111.00	0.00
45.00	111.00	0.00
50.00	111.00	0.00
55.00	112.00	1.00
60.00	114.00	2.00

FINAL SHUT IN

Time (min)	Pressure	Delta P	Horner T
3.00	379.00	379.00	21.00
6.00	594.00	215.00	11.00
9.00	792.00	198.00	7.67
12.00	972.00	180.00	6.00
15.00	1120.00	148.00	5.00
18.00	1249.00	129.00	4.33
21.00	1323.00	74.00	3.86
24.00	1369.00	46.00	3.50
27.00	1407.00	38.00	3.22
30.00	1430.00	23.00	3.00
33.00	1448.00	18.00	2.82
36.00	1461.00	13.00	2.67
39.00	1469.00	8.00	2.54
42.00	1479.00	10.00	2.43

PRESSURE TRANSIENT REPORT (CONTINUED)

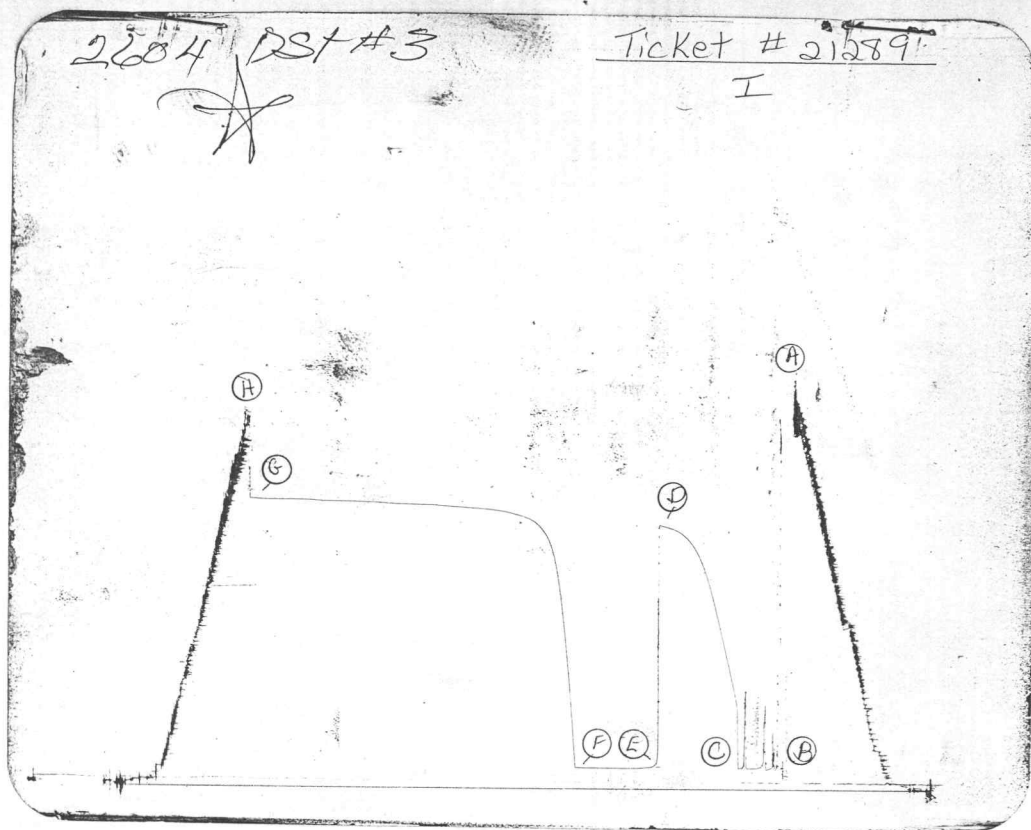
FINAL SHUT IN (CONTINUED)

<u>Time (min)</u>	<u>Pressure</u>	<u>Delta P</u>	<u>Horner T</u>
45.00	1483.00	4.00	2.33
48.00	1491.00	8.00	2.25
51.00	1495.00	4.00	2.18
54.00	1500.00	5.00	2.11
57.00	1505.00	5.00	2.05
60.00	1508.00	3.00	2.00
63.00	1510.00	2.00	1.95
66.00	1511.00	1.00	1.91
69.00	1512.00	1.00	1.87
72.00	1515.00	3.00	1.83
75.00	1517.00	2.00	1.80
78.00	1519.00	2.00	1.77
81.00	1521.00	2.00	1.74
84.00	1522.00	1.00	1.71
87.00	1524.00	2.00	1.69
90.00	1525.00	1.00	1.67
93.00	1526.00	1.00	1.65
96.00	1528.00	2.00	1.63
99.00	1530.00	2.00	1.61
102.00	1531.00	1.00	1.59
105.00	1532.00	1.00	1.57
108.00	1533.00	1.00	1.56
111.00	1534.00	1.00	1.54
114.00	1535.00	1.00	1.53
117.00	1536.00	1.00	1.51
120.00	1536.00	0.00	1.50
123.00	1537.00	1.00	1.49
126.00	1537.00	0.00	1.48
129.00	1538.00	1.00	1.47
132.00	1538.00	0.00	1.45
135.00	1539.00	1.00	1.44
138.00	1540.00	1.00	1.43
141.00	1541.00	1.00	1.43
144.00	1542.00	1.00	1.42
147.00	1543.00	1.00	1.41
150.00	1544.00	1.00	1.40
153.00	1544.00	0.00	1.39
156.00	1545.00	1.00	1.38
159.00	1545.00	0.00	1.38
162.00	1546.00	1.00	1.37
165.00	1546.00	0.00	1.36
168.00	1547.00	1.00	1.36
171.00	1547.00	0.00	1.35
174.00	1548.00	1.00	1.34
177.00	1548.00	0.00	1.34
180.00	1549.00	1.00	1.33

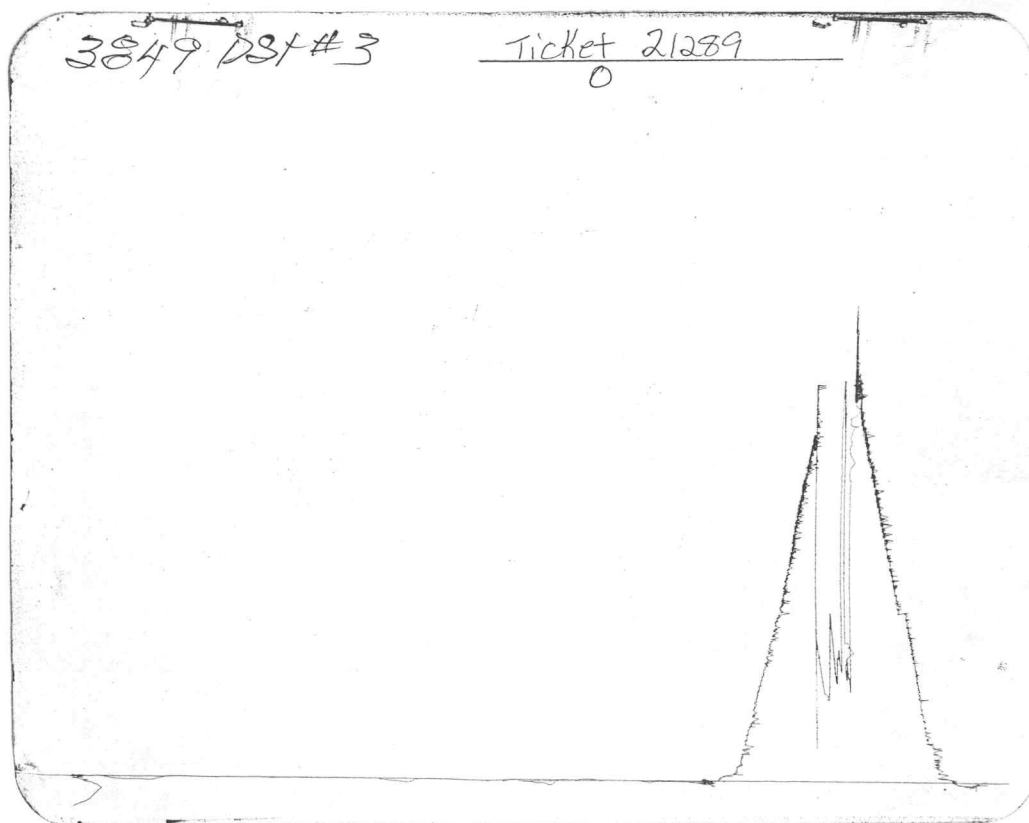
PRESSURE TRANSIENT REPORT (CONTINUED)

FINAL SHUT IN (CONTINUED)

Time (min)	Pressure	Delta P	Horner T
183.00	1549.00	0.00	1.33
186.00	1550.00	1.00	1.32
189.00	1550.00	0.00	1.32
192.00	1551.00	1.00	1.31
195.00	1552.00	1.00	1.31
198.00	1553.00	1.00	1.30
201.00	1554.00	1.00	1.30
204.00	1555.00	1.00	1.29
207.00	1556.00	1.00	1.29
210.00	1556.00	0.00	1.29
213.00	1556.00	0.00	1.28
216.00	1556.00	0.00	1.28
219.00	1556.00	0.00	1.27
222.00	1556.00	0.00	1.27
225.00	1556.00	0.00	1.27
228.00	1556.00	0.00	1.26
231.00	1556.00	0.00	1.26
234.00	1556.00	0.00	1.26
237.00	1556.00	0.00	1.25
240.00	1556.00	0.00	1.25
243.00	1558.00	2.00	1.25



Inside Recorder



Outside Recorder

DST REPORT

GENERAL INFORMATION

DATE : 9-30-95
CUSTOMER : WOOLSEY PETROLEUM CORP.
WELL : #5 TEST: 4
ELEVATION: 1659 KB
SECTION : 20
RANGE : 13W COUNTY: BARBER
GAUGE SN#: 2604 RANGE : 4150

TICKET : 21290
LEASE : MEYER "B"
GEOLOGIST: BLANC
FORMATION: LANSING "A"
TOWNSHIP : 34
STATE : KS
CLOCK : 12

WELL INFORMATION

PERFORATION INTERVAL FROM: 4133.00 ft TO: 4146.00 ft TVD: 4146.0 ft
DEPTH OF SELECTIVE ZONE: TEST TYPE: GAS
DEPTH OF RECORDERS: 4137.0 ft 4140.0 ft
TEMPERATURE: 109.0

DRILL COLLAR LENGTH:	0.0 ft	I.D.:	0.000 in
WEIGHT PIPE LENGTH :	0.0 ft	I.D.:	0.000 in
DRILL PIPE LENGTH :	4105.0 ft	I.D.:	3.800 in
TEST TOOL LENGTH :	28.0 ft	TOOL SIZE :	5.500 in
ANCHOR LENGTH :	13.0 ft	ANCHOR SIZE:	5.500 in
SURFACE CHOKE SIZE :	0.750 in	BOTTOM CHOKE SIZE:	0.750 in
MAIN HOLE SIZE :	7.875 in	TOOL JOINT SIZE :	4.5XH
PACKER DEPTH:	4128.0 ft	SIZE:	6.630 in
PACKER DEPTH:	4133.0 ft	SIZE:	6.630 in
PACKER DEPTH:	0.0 ft	SIZE:	0.000 in
PACKER DEPTH:	0.0 ft	SIZE:	0.000 in

MUD INFORMATION

DRILLING CON. : DUKE #5
MUD TYPE : CHEMICAL
WEIGHT : 8.900 ppg
CHLORIDES : 13000 ppm
JARS-MAKE : WTC
DID WELL FLOW?: NO

VISCOSITY : 36.00 cp
WATER LOSS: 12.400 cc

SERIAL NUMBER: 411
REVERSED OUT?: NO

COMMENTS

Comment

INITIAL FLOW PERIOD-STRONG BLOW. GAS TO SURFACE
IN 3 MINUTES. SEE ATTACHED SHEET.

DST REPORT (CONTINUED)

FLUID RECOVERY

Feet of Fluid	% Oil	% Gas	% Water	% Mud	Comments
35.0	3.0	10.0	0.0	87.0	GAS & SLIGHTLY OIL CUT
0.0	0.0	0.0	0.0	0.0	MUD

RATE INFORMATION

OIL VOLUME:	0.0147	STB	TOTAL FLOW TIME:	85.0000	min.
GAS VOLUME:	0.2757	SCF	AVERAGE OIL RATE:	7.4851	STB/D
MUD VOLUME:	0.4271	STB	AVERAGE WATER RATE:	0.0000	STB/D
WATER VOLUME:	0.0000	STB			
TOTAL FLUID :	0.4418	STB			

FIELD TIME & PRESSURE INFORMATION

INITIAL HYDROSTATIC PRESSURE: 2000.00

Description	Duration	p1	p End
INITIAL FLOW	30.00	213.00	213.00
INITIAL SHUT-IN	60.00		1527.00
FINAL FLOW	60.00	223.00	213.00
FINAL SHUT-IN	240.00		1527.00

FINAL HYDROSTATIC PRESSURE: 2000.00

OFFICE TIME & PRESSURE INFORMATION

INITIAL HYDROSTATIC PRESSURE: 2031.00

Description	Duration	p1	p End
INITIAL FLOW	30.00	230.00	217.00
INITIAL SHUT-IN	66.00		1543.00
FINAL FLOW	55.00	265.00	220.00
FINAL SHUT-IN	246.00		1548.00

FINAL HYDROSTATIC PRESSURE: 1978.00

GAS FLOW REPORT

GENERAL INFORMATION

DATE : 9-30-95	TICKET : 21290
CUSTOMER : WOOLSEY PETROLEUM CORP.	LEASE : MEYER "B"
WELL : #5	GEOLOGIST: BLANC
ELEVATION: 1659 KB	FORMATION: LANSING "A"
SECTION : 20	TOWNSHIP : 34
RANGE : 13W	STATE : KS
Gauge SN#: 2604	CLOCK : 12
COUNTY: BARBER	
RANGE : 4150	

PRE FLOW

Time Guage (min)	Tester Type	Orifice Size	Pressure	Flow Desc.
10 MIN	MERLA	1.250	10 PSIG	802000 SCF/D
20 MIN	MERLA	1.250	12 PSIG	893000 SCF/D
30 MIN	MERLA	1.250	12 PSIG	893000 SCF/D

SECOND FLOW

Time Guage (min)	Tester Type	Orifice Size	Pressure	Flow Desc.
10 MIN	MERLA	1.250	14 PSIG	980000 SCF/D
20 MIN	MERLA	1.250	14 PSIG	980000 SCF/D
30 MIN	MERLA	1.250	14 PSIG	980000 SCF/D
40 MIN	MERLA	1.250	14 PSIG	980000 SCF/D
50 MIN	MERLA	1.250	14 PSIG	980000 SCF/D
60 MIN	MERLA	1.250	14 PSIG	980000 SCF/D

PRESSURE TRANSIENT REPORT

GENERAL INFORMATION

DATE : 9-30-95	TICKET : 21290
CUSTOMER : WOOLSEY PETROLEUM CORP.	LEASE : MEYER "B"
WELL : #5	GEOLOGIST: BLANC
ELEVATION: 1659 KB	FORMATION: LANSING "A"
SECTION : 20	TOWNSHIP : 34
RANGE : 13W	STATE : KS
GAUGE SN#: 2604	CLOCK : 12
COUNTY: BARBER	
RANGE : 4150	

INITIAL FLOW

Time (min)	Pressure	Delta P
0.00	230.00	230.00
5.00	217.00	-13.00
10.00	217.00	0.00
15.00	218.00	1.00
20.00	218.00	0.00
25.00	216.00	-2.00
30.00	217.00	1.00

INITIAL SHUT IN

Time (min)	Pressure	Delta P	Horner T
3.00	465.00	465.00	11.00
6.00	738.00	273.00	6.00
9.00	1440.00	702.00	4.33
12.00	1481.00	41.00	3.50
15.00	1500.00	19.00	3.00
18.00	1509.00	9.00	2.67
21.00	1516.00	7.00	2.43
24.00	1521.00	5.00	2.25
27.00	1526.00	5.00	2.11
30.00	1529.00	3.00	2.00
33.00	1532.00	3.00	1.91
36.00	1532.00	0.00	1.83
39.00	1534.00	2.00	1.77
42.00	1535.00	1.00	1.71
45.00	1536.00	1.00	1.67
48.00	1536.00	0.00	1.63
51.00	1537.00	1.00	1.59
54.00	1539.00	2.00	1.56
57.00	1541.00	2.00	1.53

PRESSURE TRANSIENT REPORT (CONTINUED)

INITIAL SHUT IN (CONTINUED)

Time (min)	Pressure	Delta P	Horner T
60.00	1541.00	0.00	1.50
63.00	1541.00	0.00	1.48
66.00	1543.00	2.00	1.45

FINAL FLOW

Time (min)	Pressure	Delta P
0.00	265.00	265.00
5.00	250.00	-15.00
10.00	241.00	-9.00
15.00	235.00	-6.00
20.00	232.00	-3.00
25.00	228.00	-4.00
30.00	226.00	-2.00
35.00	226.00	0.00
40.00	223.00	-3.00
45.00	222.00	-1.00
50.00	220.00	-2.00
55.00	220.00	0.00

FINAL SHUT IN

Time (min)	Pressure	Delta P	Horner T
3.00	476.00	476.00	19.33
6.00	828.00	352.00	10.17
9.00	1355.00	527.00	7.11
12.00	1433.00	78.00	5.58
15.00	1465.00	32.00	4.67
18.00	1480.00	15.00	4.06
21.00	1486.00	6.00	3.62
24.00	1492.00	6.00	3.29
27.00	1498.00	6.00	3.04
30.00	1504.00	6.00	2.83
33.00	1507.00	3.00	2.67
36.00	1510.00	3.00	2.53
39.00	1513.00	3.00	2.41
42.00	1515.00	2.00	2.31
45.00	1517.00	2.00	2.22

PRESSURE TRANSIENT REPORT (CONTINUED)

FINAL SHUT IN (CONTINUED)

Time (min)	Pressure	Delta P	Horner T
48.00	1520.00	3.00	2.15
51.00	1522.00	2.00	2.08
54.00	1524.00	2.00	2.02
57.00	1525.00	1.00	1.96
60.00	1527.00	2.00	1.92
63.00	1527.00	0.00	1.87
66.00	1528.00	1.00	1.83
69.00	1529.00	1.00	1.80
72.00	1530.00	1.00	1.76
75.00	1531.00	1.00	1.73
78.00	1531.00	0.00	1.71
81.00	1532.00	1.00	1.68
84.00	1532.00	0.00	1.65
87.00	1533.00	1.00	1.63
90.00	1533.00	0.00	1.61
93.00	1534.00	1.00	1.59
96.00	1534.00	0.00	1.57
99.00	1535.00	1.00	1.56
102.00	1536.00	1.00	1.54
105.00	1536.00	0.00	1.52
108.00	1537.00	1.00	1.51
111.00	1537.00	0.00	1.50
114.00	1538.00	1.00	1.48
117.00	1538.00	0.00	1.47
120.00	1539.00	1.00	1.46
123.00	1540.00	1.00	1.45
126.00	1541.00	1.00	1.44
129.00	1541.00	0.00	1.43
132.00	1541.00	0.00	1.42
135.00	1541.00	0.00	1.41
138.00	1541.00	0.00	1.40
141.00	1541.00	0.00	1.39
144.00	1541.00	0.00	1.38
147.00	1541.00	0.00	1.37
150.00	1541.00	0.00	1.37
153.00	1541.00	0.00	1.36
156.00	1541.00	0.00	1.35
159.00	1541.00	0.00	1.35
162.00	1541.00	0.00	1.34
165.00	1541.00	0.00	1.33
168.00	1542.00	1.00	1.33
171.00	1543.00	1.00	1.32
174.00	1544.00	1.00	1.32
177.00	1544.00	0.00	1.31
180.00	1545.00	1.00	1.31
183.00	1545.00	0.00	1.30

PRESSURE TRANSIENT REPORT (CONTINUED)

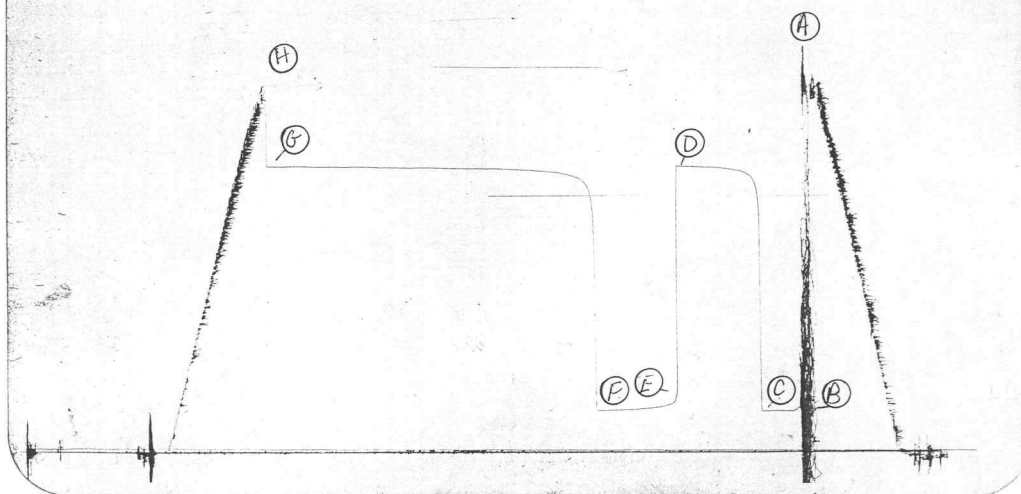
FINAL SHUT IN (CONTINUED)

Time (min)	Pressure	Delta P	Horner T
186.00	1545.00	0.00	1.30
189.00	1543.00	-2.00	1.29
192.00	1544.00	1.00	1.29
195.00	1545.00	1.00	1.28
198.00	1545.00	0.00	1.28
201.00	1545.00	0.00	1.27
204.00	1545.00	0.00	1.27
207.00	1545.00	0.00	1.27
210.00	1544.00	-1.00	1.26
213.00	1545.00	1.00	1.26
216.00	1546.00	1.00	1.25
219.00	1547.00	1.00	1.25
222.00	1547.00	0.00	1.25
225.00	1548.00	1.00	1.24
228.00	1548.00	0.00	1.24
231.00	1548.00	0.00	1.24
234.00	1548.00	0.00	1.24
237.00	1547.00	-1.00	1.23
240.00	1546.00	-1.00	1.23
243.00	1547.00	1.00	1.23
246.00	1548.00	1.00	1.22

2604 DSt#4

Ticket# 21290

I

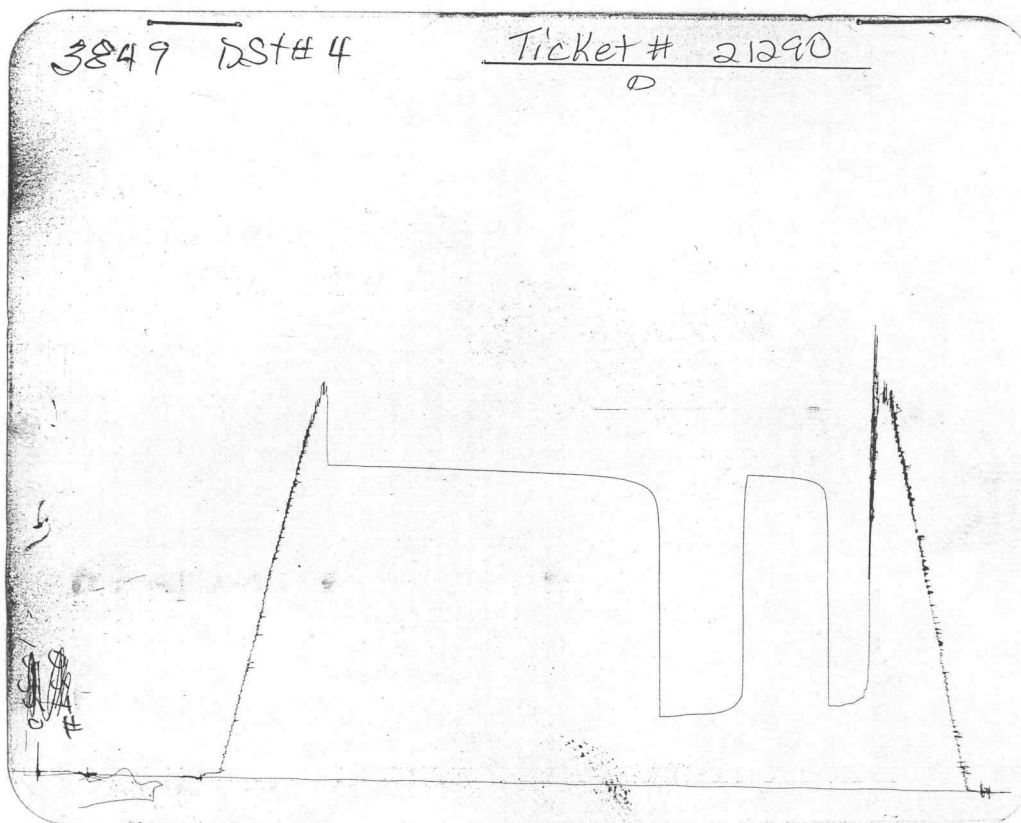


Inside Recorder

3849 DSt#4

Ticket# 21290

D



Outside Recorder

DST REPORT

GENERAL INFORMATION

DATE	: 10-1-95	TICKET	: 21291
CUSTOMER	: WOOLSEY PETROLEUM CORP.	LEASE	: MEYER "B"
WELL	: #5	TEST: 5	GEOLOGIST: BLANC
ELEVATION	: 1659 KB	FORMATION	: DRUM
SECTION	: 20	TOWNSHIP	: 34
RANGE	: 13W	COUNTY: BARBER	STATE : KS
GAUGE SN#	: 2604	RANGE : 4150	CLOCK : 12

WELL INFORMATION

PERFORATION INTERVAL FROM:	4435.00 ft	TO:	4460.00 ft	TVD:	4460.0 ft
DEPTH OF SELECTIVE ZONE:				TEST TYPE:	GAS
DEPTH OF RECORDERS:	4452.0 ft		4455.0 ft		
TEMPERATURE:	118.0				
DRILL COLLAR LENGTH:	0.0 ft	I.D.:		0.000 in	
WEIGHT PIPE LENGTH :	0.0 ft	I.D.:		0.000 in	
DRILL PIPE LENGTH :	4407.0 ft	I.D.:		3.800 in	
TEST TOOL LENGTH :	28.0 ft	TOOL SIZE :		5.500 in	
ANCHOR LENGTH :	25.0 ft	ANCHOR SIZE:		5.500 in	
SURFACE CHOKE SIZE :	0.750 in	BOTTOM CHOKE SIZE:		0.750 in	
MAIN HOLE SIZE :	7.875 in	TOOL JOINT SIZE :		4.5XH	
PACKER DEPTH:	4430.0 ft	SIZE:		6.630 in	
PACKER DEPTH:	4435.0 ft	SIZE:		6.630 in	
PACKER DEPTH:	0.0 ft	SIZE:		0.000 in	
PACKER DEPTH:	0.0 ft	SIZE:		0.000 in	

MUD INFORMATION

DRILLING CON. :	DUKE #5	VISCOSITY :	52.00 cp
MUD TYPE :	CHEMICAL	WATER LOSS:	9.200 cc
WEIGHT :	9.200 ppg		
CHLORIDES :	9500 ppm	SERIAL NUMBER:	411
JARS-MAKE :	WTC	REVERSED OUT?:	NO
DID WELL FLOW?:	NO		

COMMENTS

Comment

INITIAL FLOW PERIOD-STRONG BLOW IN 2 MINUTES.
FINAL FLOW PERIOD-STRONG BLOW. GAS TO SURFACE IN
7 MINUTES. SEE ATTACHED SHEET.

DST REPORT (CONTINUED)

COMMENTS (CONTINUED)

Comment

CLOCK ON RECORDER #3849 STOPPED.

FLUID RECOVERY

Feet of Fluid	% Oil	% Gas	% Water	% Mud	Comments
35.0	0.0	0.0	0.0	100.0	MUD

RATE INFORMATION

OIL VOLUME:	0.0000	STB		
GAS VOLUME:	0.0000	SCF		
MUD VOLUME:	0.4909	STB		
WATER VOLUME:	0.0000	STB		
TOTAL FLUID :	0.4909	STB		
			TOTAL FLOW TIME:	90.0000 min.
			AVERAGE OIL RATE:	0.0000 STB/D
			AVERAGE WATER RATE:	0.0000 STB/D

FIELD TIME & PRESSURE INFORMATION

INITIAL HYDROSTATIC PRESSURE: 2158.00

Description	Duration	p1	p End
INITIAL FLOW	30.00	53.00	53.00
INITIAL SHUT-IN	60.00		1632.00
FINAL FLOW	60.00	53.00	53.00
FINAL SHUT-IN	240.00		1705.00

FINAL HYDROSTATIC PRESSURE: 2105.00

DST REPORT (CONTINUED)

OFFICE TIME & PRESSURE INFORMATION

INITIAL HYDROSTATIC PRESSURE: 2145.00

Description	Duration	p1	p End
INITIAL FLOW	25.00	67.00	43.00
INITIAL SHUT-IN	63.00		1632.00
FINAL FLOW	65.00	82.00	38.00
FINAL SHUT-IN	243.00		1730.00
FINAL HYDROSTATIC PRESSURE:	2130.00		

GAS FLOW REPORT

GENERAL INFORMATION

DATE : 10-1-95	TICKET : 21291
CUSTOMER : WOOLSEY PETROLEUM CORP.	LEASE : MEYER "B"
WELL : #5	TEST: 5
ELEVATION: 1659 KB	GEOLOGIST: BLANC
SECTION : 20	FORMATION: DRUM
RANGE : 13W	TOWNSHIP : 34
COUNTY: BARBER	STATE : KS
GAUGE SN#: 2604	RANGE : 4150
	CLOCK : 12

PRE FLOW

Time Guage (min)	Tester Type	Orifice Size	Pressure	Flow Desc.
_____	_____	_____	_____	_____

SECOND FLOW

Time Guage (min)	Tester Type	Orifice Size	Pressure	Flow Desc.
10 MIN	MERLA	0.250	15" OF WATER	6550 SCF/D
20 MIN	MERLA	0.250	24" OF WATER	8220 SCF/D
30 MIN	MERLA	0.250	24" OF WATER	8220 SCF/D
40 MIN	MERLA	0.250	24" OF WATER	8220 SCF/D
50 MIN	MERLA	0.250	24" OF WATER	8220 SCF/D
60 MIN	MERLA	0.250	24" OF WATER	8220 SCF/D

PRESSURE TRANSIENT REPORT

GENERAL INFORMATION

DATE	: 10-1-95	TICKET	: 21291
CUSTOMER	: WOOLSEY PETROLEUM CORP.	LEASE	: MEYER "B"
WELL	: #5	TEST:	5
ELEVATION	: 1659 KB	GEOLOGIST	: BLANC
SECTION	: 20	FORMATION	: DRUM
RANGE	: 13W	TOWNSHIP	: 34
GAUGE SN#	: 2604	STATE	: KS
		CLOCK	: 12
	COUNTY: BARBER		
	RANGE : 4150		

INITIAL FLOW

Time (min)	Pressure	Delta P
0.00	67.00	67.00
5.00	63.00	-4.00
10.00	48.00	-15.00
15.00	46.00	-2.00
20.00	45.00	-1.00
25.00	43.00	-2.00

INITIAL SHUT IN

Time (min)	Pressure	Delta P	Horner T
3.00	195.00	195.00	9.33
6.00	311.00	116.00	5.17
9.00	455.00	144.00	3.78
12.00	603.00	148.00	3.08
15.00	754.00	151.00	2.67
18.00	896.00	142.00	2.39
21.00	1026.00	130.00	2.19
24.00	1171.00	145.00	2.04
27.00	1275.00	104.00	1.93
30.00	1373.00	98.00	1.83
33.00	1437.00	64.00	1.76
36.00	1500.00	63.00	1.69
39.00	1543.00	43.00	1.64
42.00	1578.00	35.00	1.60
45.00	1604.00	26.00	1.56
48.00	1611.00	7.00	1.52
51.00	1616.00	5.00	1.49
54.00	1619.00	3.00	1.46
57.00	1623.00	4.00	1.44
60.00	1627.00	4.00	1.42

PRESSURE TRANSIENT REPORT (CONTINUED)

INITIAL SHUT IN (CONTINUED)

Time (min)	Pressure	Delta P	Horner T
63.00	1632.00	5.00	1.40

FINAL FLOW

Time (min)	Pressure	Delta P
0.00	82.00	82.00
5.00	55.00	-27.00
10.00	43.00	-12.00
15.00	39.00	-4.00
20.00	37.00	-2.00
25.00	37.00	0.00
30.00	37.00	0.00
35.00	37.00	0.00
40.00	37.00	0.00
45.00	37.00	0.00
50.00	37.00	0.00
55.00	37.00	0.00
60.00	37.00	0.00
65.00	38.00	1.00

FINAL SHUT IN

Time (min)	Pressure	Delta P	Horner T
3.00	343.00	343.00	22.67
6.00	528.00	185.00	11.83
9.00	726.00	198.00	8.22
12.00	946.00	220.00	6.42
15.00	1152.00	206.00	5.33
18.00	1348.00	196.00	4.61
21.00	1502.00	154.00	4.10
24.00	1558.00	56.00	3.71
27.00	1613.00	55.00	3.41
30.00	1642.00	29.00	3.17
33.00	1670.00	28.00	2.97
36.00	1688.00	18.00	2.81
39.00	1703.00	15.00	2.67
42.00	1712.00	9.00	2.55
45.00	1719.00	7.00	2.44

PRESSURE TRANSIENT REPORT (CONTINUED)

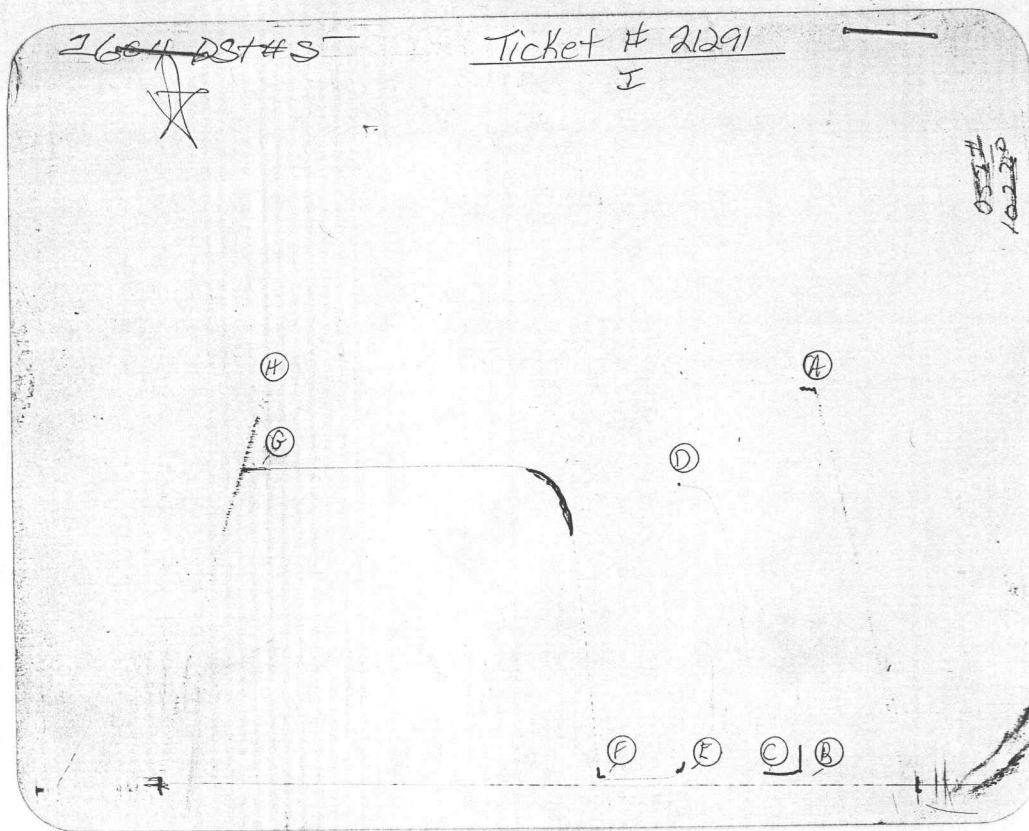
FINAL SHUT IN (CONTINUED)

Time (min)	Pressure	Delta P	Horner T
48.00	1725.00	6.00	2.35
51.00	1728.00	3.00	2.27
54.00	1732.00	4.00	2.20
57.00	1734.00	2.00	2.14
60.00	1736.00	2.00	2.08
63.00	1737.00	1.00	2.03
66.00	1738.00	1.00	1.98
69.00	1738.00	0.00	1.94
72.00	1739.00	1.00	1.90
75.00	1739.00	0.00	1.87
78.00	1740.00	1.00	1.83
81.00	1740.00	0.00	1.80
84.00	1740.00	0.00	1.77
87.00	1740.00	0.00	1.75
90.00	1739.00	-1.00	1.72
93.00	1738.00	-1.00	1.70
96.00	1737.00	-1.00	1.68
99.00	1737.00	0.00	1.66
102.00	1737.00	0.00	1.64
105.00	1737.00	0.00	1.62
108.00	1737.00	0.00	1.60
111.00	1737.00	0.00	1.59
114.00	1737.00	0.00	1.57
117.00	1737.00	0.00	1.56
120.00	1737.00	0.00	1.54
123.00	1737.00	0.00	1.53
126.00	1737.00	0.00	1.52
129.00	1737.00	0.00	1.50
132.00	1737.00	0.00	1.49
135.00	1737.00	0.00	1.48
138.00	1737.00	0.00	1.47
141.00	1737.00	0.00	1.46
144.00	1737.00	0.00	1.45
147.00	1737.00	0.00	1.44
150.00	1737.00	0.00	1.43
153.00	1737.00	0.00	1.42
156.00	1737.00	0.00	1.42
159.00	1737.00	0.00	1.41
162.00	1737.00	0.00	1.40
165.00	1737.00	0.00	1.39
168.00	1737.00	0.00	1.39
171.00	1737.00	0.00	1.38
174.00	1737.00	0.00	1.37
177.00	1737.00	0.00	1.37
180.00	1737.00	0.00	1.36
183.00	1736.00	-1.00	1.36

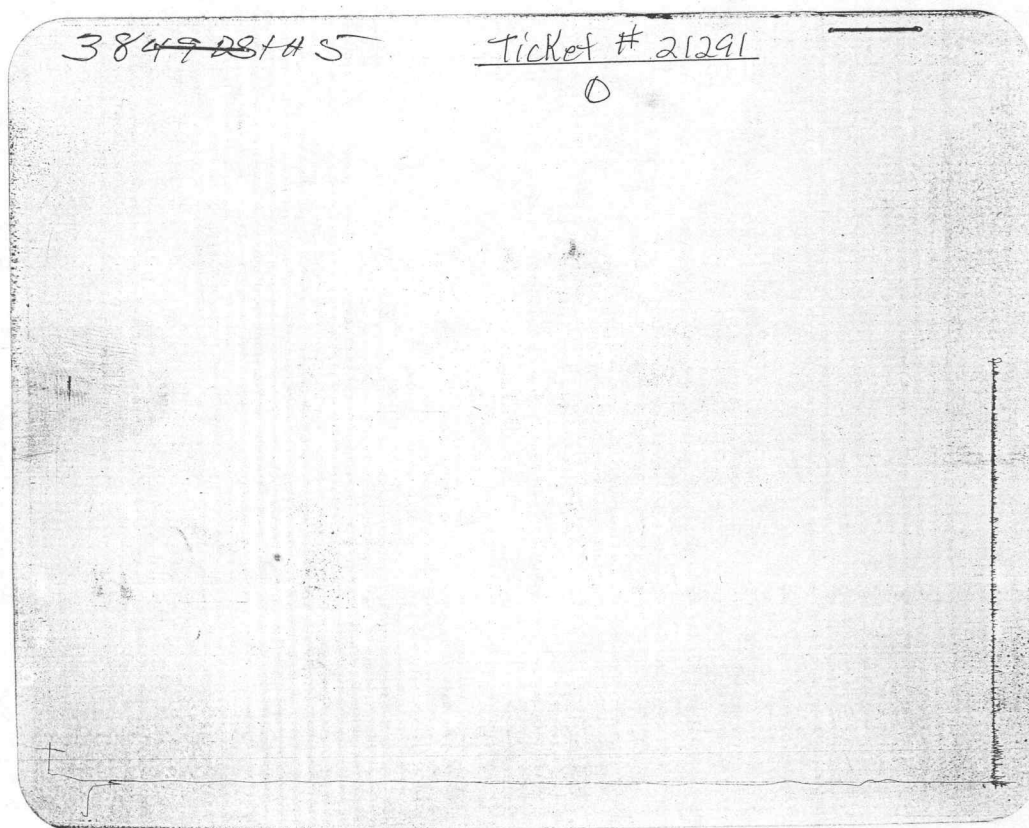
PRESSURE TRANSIENT REPORT (CONTINUED)

FINAL SHUT IN (CONTINUED)

Time (min)	Pressure	Delta P	Horner T
186.00	1736.00	0.00	1.35
189.00	1736.00	0.00	1.34
192.00	1735.00	-1.00	1.34
195.00	1735.00	0.00	1.33
198.00	1734.00	-1.00	1.33
201.00	1734.00	0.00	1.32
204.00	1733.00	-1.00	1.32
207.00	1733.00	0.00	1.31
210.00	1733.00	0.00	1.31
213.00	1732.00	-1.00	1.31
216.00	1732.00	0.00	1.30
219.00	1732.00	0.00	1.30
222.00	1731.00	-1.00	1.29
225.00	1731.00	0.00	1.29
228.00	1731.00	0.00	1.29
231.00	1730.00	-1.00	1.28
234.00	1730.00	0.00	1.28
237.00	1730.00	0.00	1.27
240.00	1730.00	0.00	1.27
243.00	1730.00	0.00	1.27



Inside Recorder



Outside Recorder

DST REPORT

GENERAL INFORMATION

DATE	: 10-2-95	TICKET	: 21292
CUSTOMER	: WOOLSEY PETROLEUM CORP.	LEASE	: MEYER "B"
WELL	: #5	TEST: 6	GEOLOGIST: BLANC
ELEVATION	: 1659 KB	FORMATION	: LANSING "I"
SECTION	: 20	TOWNSHIP	: 34
RANGE	: 13W	COUNTY: BARBER	STATE : KS
GAUGE SN#	: 3849	RANGE : 4200	CLOCK : 12

WELL INFORMATION

PERFORATION INTERVAL FROM:	4538.00 ft	TO:	4555.00 ft	TVD:	4555.0 ft
DEPTH OF SELECTIVE ZONE:				TEST TYPE:	GAS
DEPTH OF RECORDERS:	4547.0 ft		4550.0 ft		
TEMPERATURE:	120.0				
DRILL COLLAR LENGTH:	0.0 ft	I.D.:		0.000 in	
WEIGHT PIPE LENGTH :	0.0 ft	I.D.:		0.000 in	
DRILL PIPE LENGTH :	4510.0 ft	I.D.:		3.800 in	
TEST TOOL LENGTH :	28.0 ft	TOOL SIZE :		5.500 in	
ANCHOR LENGTH :	17.0 ft	ANCHOR SIZE:		5.500 in	
SURFACE CHOKE SIZE :	0.750 in	BOTTOM CHOKE SIZE:		0.750 in	
MAIN HOLE SIZE :	7.875 in	TOOL JOINT SIZE :		4.5XH	
PACKER DEPTH:	4533.0 ft	SIZE:		6.630 in	
PACKER DEPTH:	4538.0 ft	SIZE:		6.630 in	
PACKER DEPTH:	0.0 ft	SIZE:		0.000 in	
PACKER DEPTH:	0.0 ft	SIZE:		0.000 in	

MUD INFORMATION

DRILLING CON. :	DUKE #5	VISCOSITY :	45.00 cp
MUD TYPE :	CHEMICAL	WATER LOSS:	8.800 cc
WEIGHT :	9.100 ppg		
CHLORIDES :	11000 ppm	SERIAL NUMBER:	411
JARS-MAKE :	WTC	REVERSED OUT?:	NO
DID WELL FLOW?:	NO		

COMMENTS

Comment

INITIAL FLOW PERIOD-STRONG BLOW IN 1 MINUTE.
FINAL FLOW PERIOD-STRONG BLOW. GAS TO SURFACE IN
60 MINUTES. SEE ATTACHED SHEET.

DST REPORT (CONTINUED)

FLUID RECOVERY

Feet of Fluid	% Oil	% Gas	% Water	% Mud	Comments
70.0	0.0	0.0	0.0	100.0	MUD

RATE INFORMATION

OIL VOLUME:	0.0000	STB		
GAS VOLUME:	0.0000	SCF		
MUD VOLUME:	0.9818	STB		
WATER VOLUME:	0.0000	STB		
TOTAL FLUID :	0.9818	STB		
			TOTAL FLOW TIME:	125.0000 min.
			AVERAGE OIL RATE:	0.0000 STB/D
			AVERAGE WATER RATE:	0.0000 STB/D

FIELD TIME & PRESSURE INFORMATION

INITIAL HYDROSTATIC PRESSURE: 2419.00

Description	Duration	p1	p End
INITIAL FLOW	30.00	34.00	34.00
INITIAL SHUT-IN	60.00		1629.00
FINAL FLOW	90.00	34.00	34.00
FINAL SHUT-IN	240.00		1817.00

FINAL HYDROSTATIC PRESSURE: 2419.00

OFFICE TIME & PRESSURE INFORMATION

INITIAL HYDROSTATIC PRESSURE: 2411.00

Description	Duration	p1	p End
INITIAL FLOW	35.00	69.00	29.00
INITIAL SHUT-IN	60.00		1621.00
FINAL FLOW	90.00	78.00	53.00
FINAL SHUT-IN	252.00		1822.00

FINAL HYDROSTATIC PRESSURE: 2384.00

GAS FLOW REPORT

GENERAL INFORMATION

DATE : 10-2-95	TICKET : 21292
CUSTOMER : WOOLSEY PETROLEUM CORP.	LEASE : MEYER "B"
WELL : #5	GEOLOGIST: BLANC
ELEVATION: 1659 KB	FORMATION: LANSING "I"
SECTION : 20	TOWNSHIP : 34
RANGE : 13W	STATE : KS
COUNTY: BARBER	CLOCK : 12
GAUGE SN#: 3849	RANGE : 4200

PRE FLOW

Time Guage (min)	Tester Type	Orifice Size	Pressure	Flow Desc.
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SECOND FLOW

Time Guage (min)	Tester Type	Orifice Size	Pressure	Flow Desc.
70 MIN	MERLA	0.250	5" OF WATER	3710 SCF/D
80 MIN	MERLA	0.250	5" OF WATER	3710 SCF/D
90 MIN	MERLA	0.250	5" OF WATER	3710 SCF/D

PRESSURE TRANSIENT REPORT

GENERAL INFORMATION

DATE : 10-2-95	TICKET : 21292
CUSTOMER : WOOLSEY PETROLEUM CORP.	LEASE : MEYER "B"
WELL : #5	GEOLOGIST: BLANC
ELEVATION: 1659 KB	FORMATION: LANSING "I"
SECTION : 20	TOWNSHIP : 34
RANGE : 13W	STATE : KS
GAUGE SN#: 3849	CLOCK : 12
COUNTY: BARBER	
RANGE : 4200	

INITIAL FLOW

Time (min)	Pressure	Delta P
0.00	69.00	69.00
5.00	43.00	-26.00
10.00	34.00	-9.00
15.00	31.00	-3.00
20.00	29.00	-2.00
25.00	29.00	0.00
30.00	29.00	0.00
35.00	29.00	0.00

INITIAL SHUT IN

Time (min)	Pressure	Delta P	Horner T
3.00	86.00	86.00	12.67
6.00	257.00	171.00	6.83
9.00	445.00	188.00	4.89
12.00	650.00	205.00	3.92
15.00	809.00	159.00	3.33
18.00	968.00	159.00	2.94
21.00	1091.00	123.00	2.67
24.00	1178.00	87.00	2.46
27.00	1253.00	75.00	2.30
30.00	1309.00	56.00	2.17
33.00	1361.00	52.00	2.06
36.00	1404.00	43.00	1.97
39.00	1442.00	38.00	1.90
42.00	1478.00	36.00	1.83
45.00	1509.00	31.00	1.78
48.00	1534.00	25.00	1.73
51.00	1558.00	24.00	1.69
54.00	1584.00	26.00	1.65

PRESSURE TRANSIENT REPORT (CONTINUED)

INITIAL SHUT IN (CONTINUED)

Time (min)	Pressure	Delta P	Horner T
57.00	1605.00	21.00	1.61
60.00	1621.00	16.00	1.58

FINAL FLOW

Time (min)	Pressure	Delta P
0.00	78.00	78.00
5.00	55.00	-23.00
10.00	44.00	-11.00
15.00	43.00	-1.00
20.00	43.00	0.00
25.00	43.00	0.00
30.00	43.00	0.00
35.00	43.00	0.00
40.00	44.00	1.00
45.00	45.00	1.00
50.00	46.00	1.00
55.00	47.00	1.00
60.00	48.00	1.00
65.00	49.00	1.00
70.00	50.00	1.00
75.00	51.00	1.00
80.00	51.00	0.00
85.00	52.00	1.00
90.00	53.00	1.00

FINAL SHUT IN

Time (min)	Pressure	Delta P	Horner T
3.00	208.00	208.00	31.00
6.00	408.00	200.00	16.00
9.00	565.00	157.00	11.00
12.00	706.00	141.00	8.50
15.00	819.00	113.00	7.00
18.00	933.00	114.00	6.00
21.00	1022.00	89.00	5.29
24.00	1091.00	69.00	4.75
27.00	1155.00	64.00	4.33

PRESSURE TRANSIENT REPORT (CONTINUED)

FINAL SHUT IN (CONTINUED)

<u>Time (min)</u>	<u>Pressure</u>	<u>Delta P</u>	<u>Horner T</u>
30.00	1211.00	56.00	4.00
33.00	1258.00	47.00	3.73
36.00	1297.00	39.00	3.50
39.00	1336.00	39.00	3.31
42.00	1366.00	30.00	3.14
45.00	1392.00	26.00	3.00
48.00	1419.00	27.00	2.88
51.00	1444.00	25.00	2.76
54.00	1465.00	21.00	2.67
57.00	1483.00	18.00	2.58
60.00	1502.00	19.00	2.50
63.00	1519.00	17.00	2.43
66.00	1535.00	16.00	2.36
69.00	1548.00	13.00	2.30
72.00	1562.00	14.00	2.25
75.00	1576.00	14.00	2.20
78.00	1587.00	11.00	2.15
81.00	1597.00	10.00	2.11
84.00	1607.00	10.00	2.07
87.00	1618.00	11.00	2.03
90.00	1626.00	8.00	2.00
93.00	1635.00	9.00	1.97
96.00	1645.00	10.00	1.94
99.00	1652.00	7.00	1.91
102.00	1660.00	8.00	1.88
105.00	1667.00	7.00	1.86
108.00	1672.00	5.00	1.83
111.00	1679.00	7.00	1.81
114.00	1686.00	7.00	1.79
117.00	1692.00	6.00	1.77
120.00	1697.00	5.00	1.75
123.00	1704.00	7.00	1.73
126.00	1709.00	5.00	1.71
129.00	1713.00	4.00	1.70
132.00	1717.00	4.00	1.68
135.00	1722.00	5.00	1.67
138.00	1727.00	5.00	1.65
141.00	1731.00	4.00	1.64
144.00	1734.00	3.00	1.63
147.00	1737.00	3.00	1.61
150.00	1740.00	3.00	1.60
153.00	1744.00	4.00	1.59
156.00	1747.00	3.00	1.58
159.00	1752.00	5.00	1.57
162.00	1756.00	4.00	1.56
165.00	1759.00	3.00	1.55

PRESSURE TRANSIENT REPORT (CONTINUED)

FINAL SHUT IN (CONTINUED)

<u>Time (min)</u>	<u>Pressure</u>	<u>Delta P</u>	<u>Horner T</u>
168.00	1761.00	2.00	1.54
171.00	1764.00	3.00	1.53
174.00	1768.00	4.00	1.52
177.00	1771.00	3.00	1.51
180.00	1774.00	3.00	1.50
183.00	1776.00	2.00	1.49
186.00	1778.00	2.00	1.48
189.00	1781.00	3.00	1.48
192.00	1784.00	3.00	1.47
195.00	1786.00	2.00	1.46
198.00	1788.00	2.00	1.45
201.00	1790.00	2.00	1.45
204.00	1793.00	3.00	1.44
207.00	1795.00	2.00	1.43
210.00	1797.00	2.00	1.43
213.00	1800.00	3.00	1.42
216.00	1803.00	3.00	1.42
219.00	1804.00	1.00	1.41
222.00	1805.00	1.00	1.41
225.00	1807.00	2.00	1.40
228.00	1809.00	2.00	1.39
231.00	1811.00	2.00	1.39
234.00	1812.00	1.00	1.38
237.00	1815.00	3.00	1.38
240.00	1817.00	2.00	1.38
243.00	1819.00	2.00	1.37
246.00	1820.00	1.00	1.37
249.00	1821.00	1.00	1.36
252.00	1822.00	1.00	1.36

~~2007~~ DST #6

Ticket # 21292

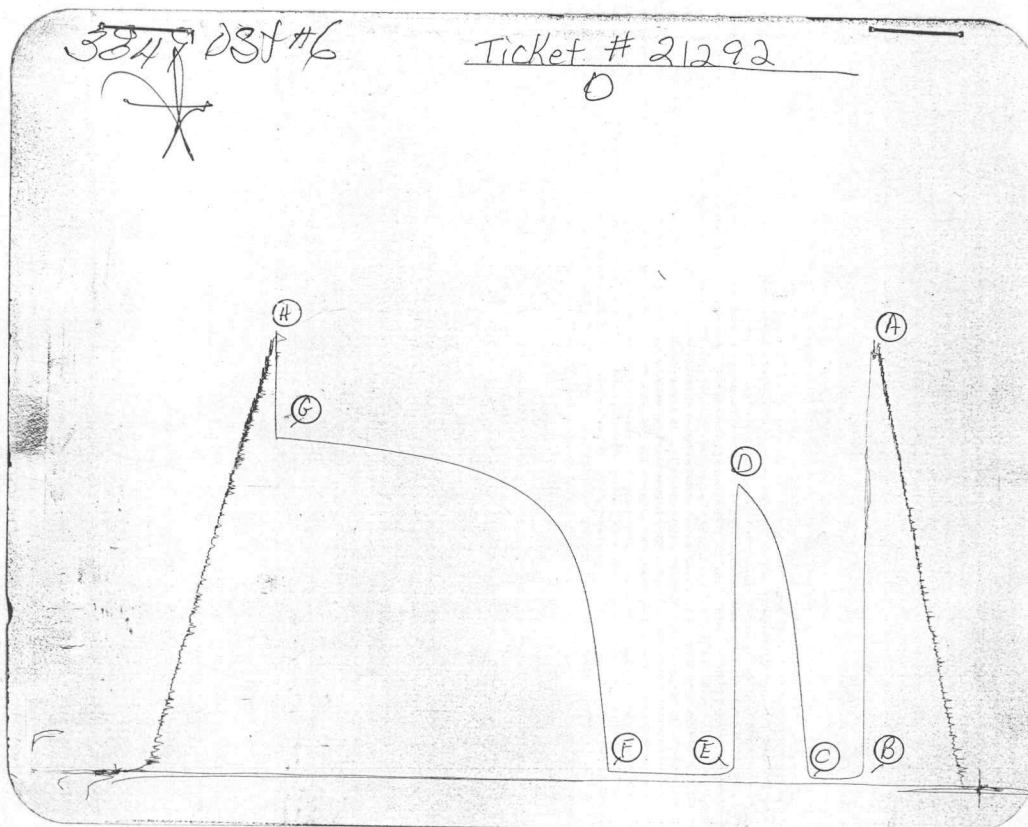
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Inside Recorder

~~3848~~ DST #6

Ticket # 21292

D



Outside Recorder

DST REPORT

GENERAL INFORMATION

DATE	: 10/3/95	TICKET	: 21106
CUSTOMER	: WOOLSEY PETROLEUM CORP.	LEASE	: MEYER "B"
WELL	: #5	TEST:	7
ELEVATION	: 1659 KB	GEOLOGIST	: LE BLANC
SECTION	: 20	FORMATION	: LANSING SWOPE
RANGE	: 13W	TOWNSHIP	: 34
Gauge SN#	: 10270	STATE	: KS
COUNTY	: BARBER	CLOCK	: 12
RANGE	: 4150		

WELL INFORMATION

PERFORATION INTERVAL FROM:	4557.00 ft	TO:	4583.00 ft	TVD:	4583.0 ft
DEPTH OF SELECTIVE ZONE:				TEST TYPE:	GAS
DEPTH OF RECORDERS:	4575.0 ft		4578.0 ft		
TEMPERATURE:	122.0				
DRILL COLLAR LENGTH:	0.0 ft	I.D.:	0.000 in		
WEIGHT PIPE LENGTH:	0.0 ft	I.D.:	0.000 in		
DRILL PIPE LENGTH:	4530.0 ft	I.D.:	3.800 in		
TEST TOOL LENGTH:	27.0 ft	TOOL SIZE:	5.500 in		
ANCHOR LENGTH:	26.0 ft	ANCHOR SIZE:	5.500 in		
SURFACE CHOKE SIZE:	0.750 in	BOTTOM CHOKE SIZE:	0.750 in		
MAIN HOLE SIZE:	7.875 in	TOOL JOINT SIZE:	4.5XH		
PACKER DEPTH:	4552.0 ft	SIZE:	6.630 in		
PACKER DEPTH:	4557.0 ft	SIZE:	6.630 in		
PACKER DEPTH:	0.0 ft	SIZE:	0.000 in		
PACKER DEPTH:	0.0 ft	SIZE:	0.000 in		

MUD INFORMATION

DRILLING CON.	: DUKE #5	VISCOSITY:	58.00 cp
MUD TYPE	: CHEMICAL	WATER LOSS:	12.000 cc
WEIGHT	: 9.200 ppg		
CHLORIDES	: 1000 ppm	SERIAL NUMBER:	422
JARS-MAKE	: WTC	REVERSED OUT?:	NO
DID WELL FLOW?:	YES		

COMMENTS

Comment

INITIAL FLOW PERIOD STRONG BLOW - GAS TO SURFACE
IN 2 MINUTES. FINAL FLOW PERIOD GAS TO SURFACE.

DST REPORT (CONTINUED)

FLUID RECOVERY

Feet of Fluid	% Oil	% Gas	% Water	% Mud	Comments
210.0	0.0	0.0	75.0	25.0	MUDDY WATER
0.0	0.0	0.0	0.0	0.0	RW .06 @ 70 DEGREES F
0.0	0.0	0.0	0.0	0.0	CHLORIDES 91000 PPM

RATE INFORMATION

OIL VOLUME:	0.0000	STB	TOTAL FLOW TIME:	90.0000	min.
GAS VOLUME:	0.0000	SCF	AVERAGE OIL RATE:	0.0000	STB/D
MUD VOLUME:	0.7364	STB	AVERAGE WATER RATE:	47.1286	STB/D
WATER VOLUME:	2.2092	STB			
TOTAL FLUID :	2.9455	STB			

FIELD TIME & PRESSURE INFORMATION

INITIAL HYDROSTATIC PRESSURE: 2191.00

Description	Duration	p1	p End
INITIAL FLOW	30.00	239.00	197.00
INITIAL SHUT-IN	60.00		1775.00
FINAL FLOW	60.00	249.00	208.00
FINAL SHUT-IN	240.00		1775.00

FINAL HYDROSTATIC PRESSURE: 2170.00

OFFICE TIME & PRESSURE INFORMATION

INITIAL HYDROSTATIC PRESSURE: 2192.00

Description	Duration	p1	p End
INITIAL FLOW	30.00	254.00	198.00
INITIAL SHUT-IN	60.00		1772.00
FINAL FLOW	60.00	252.00	210.00
FINAL SHUT-IN	240.00		1772.00

FINAL HYDROSTATIC PRESSURE: 2171.00

GAS FLOW REPORT

GENERAL INFORMATION

DATE : 10/3/95	TICKET : 21106
CUSTOMER : WOOLSEY PETROLEUM CORP.	LEASE : MEYER "B"
WELL : #5	GEOLOGIST: LE BLANC
ELEVATION: 1659 KB	FORMATION: LANSING SWOPE
SECTION : 20	TOWNSHIP : 34
RANGE : 13W	STATE : KS
COUNTY: BARBER	CLOCK : 12
GAUGE SN#: 10270	RANGE : 4150

PRE FLOW

Time Guage (min)	Tester Type	Orifice Size	Pressure	Flow Desc.
5 MIN	MERLA	1.250	4 PSIG	480000 SCF/D
15 MIN	MERLA	1.250	5 PSIG	542000 SCF/D
25 MIN	MERLA	1.250	5 PSIG	542000 SCF/D

SECOND FLOW

Time Guage (min)	Tester Type	Orifice Size	Pressure	Flow Desc.
5 MIN	MERLA	1.250	6 PSIG	599000 SCF/D
15 MIN	MERLA	1.250	5 PSIG	542000 SCF/D
25 MIN	MERLA	1.250	5 PSIG	542000 SCF/D
35 MIN	MERLA	1.250	5 PSIG	542000 SCF/D
45 MIN	MERLA	1.250	5 PSIG	542000 SCF/D
55 MIN	MERLA	1.250	5 PSIG	542000 SCF/D

PRESSURE TRANSIENT REPORT

GENERAL INFORMATION

DATE : 10/3/95	TICKET : 21106
CUSTOMER : WOOLSEY PETROLEUM CORP.	LEASE : MEYER "B"
WELL : #5	GEOLOGIST: LE BLANC
ELEVATION: 1659 KB	FORMATION: LANSING SWOPE
SECTION : 20	TOWNSHIP : 34
RANGE : 13W	STATE : KS
GAUGE SN#: 10270	CLOCK : 12
COUNTY: BARBER	
RANGE : 4150	

INITIAL FLOW

Time (min)	Pressure	Delta P
0.00	254.00	254.00
5.00	219.00	-35.00
10.00	215.00	-4.00
15.00	208.00	-7.00
20.00	204.00	-4.00
25.00	200.00	-4.00
30.00	198.00	-2.00

INITIAL SHUT IN

Time (min)	Pressure	Delta P	Horner T
3.00	1210.00	1210.00	11.00
6.00	1510.00	300.00	6.00
9.00	1585.00	75.00	4.33
12.00	1641.00	56.00	3.50
15.00	1678.00	37.00	3.00
18.00	1709.00	31.00	2.67
21.00	1734.00	25.00	2.43
24.00	1743.00	9.00	2.25
27.00	1749.00	6.00	2.11
30.00	1755.00	6.00	2.00
33.00	1759.00	4.00	1.91
36.00	1764.00	5.00	1.83
39.00	1765.00	1.00	1.77
42.00	1766.00	1.00	1.71
45.00	1767.00	1.00	1.67
48.00	1768.00	1.00	1.63
51.00	1769.00	1.00	1.59
54.00	1770.00	1.00	1.56
57.00	1771.00	1.00	1.53

PRESSURE TRANSIENT REPORT (CONTINUED)

INITIAL SHUT IN (CONTINUED)

Time (min)	Pressure	Delta P	Horner T
60.00	1772.00	1.00	1.50

FINAL FLOW

Time (min)	Pressure	Delta P
0.00	252.00	252.00
5.00	229.00	-23.00
10.00	219.00	-10.00
15.00	213.00	-6.00
20.00	210.00	-3.00
25.00	210.00	0.00
30.00	209.00	-1.00
35.00	209.00	0.00
40.00	208.00	-1.00
45.00	208.00	0.00
50.00	209.00	1.00
55.00	210.00	1.00
60.00	210.00	0.00

FINAL SHUT IN

Time (min)	Pressure	Delta P	Horner T
3.00	1349.00	1349.00	21.00
6.00	1459.00	110.00	11.00
9.00	1554.00	95.00	7.67
12.00	1606.00	52.00	6.00
15.00	1643.00	37.00	5.00
18.00	1670.00	27.00	4.33
21.00	1691.00	21.00	3.86
24.00	1705.00	14.00	3.50
27.00	1718.00	13.00	3.22
30.00	1724.00	6.00	3.00
33.00	1734.00	10.00	2.82
36.00	1739.00	5.00	2.67
39.00	1744.00	5.00	2.54
42.00	1746.00	2.00	2.43
45.00	1748.00	2.00	2.33
48.00	1750.00	2.00	2.25

PRESSURE TRANSIENT REPORT (CONTINUED)

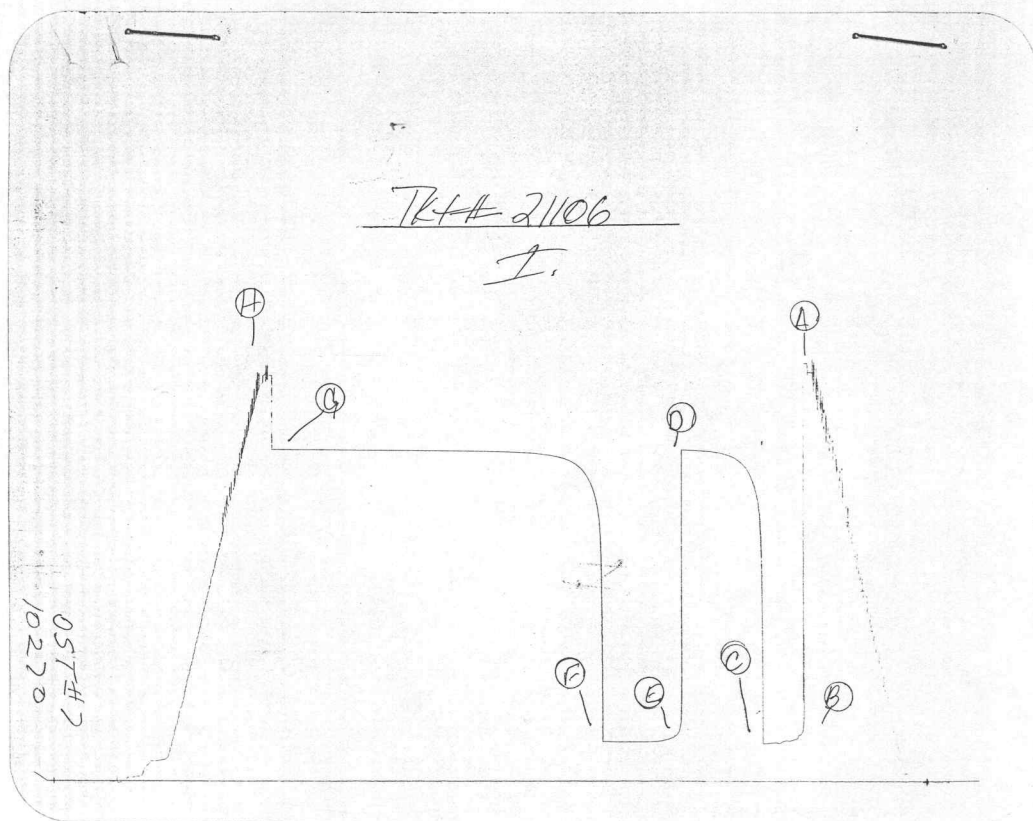
FINAL SHUT IN (CONTINUED)

<u>Time (min)</u>	<u>Pressure</u>	<u>Delta P</u>	<u>Horner T</u>
51.00	1752.00	2.00	2.18
54.00	1754.00	2.00	2.11
57.00	1756.00	2.00	2.05
60.00	1757.00	1.00	2.00
63.00	1759.00	2.00	1.95
66.00	1760.00	1.00	1.91
69.00	1761.00	1.00	1.87
72.00	1762.00	1.00	1.83
75.00	1763.00	1.00	1.80
78.00	1764.00	1.00	1.77
81.00	1764.00	0.00	1.74
84.00	1765.00	1.00	1.71
87.00	1765.00	0.00	1.69
90.00	1766.00	1.00	1.67
93.00	1766.00	0.00	1.65
96.00	1766.00	0.00	1.63
99.00	1767.00	1.00	1.61
102.00	1767.00	0.00	1.59
105.00	1767.00	0.00	1.57
108.00	1767.00	0.00	1.56
111.00	1768.00	1.00	1.54
114.00	1768.00	0.00	1.53
117.00	1768.00	0.00	1.51
120.00	1768.00	0.00	1.50
123.00	1768.00	0.00	1.49
126.00	1768.00	0.00	1.48
129.00	1768.00	0.00	1.47
132.00	1769.00	1.00	1.45
135.00	1769.00	0.00	1.44
138.00	1769.00	0.00	1.43
141.00	1769.00	0.00	1.43
144.00	1769.00	0.00	1.42
147.00	1769.00	0.00	1.41
150.00	1769.00	0.00	1.40
153.00	1770.00	1.00	1.39
156.00	1770.00	0.00	1.38
159.00	1770.00	0.00	1.38
162.00	1770.00	0.00	1.37
165.00	1770.00	0.00	1.36
168.00	1770.00	0.00	1.36
171.00	1770.00	0.00	1.35
174.00	1770.00	0.00	1.34
177.00	1770.00	0.00	1.34
180.00	1770.00	0.00	1.33
183.00	1771.00	1.00	1.33
186.00	1771.00	0.00	1.32

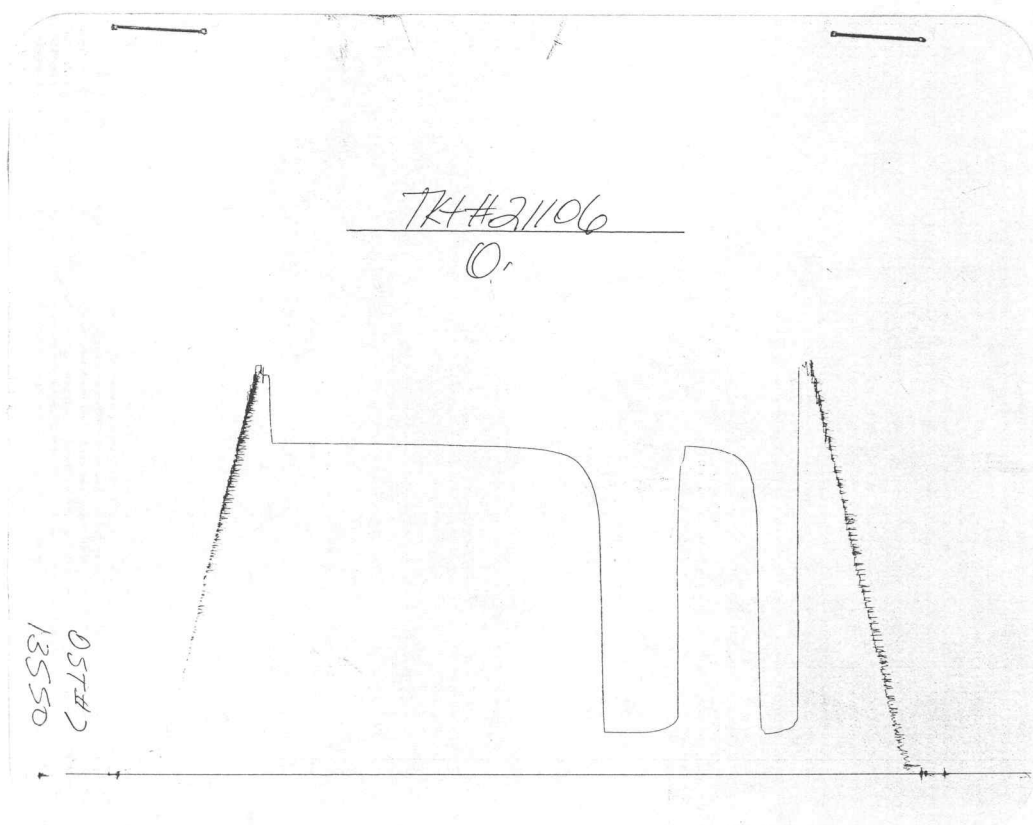
PRESSURE TRANSIENT REPORT (CONTINUED)

FINAL SHUT IN (CONTINUED)

Time (min)	Pressure	Delta P	Horner T
189.00	1771.00	0.00	1.32
192.00	1771.00	0.00	1.31
195.00	1771.00	0.00	1.31
198.00	1771.00	0.00	1.30
201.00	1771.00	0.00	1.30
204.00	1771.00	0.00	1.29
207.00	1771.00	0.00	1.29
210.00	1771.00	0.00	1.29
213.00	1772.00	1.00	1.28
216.00	1772.00	0.00	1.28
219.00	1772.00	0.00	1.27
222.00	1772.00	0.00	1.27
225.00	1772.00	0.00	1.27
228.00	1772.00	0.00	1.26
231.00	1772.00	0.00	1.26
234.00	1772.00	0.00	1.26
237.00	1772.00	0.00	1.25
240.00	1772.00	0.00	1.25



Inside Recorder



Outside Recorder

DST REPORT

GENERAL INFORMATION

DATE	: 10/4/95	TICKET	: 21107
CUSTOMER	: WOOLSEY PETROLEUM CORP.	LEASE	: MEYER "B"
WELL	: #5	TEST: 8	GEOLOGIST: LE BLANC
ELEVATION	: 1659 KB	FORMATION	: HERTHA
SECTION	: 20	TOWNSHIP	: 34S
RANGE	: 13W	COUNTY: BARBER	STATE : KS
GAUGE SN#	: 10270	RANGE : 4150	CLOCK : 12

WELL INFORMATION

PERFORATION INTERVAL FROM:	4595.00 ft	TO:	4610.00 ft	TVD:	4610.0 ft
DEPTH OF SELECTIVE ZONE:				TEST TYPE:	GAS
DEPTH OF RECORDERS:	4598.0 ft		4601.0 ft		
TEMPERATURE:	124.0				
DRILL COLLAR LENGTH:	0.0 ft	I.D.:		0.000 in	
WEIGHT PIPE LENGTH :	0.0 ft	I.D.:		0.000 in	
DRILL PIPE LENGTH :	4568.0 ft	I.D.:		3.800 in	
TEST TOOL LENGTH :	27.0 ft	TOOL SIZE :		5.500 in	
ANCHOR LENGTH :	15.0 ft	ANCHOR SIZE:		5.500 in	
SURFACE CHOKE SIZE :	0.750 in	BOTTOM CHOKE SIZE:		0.750 in	
MAIN HOLE SIZE :	7.875 in	TOOL JOINT SIZE :		4.5XH	
PACKER DEPTH:	4590.0 ft	SIZE:		6.630 in	
PACKER DEPTH:	4595.0 ft	SIZE:		6.630 in	
PACKER DEPTH:	0.0 ft	SIZE:		0.000 in	
PACKER DEPTH:	0.0 ft	SIZE:		0.000 in	

MUD INFORMATION

DRILLING CON. :	DUKE #5	VISCOSITY :	45.00 cp
MUD TYPE :	CHEMICAL	WATER LOSS:	8.800 cc
WEIGHT :	9.100 ppg		
CHLORIDES :	11000 ppm	SERIAL NUMBER:	422
JARS-MAKE :	WTC	REVERSED OUT?:	NO
DID WELL FLOW?:	NO		

COMMENTS

Comment

INITIAL FLOW PERIOD WEAK BUILDING TO A STRONG BLOW
IN 18 MINUTES. FINAL FLOW PERIOD STRONG BLOW
THROUGHOUT.

DST REPORT (CONTINUED)

FLUID RECOVERY

Feet of Fluid	% Oil	% Gas	% Water	% Mud	Comments
5.0	0.0	0.0	0.0	100.0	MUD
0.0	0.0	0.0	0.0	0.0	540 FT GAS ABOVE FLUID

RATE INFORMATION

OIL VOLUME:	0.0000	STB		
GAS VOLUME:	0.0000	SCF	TOTAL FLOW TIME:	90.0000 min.
MUD VOLUME:	0.0701	STB	AVERAGE OIL RATE:	0.0000 STB/D
WATER VOLUME:	0.0000	STB	AVERAGE WATER RATE:	0.0000 STB/D
TOTAL FLUID :	0.0701	STB		

FIELD TIME & PRESSURE INFORMATION

INITIAL HYDROSTATIC PRESSURE: 2243.00

Description	Duration	p1	p End
INITIAL FLOW	30.00	20.00	20.00
INITIAL SHUT-IN	60.00		1558.00
FINAL FLOW	60.00	20.00	20.00
FINAL SHUT-IN	240.00		1703.00

FINAL HYDROSTATIC PRESSURE: 2212.00

OFFICE TIME & PRESSURE INFORMATION

INITIAL HYDROSTATIC PRESSURE: 2244.00

Description	Duration	p1	p End
INITIAL FLOW	30.00	46.00	21.00
INITIAL SHUT-IN	60.00		1566.00
FINAL FLOW	60.00	50.00	19.00
FINAL SHUT-IN	240.00		1705.00

FINAL HYDROSTATIC PRESSURE: 2203.00

PRESSURE TRANSIENT REPORT

GENERAL INFORMATION

DATE : 10/4/95	TICKET : 21107
CUSTOMER : WOOLSEY PETROLEUM CORP.	LEASE : MEYER "B"
WELL : #5	GEOLOGIST: LE BLANC
ELEVATION: 1659 KB	FORMATION: HERTHA
SECTION : 20	TOWNSHIP : 34
RANGE : 13W	STATE : KS
GAUGE SN#: 10270	CLOCK : 12
COUNTY: BARBER	
RANGE : 4150	

INITIAL FLOW

Time (min)	Pressure	Delta P
0.00	46.00	46.00
5.00	27.00	-19.00
10.00	21.00	-6.00
15.00	21.00	0.00
20.00	21.00	0.00
25.00	21.00	0.00
30.00	21.00	0.00

INITIAL SHUT IN

Time (min)	Pressure	Delta P	Horner T
3.00	206.00	206.00	0.00
6.00	381.00	175.00	0.00
9.00	531.00	150.00	0.00
12.00	660.00	129.00	0.00
15.00	782.00	122.00	0.00
18.00	884.00	102.00	0.00
21.00	977.00	93.00	0.00
24.00	1050.00	73.00	0.00
27.00	1133.00	83.00	0.00
30.00	1205.00	72.00	0.00
33.00	1263.00	58.00	0.00
36.00	1317.00	54.00	0.00
39.00	1367.00	50.00	0.00
42.00	1405.00	38.00	0.00
45.00	1440.00	35.00	0.00
48.00	1491.00	51.00	0.00
51.00	1503.00	12.00	0.00
54.00	1529.00	26.00	0.00
57.00	1550.00	21.00	0.00

PRESSURE TRANSIENT REPORT (CONTINUED)

INITIAL SHUT IN (CONTINUED)

Time (min)	Pressure	Delta P	Horner T
60.00	1566.00	16.00	0.00

FINAL FLOW

Time (min)	Pressure	Delta P
0.00	50.00	50.00
5.00	23.00	-27.00
10.00	19.00	-4.00
15.00	19.00	0.00
20.00	19.00	0.00
25.00	19.00	0.00
30.00	19.00	0.00
35.00	19.00	0.00
40.00	19.00	0.00
45.00	19.00	0.00
50.00	19.00	0.00
55.00	19.00	0.00
60.00	19.00	0.00

FINAL SHUT IN

Time (min)	Pressure	Delta P	Horner T
3.00	90.00	90.00	0.00
6.00	206.00	116.00	0.00
9.00	327.00	121.00	0.00
12.00	450.00	123.00	0.00
15.00	585.00	135.00	0.00
18.00	676.00	91.00	0.00
21.00	716.00	40.00	0.00
24.00	795.00	79.00	0.00
27.00	867.00	72.00	0.00
30.00	934.00	67.00	0.00
33.00	996.00	62.00	0.00
36.00	1048.00	52.00	0.00
39.00	1106.00	58.00	0.00
42.00	1166.00	60.00	0.00
45.00	1216.00	50.00	0.00
48.00	1255.00	39.00	0.00

PRESSURE TRANSIENT REPORT (CONTINUED)

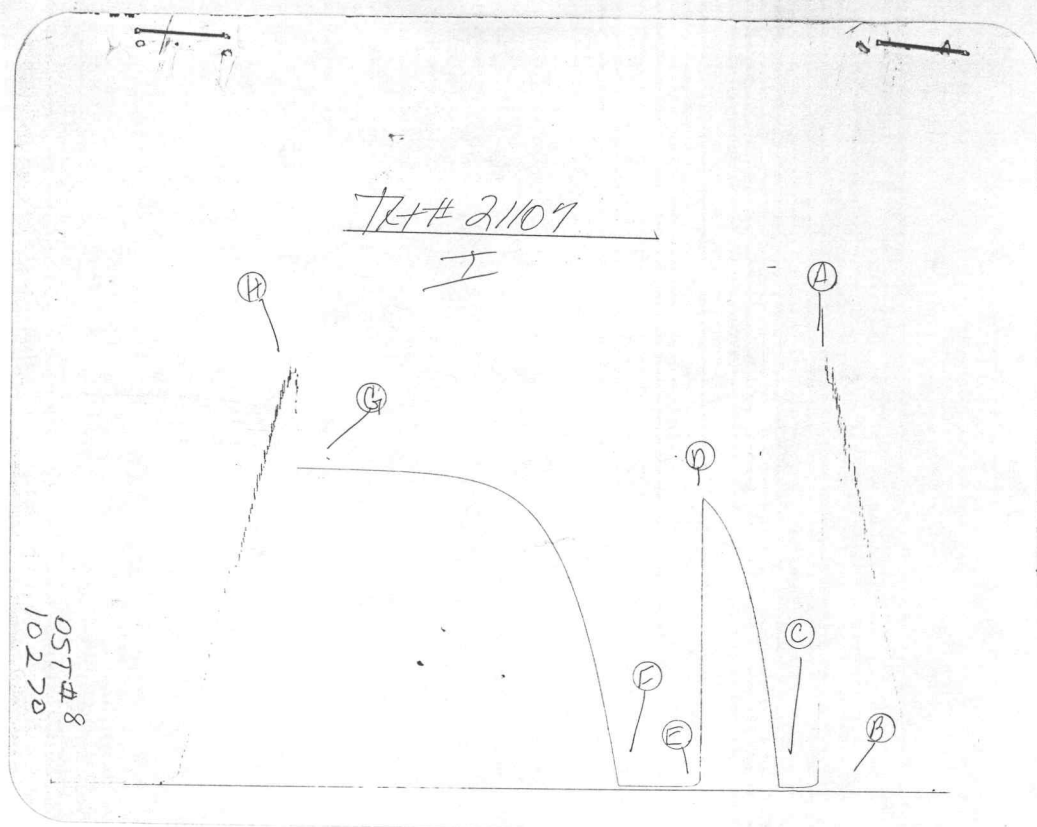
FINAL SHUT IN (CONTINUED)

Time (min)	Pressure	Delta P	Horner T
51.00	1295.00	40.00	0.00
54.00	1334.00	39.00	0.00
57.00	1367.00	33.00	0.00
60.00	1398.00	31.00	0.00
63.00	1429.00	31.00	0.00
66.00	1452.00	23.00	0.00
69.00	1477.00	25.00	0.00
72.00	1499.00	22.00	0.00
75.00	1519.00	20.00	0.00
78.00	1537.00	18.00	0.00
81.00	1552.00	15.00	0.00
84.00	1566.00	14.00	0.00
87.00	1581.00	15.00	0.00
90.00	1591.00	10.00	0.00
93.00	1602.00	11.00	0.00
96.00	1612.00	10.00	0.00
99.00	1620.00	8.00	0.00
102.00	1629.00	9.00	0.00
105.00	1635.00	6.00	0.00
108.00	1639.00	4.00	0.00
111.00	1645.00	6.00	0.00
114.00	1651.00	6.00	0.00
117.00	1656.00	5.00	0.00
120.00	1662.00	6.00	0.00
123.00	1664.00	2.00	0.00
126.00	1666.00	2.00	0.00
129.00	1668.00	2.00	0.00
132.00	1670.00	2.00	0.00
135.00	1672.00	2.00	0.00
138.00	1674.00	2.00	0.00
141.00	1676.00	2.00	0.00
144.00	1678.00	2.00	0.00
147.00	1680.00	2.00	0.00
150.00	1682.00	2.00	0.00
153.00	1684.00	2.00	0.00
156.00	1686.00	2.00	0.00
159.00	1688.00	2.00	0.00
162.00	1689.00	1.00	0.00
165.00	1690.00	1.00	0.00
168.00	1691.00	1.00	0.00
171.00	1692.00	1.00	0.00
174.00	1693.00	1.00	0.00
177.00	1694.00	1.00	0.00
180.00	1695.00	1.00	0.00
183.00	1695.00	0.00	0.00
186.00	1696.00	1.00	0.00

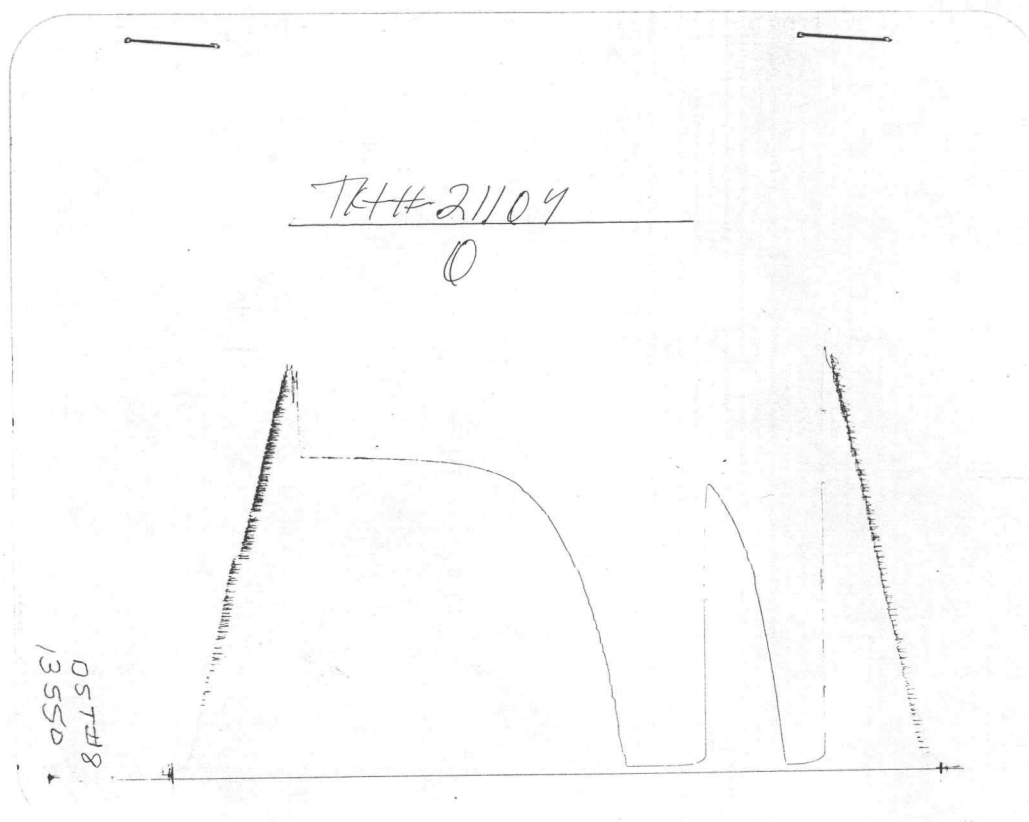
PRESSURE TRANSIENT REPORT (CONTINUED)

FINAL SHUT IN (CONTINUED)

Time (min)	Pressure	Delta P	Horner T
189.00	1696.00	0.00	0.00
192.00	1697.00	1.00	0.00
195.00	1697.00	0.00	0.00
198.00	1698.00	1.00	0.00
201.00	1698.00	0.00	0.00
204.00	1699.00	1.00	0.00
207.00	1699.00	0.00	0.00
210.00	1700.00	1.00	0.00
213.00	1700.00	0.00	0.00
216.00	1701.00	1.00	0.00
219.00	1701.00	0.00	0.00
222.00	1702.00	1.00	0.00
225.00	1702.00	0.00	0.00
228.00	1703.00	1.00	0.00
231.00	1703.00	0.00	0.00
234.00	1704.00	1.00	0.00
237.00	1704.00	0.00	0.00
240.00	1705.00	1.00	0.00



Inside Recorder



Outside Recorder

DST REPORT

GENERAL INFORMATION

DATE	: 10-05-95	TICKET	: 21108
CUSTOMER	: WOOLSEY PETROLEUM CORP.	LEASE	: MEYER "B"
WELL	: #5	TEST:	9
ELEVATION	: 1659 KB	GEOLOGIST	: KEN LEBLANC
SECTION	: 20	FORMATION	: MISSISSIPPI
RANGE	: 13W	COUNTY	: BARBER
Gauge SN#	: 10270	STATE	: KS
		RANGE	: 4150
		CLOCK	: 12

WELL INFORMATION

PERFORATION INTERVAL FROM:	4700.00 ft	TO:	4760.00 ft	TVD:	4760.0 ft
DEPTH OF SELECTIVE ZONE:				TEST TYPE:	GAS
DEPTH OF RECORDERS:	4752.0 ft		4755.0 ft		
TEMPERATURE:	128.0				
DRILL COLLAR LENGTH:	0.0 ft	I.D.:		0.000 in	
WEIGHT PIPE LENGTH :	0.0 ft	I.D.:		0.000 in	
DRILL PIPE LENGTH :	4673.0 ft	I.D.:		3.800 in	
TEST TOOL LENGTH :	27.0 ft	TOOL SIZE :		5.500 in	
ANCHOR LENGTH :	60.0 ft	ANCHOR SIZE:		5.500 in	
SURFACE CHOKE SIZE :	0.750 in	BOTTOM CHOKE SIZE:		0.750 in	
MAIN HOLE SIZE :	7.875 in	TOOL JOINT SIZE :		4.5XH	
PACKER DEPTH:	4695.0 ft	SIZE:		6.630 in	
PACKER DEPTH:	4700.0 ft	SIZE:		6.630 in	
PACKER DEPTH:	0.0 ft	SIZE:		0.000 in	
PACKER DEPTH:	0.0 ft	SIZE:		0.000 in	

MUD INFORMATION

DRILLING CON. :	DUKE #5	VISCOSITY :	43.00 cp
MUD TYPE :	CHEMICAL	WATER LOSS:	8.800 cc
WEIGHT :	9.100 ppg		
CHLORIDES :	9000 ppm	SERIAL NUMBER:	422
JARS-MAKE :	WTC	REVERSED OUT?:	NO
DID WELL FLOW?:	YES		

COMMENTS

Comment

WEAK BUILDING TO A STRONG BLOW IN 5 MINUTES ON
INITIAL FLOW PERIOD. STRONG BLOW THROUGHOUT
FINAL FLOW PERIOD. GAS TO SURFACE IN 75 MINUTES

DST REPORT (CONTINUED)

COMMENTS (CONTINUED)

Comment

GAS TO WEAK TO GAUGE.

FLUID RECOVERY

Feet of Fluid	% Oil	% Gas	% Water	% Mud	Comments
40.0	0.0	0.0	0.0	100.0	MUD

RATE INFORMATION

OIL VOLUME:	0.0000	STB		
GAS VOLUME:	0.0000	SCF		
MUD VOLUME:	0.5611	STB		
WATER VOLUME:	0.0000	STB		
TOTAL FLUID :	0.5611	STB		
			TOTAL FLOW TIME:	120.0000 min.
			AVERAGE OIL RATE:	0.0000 STB/D
			AVERAGE WATER RATE:	0.0000 STB/D

FIELD TIME & PRESSURE INFORMATION

INITIAL HYDROSTATIC PRESSURE: 2265.00

Description	Duration	p1	p End
INITIAL FLOW	30.00	74.00	63.00
INITIAL SHUT-IN	60.00		852.00
FINAL FLOW	90.00	74.00	63.00
FINAL SHUT-IN	240.00		914.00

FINAL HYDROSTATIC PRESSURE: 2265.00

DST REPORT (CONTINUED)

OFFICE TIME & PRESSURE INFORMATION

INITIAL HYDROSTATIC PRESSURE: 2302.00

Description	Duration	p1	p End
INITIAL FLOW	30.00	78.00	59.00
INITIAL SHUT-IN	57.00		839.00
FINAL FLOW	90.00	84.00	63.00
FINAL SHUT-IN	240.00		866.00

FINAL HYDROSTATIC PRESSURE: 2259.00

PRESSURE TRANSIENT REPORT

GENERAL INFORMATION

DATE : 10-05-95	TICKET : 21108
CUSTOMER : WOOLSEY PETROLEUM CORP.	LEASE : MEYER "B"
WELL : #5	GEOLOGIST: KEN LEBLANC
ELEVATION: 1659 KB	FORMATION: MISSISSIPPI
SECTION : 20	TOWNSHIP : 34
RANGE : 13W	STATE : KS
GAUGE SN#: 10270	CLOCK : 12
COUNTY: BARBER	
RANGE : 4150	

INITIAL FLOW

Time (min)	Pressure	Delta P
0.00	78.00	78.00
5.00	74.00	-4.00
10.00	63.00	-11.00
15.00	61.00	-2.00
20.00	59.00	-2.00
25.00	59.00	0.00
30.00	59.00	0.00

INITIAL SHUT IN

Time (min)	Pressure	Delta P	Horner T
3.00	86.00	86.00	0.00
6.00	203.00	117.00	0.00
9.00	290.00	87.00	0.00
12.00	383.00	93.00	0.00
15.00	455.00	72.00	0.00
18.00	516.00	61.00	0.00
21.00	579.00	63.00	0.00
24.00	641.00	62.00	0.00
27.00	679.00	38.00	0.00
30.00	714.00	35.00	0.00
33.00	739.00	25.00	0.00
36.00	754.00	15.00	0.00
39.00	770.00	16.00	0.00
42.00	791.00	21.00	0.00
45.00	806.00	15.00	0.00
48.00	816.00	10.00	0.00
51.00	826.00	10.00	0.00
54.00	835.00	9.00	0.00
57.00	839.00	4.00	0.00

PRESSURE TRANSIENT REPORT (CONTINUED)

FINAL FLOW

Time (min)	Pressure	Delta P
0.00	84.00	84.00
5.00	76.00	-8.00
10.00	69.00	-7.00
15.00	65.00	-4.00
20.00	63.00	-2.00
25.00	63.00	0.00
30.00	63.00	0.00
35.00	63.00	0.00
40.00	63.00	0.00
45.00	63.00	0.00
50.00	63.00	0.00
55.00	63.00	0.00
60.00	63.00	0.00
65.00	63.00	0.00
70.00	63.00	0.00
75.00	63.00	0.00
80.00	63.00	0.00
85.00	63.00	0.00
90.00	63.00	0.00

FINAL SHUT IN

Time (min)	Pressure	Delta P	Horner T
3.00	144.00	144.00	0.00
6.00	298.00	154.00	0.00
9.00	396.00	98.00	0.00
12.00	503.00	107.00	0.00
15.00	581.00	78.00	0.00
18.00	641.00	60.00	0.00
21.00	691.00	50.00	0.00
24.00	724.00	33.00	0.00
27.00	758.00	34.00	0.00
30.00	781.00	23.00	0.00
33.00	802.00	21.00	0.00
36.00	814.00	12.00	0.00
39.00	824.00	10.00	0.00
42.00	835.00	11.00	0.00
45.00	841.00	6.00	0.00
48.00	845.00	4.00	0.00
51.00	850.00	5.00	0.00
54.00	854.00	4.00	0.00
57.00	858.00	4.00	0.00

PRESSURE TRANSIENT REPORT (CONTINUED)

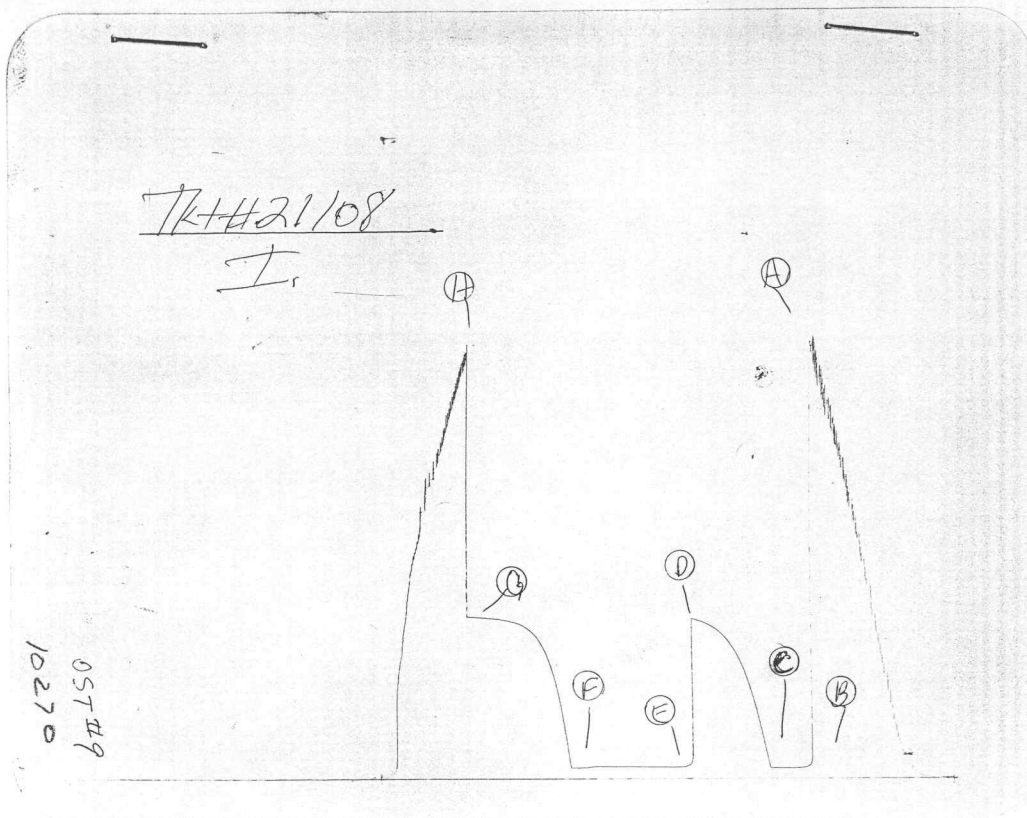
FINAL SHUT IN (CONTINUED)

Time (min)	Pressure	Delta P	Horner T
60.00	862.00	4.00	0.00
63.00	864.00	2.00	0.00
66.00	866.00	2.00	0.00
69.00	866.00	0.00	0.00
72.00	866.00	0.00	0.00
75.00	866.00	0.00	0.00
78.00	866.00	0.00	0.00
81.00	866.00	0.00	0.00
84.00	866.00	0.00	0.00
87.00	866.00	0.00	0.00
90.00	866.00	0.00	0.00
93.00	866.00	0.00	0.00
96.00	866.00	0.00	0.00
99.00	866.00	0.00	0.00
102.00	866.00	0.00	0.00
105.00	866.00	0.00	0.00
108.00	866.00	0.00	0.00
111.00	866.00	0.00	0.00
114.00	866.00	0.00	0.00
117.00	866.00	0.00	0.00
120.00	866.00	0.00	0.00
123.00	866.00	0.00	0.00
126.00	866.00	0.00	0.00
129.00	866.00	0.00	0.00
132.00	866.00	0.00	0.00
135.00	866.00	0.00	0.00
138.00	866.00	0.00	0.00
141.00	866.00	0.00	0.00
144.00	866.00	0.00	0.00
147.00	866.00	0.00	0.00
150.00	866.00	0.00	0.00
153.00	866.00	0.00	0.00
156.00	866.00	0.00	0.00
159.00	866.00	0.00	0.00
162.00	866.00	0.00	0.00
165.00	866.00	0.00	0.00
168.00	866.00	0.00	0.00
171.00	866.00	0.00	0.00
174.00	866.00	0.00	0.00
177.00	866.00	0.00	0.00
180.00	866.00	0.00	0.00
183.00	866.00	0.00	0.00
186.00	866.00	0.00	0.00
189.00	866.00	0.00	0.00
192.00	866.00	0.00	0.00
195.00	866.00	0.00	0.00

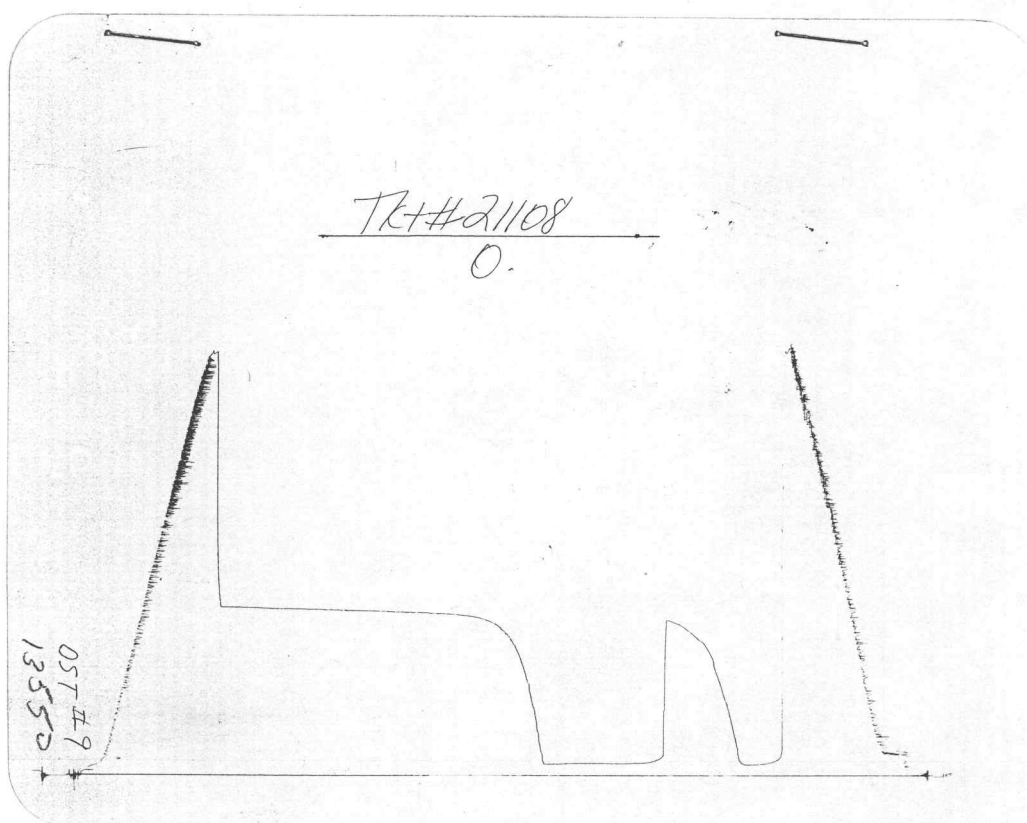
PRESSURE TRANSIENT REPORT (CONTINUED)

FINAL SHUT IN (CONTINUED)

<u>Time (min)</u>	<u>Pressure</u>	<u>Delta P</u>	<u>Horner T</u>
198.00	866.00	0.00	0.00
201.00	866.00	0.00	0.00
204.00	866.00	0.00	0.00
207.00	866.00	0.00	0.00
210.00	866.00	0.00	0.00
213.00	866.00	0.00	0.00
216.00	866.00	0.00	0.00
219.00	866.00	0.00	0.00
222.00	866.00	0.00	0.00
225.00	866.00	0.00	0.00
228.00	866.00	0.00	0.00
231.00	866.00	0.00	0.00
234.00	866.00	0.00	0.00
237.00	866.00	0.00	0.00
240.00	866.00	0.00	0.00



Inside Recorder



Outside Recorder

DST REPORT

GENERAL INFORMATION

DATE	: 10/6/95	TICKET	: 21109
CUSTOMER	: WOOLSEY PETROLEUM CORP.	LEASE	: MEYER "B"
WELL	: #5	TEST: 10	GEOLOGIST: LE BLANC
ELEVATION	: 1659 KB	FORMATION	: LOWER MISSISSIPPI
SECTION	: 20	TOWNSHIP	: 34S
RANGE	: 13W	COUNTY: BARBER	STATE : KS
GAUGE SN#	: 10270	RANGE : 4150	CLOCK : 12

WELL INFORMATION

PERFORATION INTERVAL FROM:	4895.00 ft	TO:	4940.00 ft	TVD:	4940.0 ft
DEPTH OF SELECTIVE ZONE:				TEST TYPE:	GAS
DEPTH OF RECORDERS:	4898.0 ft		4901.0 ft		
TEMPERATURE:	128.0				
DRILL COLLAR LENGTH:	0.0 ft	I.D.:		0.000 in	
WEIGHT PIPE LENGTH :	0.0 ft	I.D.:		0.000 in	
DRILL PIPE LENGTH :	4868.0 ft	I.D.:		3.800 in	
TEST TOOL LENGTH :	27.0 ft	TOOL SIZE :		5.500 in	
ANCHOR LENGTH :	45.0 ft	ANCHOR SIZE:		5.500 in	
SURFACE CHOKE SIZE :	0.750 in	BOTTOM CHOKE SIZE:		0.750 in	
MAIN HOLE SIZE :	7.875 in	TOOL JOINT SIZE :		4.5XH	
PACKER DEPTH:	4890.0 ft	SIZE:		6.630 in	
PACKER DEPTH:	4895.0 ft	SIZE:		6.630 in	
PACKER DEPTH:	0.0 ft	SIZE:		0.000 in	
PACKER DEPTH:	0.0 ft	SIZE:		0.000 in	

MUD INFORMATION

DRILLING CON. :	DUKE #5	VISCOSITY :	58.00 cp
MUD TYPE :	CHEMICAL	WATER LOSS:	11.800 cc
WEIGHT :	9.200 ppg	SERIAL NUMBER:	422
CHLORIDES :	9000 ppm	REVERSED OUT?:	NO
JARS-MAKE :	WTC		
DID WELL FLOW?:	NO		

COMMENTS

Comment

INITIAL FLOW PERIOD WEAK BUILDING TO A FAIR BLOW-
1 TO 4 INCHES. FINAL FLOW PERIOD FAIR BLOW
THROUGHOUT - 6 INCH BLOW.

DST REPORT (CONTINUED)

FLUID RECOVERY

Feet of Fluid	% Oil	% Gas	% Water	% Mud	Comments
0.0	0.0	0.0	0.0	0.0	150 FT GAS ABOVE FLUID
30.0	0.0	0.0	0.0	100.0	MUD

RATE INFORMATION

OIL VOLUME:	0.0000	STB		
GAS VOLUME:	0.0000	SCF		
MUD VOLUME:	0.4208	STB		
WATER VOLUME:	0.0000	STB		
TOTAL FLUID :	0.4208	STB		
			TOTAL FLOW TIME:	90.0000 min.
			AVERAGE OIL RATE:	0.0000 STB/D
			AVERAGE WATER RATE:	0.0000 STB/D

FIELD TIME & PRESSURE INFORMATION

INITIAL HYDROSTATIC PRESSURE: 2420.00

Description	Duration	p1	p End
INITIAL FLOW	30.00	31.00	31.00
INITIAL SHUT-IN	60.00		197.00
FINAL FLOW	60.00	31.00	31.00
FINAL SHUT-IN	180.00		343.00

FINAL HYDROSTATIC PRESSURE: 2389.00

OFFICE TIME & PRESSURE INFORMATION

INITIAL HYDROSTATIC PRESSURE: 2415.00

Description	Duration	p1	p End
INITIAL FLOW	30.00	41.00	21.00
INITIAL SHUT-IN	60.00		188.00
FINAL FLOW	60.00	42.00	19.00
FINAL SHUT-IN	180.00		338.00

FINAL HYDROSTATIC PRESSURE: 2362.00

PRESSURE TRANSIENT REPORT

GENERAL INFORMATION

DATE : 10/6/95	TICKET : 21109
CUSTOMER : WOOLSEY PETROLEUM CORP.	LEASE : MEYER "B"
WELL : #5	GEOLOGIST: LE BLANC
ELEVATION: 1659 KB	FORMATION: LOWER MISSISSIPPI
SECTION : 20	TOWNSHIP : 34S
RANGE : 13W	STATE : KS
GAUGE SN#: 10270	CLOCK : 12
COUNTY: BARBER	
RANGE : 4150	

INITIAL FLOW

Time (min)	Pressure	Delta P
0.00	41.00	41.00
5.00	28.00	-13.00
10.00	21.00	-7.00
15.00	21.00	0.00
20.00	21.00	0.00
25.00	21.00	0.00
30.00	21.00	0.00

INITIAL SHUT IN

Time (min)	Pressure	Delta P	Horner T
3.00	21.00	21.00	0.00
6.00	24.00	3.00	0.00
9.00	31.00	7.00	0.00
12.00	38.00	7.00	0.00
15.00	50.00	12.00	0.00
18.00	58.00	8.00	0.00
21.00	69.00	11.00	0.00
24.00	79.00	10.00	0.00
27.00	90.00	11.00	0.00
30.00	100.00	10.00	0.00
33.00	110.00	10.00	0.00
36.00	121.00	11.00	0.00
39.00	129.00	8.00	0.00
42.00	138.00	9.00	0.00
45.00	150.00	12.00	0.00
48.00	158.00	8.00	0.00
51.00	167.00	9.00	0.00
54.00	175.00	8.00	0.00
57.00	183.00	8.00	0.00

PRESSURE TRANSIENT REPORT (CONTINUED)

INITIAL SHUT IN (CONTINUED)

Time (min)	Pressure	Delta P	Horner T
60.00	188.00	5.00	0.00

FINAL FLOW

Time (min)	Pressure	Delta P
0.00	42.00	42.00
5.00	21.00	-21.00
10.00	19.00	-2.00
15.00	19.00	0.00
20.00	19.00	0.00
25.00	19.00	0.00
30.00	19.00	0.00
35.00	19.00	0.00
40.00	19.00	0.00
45.00	19.00	0.00
50.00	19.00	0.00
55.00	19.00	0.00
60.00	19.00	0.00

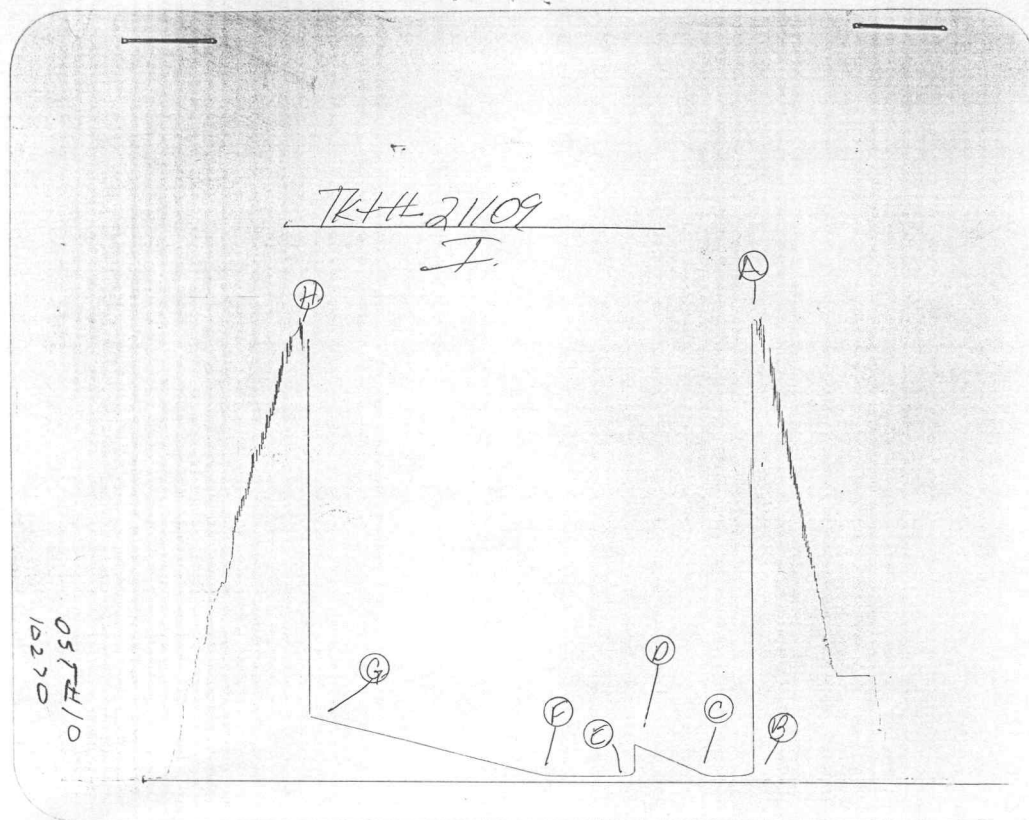
FINAL SHUT IN

Time (min)	Pressure	Delta P	Horner T
3.00	19.00	19.00	0.00
6.00	21.00	2.00	0.00
9.00	25.00	4.00	0.00
12.00	29.00	4.00	0.00
15.00	35.00	6.00	0.00
18.00	42.00	7.00	0.00
21.00	48.00	6.00	0.00
24.00	52.00	4.00	0.00
27.00	58.00	6.00	0.00
30.00	63.00	5.00	0.00
33.00	68.00	5.00	0.00
36.00	75.00	7.00	0.00
39.00	80.00	5.00	0.00
42.00	85.00	5.00	0.00
45.00	92.00	7.00	0.00
48.00	98.00	6.00	0.00

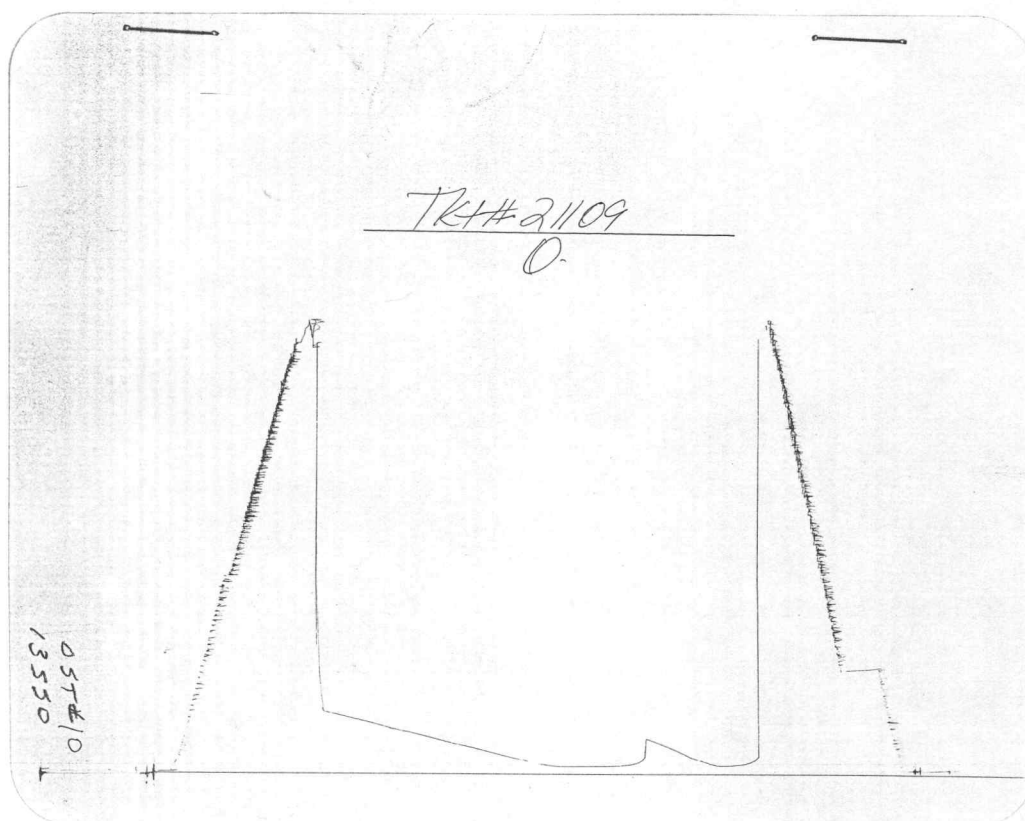
PRESSURE TRANSIENT REPORT (CONTINUED)

FINAL SHUT IN (CONTINUED)

Time (min)	Pressure	Delta P	Horner T
51.00	104.00	6.00	0.00
54.00	107.00	3.00	0.00
57.00	114.00	7.00	0.00
60.00	118.00	4.00	0.00
63.00	125.00	7.00	0.00
66.00	130.00	5.00	0.00
69.00	135.00	5.00	0.00
72.00	142.00	7.00	0.00
75.00	146.00	4.00	0.00
78.00	152.00	6.00	0.00
81.00	158.00	6.00	0.00
84.00	163.00	5.00	0.00
87.00	167.00	4.00	0.00
90.00	175.00	8.00	0.00
93.00	181.00	6.00	0.00
96.00	188.00	7.00	0.00
99.00	192.00	4.00	0.00
102.00	195.00	3.00	0.00
105.00	199.00	4.00	0.00
108.00	206.00	7.00	0.00
111.00	213.00	7.00	0.00
114.00	219.00	6.00	0.00
117.00	225.00	6.00	0.00
120.00	230.00	5.00	0.00
123.00	235.00	5.00	0.00
126.00	242.00	7.00	0.00
129.00	246.00	4.00	0.00
132.00	252.00	6.00	0.00
135.00	256.00	4.00	0.00
138.00	263.00	7.00	0.00
141.00	267.00	4.00	0.00
144.00	273.00	6.00	0.00
147.00	277.00	4.00	0.00
150.00	281.00	4.00	0.00
153.00	290.00	9.00	0.00
156.00	294.00	4.00	0.00
159.00	298.00	4.00	0.00
162.00	304.00	6.00	0.00
165.00	310.00	6.00	0.00
168.00	316.00	6.00	0.00
171.00	320.00	4.00	0.00
174.00	327.00	7.00	0.00
177.00	333.00	6.00	0.00
180.00	338.00	5.00	0.00



Inside Recorder



Outside Recorder

DST REPORT

GENERAL INFORMATION

DATE	: 10/7/95	TICKET	: 21110
CUSTOMER	: WOOLSEY PETROLEUM CORP.	LEASE	: MEYER "B"
WELL	: #5	TEST: 11	GEOLOGIST: LE BLANC
ELEVATION	: 1659 KB	FORMATION	: MISNER
SECTION	: 20	TOWNSHIP	: 34S
RANGE	: 13W	COUNTY: BARBER	STATE : KS
GAUGE SN#	: 10270	RANGE : 4150	CLOCK : 12

WELL INFORMATION

PERFORATION INTERVAL FROM:	5112.00 ft	TO:	5125.00 ft	TVD:	5125.0 ft
DEPTH OF SELECTIVE ZONE:				TEST TYPE:	GAS
DEPTH OF RECORDERS:	5115.0 ft	5118.0 ft			
TEMPERATURE:	130.0				
DRILL COLLAR LENGTH:	0.0 ft	I.D.:	0.000 in		
WEIGHT PIPE LENGTH :	0.0 ft	I.D.:	0.000 in		
DRILL PIPE LENGTH :	5085.0 ft	I.D.:	3.800 in		
TEST TOOL LENGTH :	27.0 ft	TOOL SIZE :	5.500 in		
ANCHOR LENGTH :	13.0 ft	ANCHOR SIZE:	5.500 in		
SURFACE CHOKE SIZE :	0.750 in	BOTTOM CHOKE SIZE:	0.750 in		
MAIN HOLE SIZE :	7.875 in	TOOL JOINT SIZE :	4.5XH		
PACKER DEPTH:	5107.0 ft	SIZE:	6.630 in		
PACKER DEPTH:	5112.0 ft	SIZE:	6.630 in		
PACKER DEPTH:	0.0 ft	SIZE:	0.000 in		
PACKER DEPTH:	0.0 ft	SIZE:	0.000 in		

MUD INFORMATION

DRILLING CON. :	DUKE #5	VISCOSITY :	48.00 cp
MUD TYPE :	CHEMICAL	WATER LOSS:	9.000 cc
WEIGHT :	9.000 ppg	SERIAL NUMBER:	422
CHLORIDES :	8000 ppm	REVERSED OUT?:	NO
JARS-MAKE :	WTC		
DID WELL FLOW?:	NO		

COMMENTS

Comment

INITIAL FLOW PERIOD WEAK SURFACE BLOW - DIED IN
23 MINUTES. FINAL FLOW PERIOD NO BLOW.

DST REPORT (CONTINUED)

FLUID RECOVERY

Feet of Fluid	% Oil	% Gas	% Water	% Mud	Comments
25.0	0.0	0.0	0.0	100.0	MUD

RATE INFORMATION

OIL VOLUME:	0.0000	STB	TOTAL FLOW TIME:	60.0000	min.
GAS VOLUME:	0.0000	SCF	AVERAGE OIL RATE:	0.0000	STB/D
MUD VOLUME:	0.3507	STB	AVERAGE WATER RATE:	0.0000	STB/D
WATER VOLUME:	0.0000	STB			
TOTAL FLUID :	0.3507	STB			

FIELD TIME & PRESSURE INFORMATION

INITIAL HYDROSTATIC PRESSURE: 2472.00

Description	Duration	p1	p End
INITIAL FLOW	30.00	20.00	20.00
INITIAL SHUT-IN	60.00		31.00
FINAL FLOW	30.00	20.00	20.00
FINAL SHUT-IN	60.00		20.00

FINAL HYDROSTATIC PRESSURE: 2452.00

OFFICE TIME & PRESSURE INFORMATION

INITIAL HYDROSTATIC PRESSURE: 2481.00

Description	Duration	p1	p End
INITIAL FLOW	30.00	60.00	43.00
INITIAL SHUT-IN	60.00		47.00
FINAL FLOW	30.00	47.00	47.00
FINAL SHUT-IN	60.00		47.00

FINAL HYDROSTATIC PRESSURE: 2472.00

PRESSURE TRANSIENT REPORT

GENERAL INFORMATION

DATE : 10/7/95	TICKET : 21110
CUSTOMER : WOOLSEY PETROLEUM CORP.	LEASE : MEYER "B"
WELL : #5	GEOLOGIST: LE BLANC
ELEVATION: 1659 KB	FORMATION: MISNER
SECTION : 20	TOWNSHIP : 34S
RANGE : 13W	STATE : KS
GAUGE SN#: 10270	CLOCK : 12
COUNTY: BARBER	
RANGE : 4150	

INITIAL FLOW

Time (min)	Pressure	Delta P
0.00	60.00	60.00
5.00	48.00	-12.00
10.00	43.00	-5.00
15.00	43.00	0.00
20.00	43.00	0.00
25.00	43.00	0.00
30.00	43.00	0.00

INITIAL SHUT IN

Time (min)	Pressure	Delta P	Horner T
3.00	43.00	43.00	0.00
6.00	44.00	1.00	0.00
9.00	44.00	0.00	0.00
12.00	44.00	0.00	0.00
15.00	44.00	0.00	0.00
18.00	45.00	1.00	0.00
21.00	45.00	0.00	0.00
24.00	45.00	0.00	0.00
27.00	45.00	0.00	0.00
30.00	45.00	0.00	0.00
33.00	46.00	1.00	0.00
36.00	46.00	0.00	0.00
39.00	46.00	0.00	0.00
42.00	46.00	0.00	0.00
45.00	47.00	1.00	0.00
48.00	47.00	0.00	0.00
51.00	47.00	0.00	0.00
54.00	47.00	0.00	0.00
57.00	47.00	0.00	0.00

PRESSURE TRANSIENT REPORT (CONTINUED)

INITIAL SHUT IN (CONTINUED)

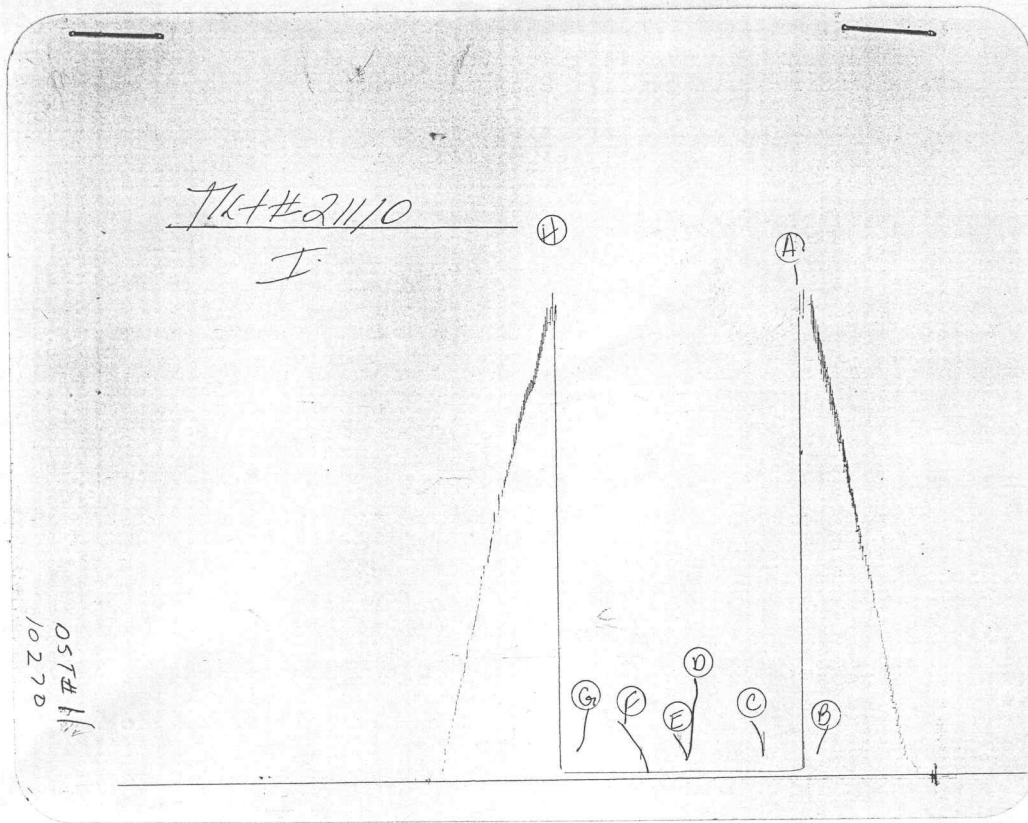
Time (min)	Pressure	Delta P	Horner T
60.00	47.00	0.00	0.00

FINAL FLOW

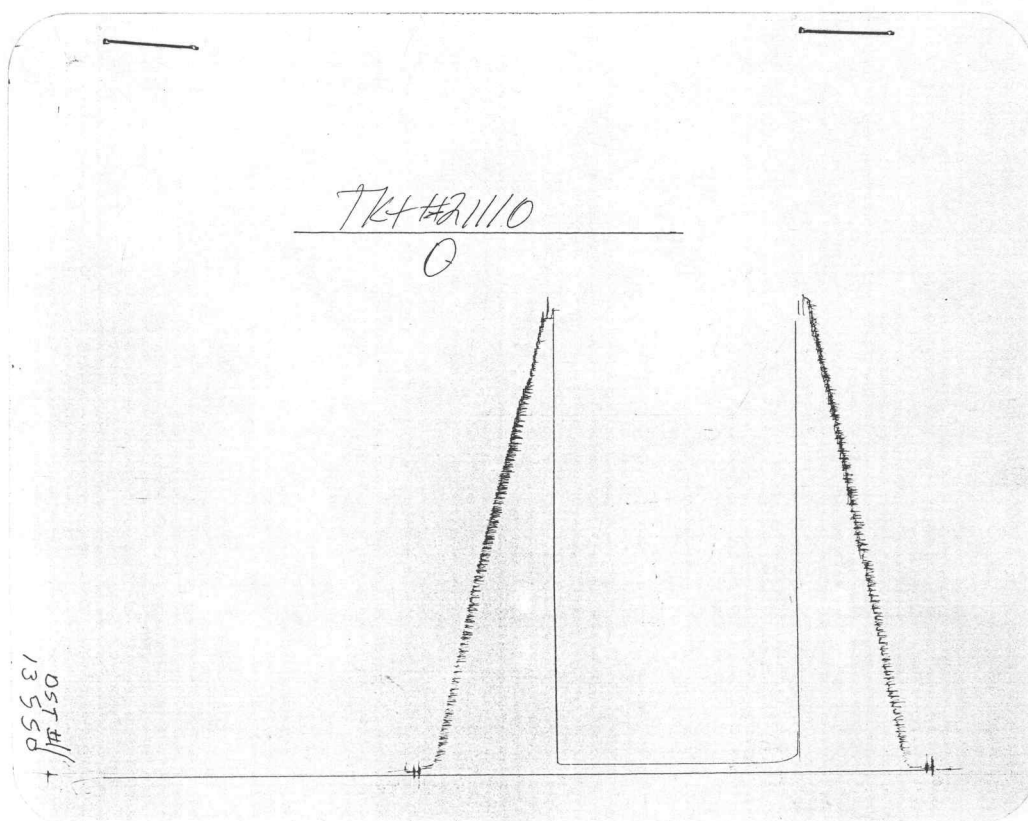
Time (min)	Pressure	Delta P
0.00	47.00	47.00
5.00	47.00	0.00
10.00	47.00	0.00
15.00	47.00	0.00
20.00	47.00	0.00
25.00	47.00	0.00
30.00	47.00	0.00

FINAL SHUT IN

Time (min)	Pressure	Delta P	Horner T
3.00	47.00	47.00	0.00
6.00	47.00	0.00	0.00
9.00	47.00	0.00	0.00
12.00	47.00	0.00	0.00
15.00	47.00	0.00	0.00
18.00	47.00	0.00	0.00
21.00	47.00	0.00	0.00
24.00	47.00	0.00	0.00
27.00	47.00	0.00	0.00
30.00	47.00	0.00	0.00
33.00	47.00	0.00	0.00
36.00	47.00	0.00	0.00
39.00	47.00	0.00	0.00
42.00	47.00	0.00	0.00
45.00	47.00	0.00	0.00
48.00	47.00	0.00	0.00
51.00	47.00	0.00	0.00
54.00	47.00	0.00	0.00
57.00	47.00	0.00	0.00
60.00	47.00	0.00	0.00



Inside Recorder



Outside Recorder