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STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5654
Name Rine Drilling Company
Address 300 W. Douglas, Suite 600
Wichita, KS. 67202
City/State/Zip

Purchaser: N/A

Operator Contact Person Donna McKee
Phone 316-267-1333

Contractor: License # 5654
Name Rine Drilling Company

Wellsite Geologist Bill Sladek
Phone 316-722-2004

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
8-29-84 9-15-84 9-15-84
Spud Date Date Reached TD Completion Date
5578' N/A
Total Depth PBDT
Amount of Surface Pipe Set and Cemented at 864 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set N/A feet
If alternate 2 completion, cement circulated from feet depth to w/SX cmt

API NO. 15-025-20,836
County Clark 21-34-21W
NW NW NW Sec. 21 Twp. 34S Rge. 21
 East West

4950 Ft North from Southeast Corner of Section
4950 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

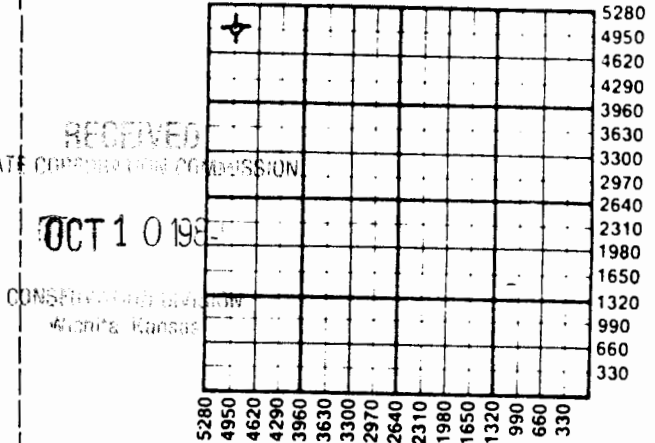
Lease Name Shupe Well # 3-A

Field Name Snake Creek

Producing Formation N/A

Elevation: Ground 1775' KB 1787'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # 3690

Groundwater 1980 Ft North from Southeast Corner
(Well) 4620 Ft West from Southeast Corner of
Sec 21 Twp 34S Rge 21 East West

Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been incorporated into this form.

SIDE TWO

Operator Name: Rine Drilling Company Lease Name: Shupe Well #: 3-A

Sec. 21 Twp. 34S Rge. 21 East West County: Clark

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
DST #1: 4239-93' 30-60-60-120. V. wk. blow - 1st flow period Rec. 30' of mud IFP 56-56 FFP 65-65 ISIP 1511 FSIP 646	4074	-2287
DST #6 4275-5320' Log Depths - hook wall Packer failed. Re-set pkrs. @ 4271-4316' Tool plugged.	4133	-2346
DST #7: 4271-4316' Log depths - hookwall Hook @ 4322' 30-60-60-90 Wk blow for 18". Rec. 450' of mud. IFP 280-280 FFP 280-280 ISIP 1471 FSIP 1431	4213	-2426
	4246	-2459
	4269	-2482
	4329	-2542
	4448	-2661
	4926	-3139
	5027	-3240
	5027	-3266
	5212	-3425
	5346	-3559
	5402	-3615
	5522	-3735

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Conductor	30"	20"		75'	Reg.	250	
Surface	12-1/4"	8-5/8"	24	864'	Halco	700	3% CaCl ₂ ; 1# FC
					Common	200	3% CaCl ₂ ; 2# gel; 1# FC

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	N/A	N/A	

TUBING RECORD Size N/A Set At _____ Packer at _____ Liner Run Yes No N/A

Date of First Production _____ Producing Method Flowing Pumping Gas Lift Other (explain).....
N/A N/A

Rine Drilling Company

21-34-21w

3'A' shape

DST #2: 4907-50'
30-60-30-60
V. wk. blow for 7".
Rec. 15' of mud.
IFP 37-37 FFP 46-46
ISIP 111 FSIP 74

DST #3: 5347-98'
30-60-60-120
Good blow 1st flow;
Fair blow 2nd flow.
Rec. 360' of gas cut wtry.
mud; 110' of wtry mud.
IFP 185-269 FFP 277-296
ISIP 683 FSIP 564

DST #4: 5397-5414'
30-60-60-120
Fair blow
Rec. 230' of SLI gas cut
wtry. mud.
IFP 185-203 FFP 277-203
ISIP 490 FSIP 351

DST #5: 5413-32'
30-60-60-120
Wk blow
1st flow; no blow 2nd flo
Rec. 110' of oil cut wtr.
IFP 37-56 FFP 56-74
ISIP 222 FSIP 222

Core 4263-4293'

OCT 19 1984

State Geological Survey
WICHITA BRANCH

RECEIVED
STATE CORPORATION COMMISSION

OCT 10 1984

CONSERVATION DIVISION
WICHITA, KANSAS