

8-34-23W

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

(F) Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5254 EXPIRATION DATE June 30, 1983

OPERATOR Midco Exploration, Inc. API NO. 15-025-20,632

ADDRESS 411 Farmers & Bankers Bldg. COUNTY Clark

Wichita, Kansas 67202 FIELD Wildcat

** CONTACT PERSON Harvey Gough PROD. FORMATION Miss

PHONE 316-267-3613

PURCHASER LEASE Fox

ADDRESS WELL NO. #1-8

WELL LOCATION

DRILLING Union Drilling Co., Inc. 1980Ft. from South Line and

CONTRACTOR 422 Union Center 1980Ft. from East Line of

ADDRESS Wichita, Kansas 67202 the SE (Qtr.) SEC8 TWP 34SRGE23W (W)

PLUGGING Union Drilling Co., Inc.

CONTRACTOR 422 Union Center

ADDRESS Wichita, Kansas 67202

TOTAL DEPTH 5480' PBSD

SPUD DATE 11-22-82 DATE COMPLETED 12-3-82

ELEV: GR 1905 DF 1908 KB 1910

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 8-5/8" w/680 DV Tool Used? None

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT (Office Use Only)

KCC

KGS

SWD/REP

PLG.

RELEASED 8 JAN 1 1984

Date: *

FROM CONFIDENTIAL

A F F I D A V I T

Harvey Gough, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Harvey Gough

456-48-8

SIDE TWO

ACO-1 WELL HISTORY ~~(E)~~

OPERATOR Midco Exploration, Inc. LEASE Fox #1-8

SEC. 8 TWP. 34S RGE. 23W (W)

FILL IN WELL INFORMATION AS REQUIRED: WELL NO.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
DST#1 5430-5480', 30-45-30-60, strong blow, GTS in 8", 1st open gauged in 10" 86,300 CF, 15" 94,500 CF, 20" 116,000 CF, 25" 121,000 CF, 30" 121,000 CF, 2nd open gauged in 5" 171,000 CF, 10" 189,000 CF, 15" 177,000 CF, 20" 171,000 CF, 25" 159,000 CF, 30" 159,000 CF, rec. 140' mud, IFP 101-101#, ISIP 1968#, FFP 111-111#, FSP 1968#.			Sample Tops: Heebner Toronto Lansing Marmaton Cherokee Sh Mississippi RTD	4222 (-2312) 4235 (-2325) 4420 (-2510) 5039 (-3129) 5207 (-3297) 5424 (-3514) 5480 (-3570)
Redbed 0 770 Shale 770 4090 Lime & Shale 4090 4695 Lime 4695 4817 Lime & Shale 4817 4954 Lime 4954 5480 RTD 5480			Eelectric Log Tops: Heebner Toronto Douglas Lansing Marmaton Cherokee Morrow Sh Mississippi LTD	4220 (-2310) 4232 (-2322) 4262 (-2352) 4416 (-2506) 4039 (-3110) 5206 (-3290) 5350 (-3440) 5426 (-3516) 5480 (-3570)

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1000 gals MCA, 6000 gal pad, 4000 gal 1/2 lb 20/40 sd. 4000 gal 3/4 lb 20/40 sd, 4000 gal 1 lb 20/40, 7000 gal 1 1/2 lb 20/40 sd, 3500 gal 3/4 lb 10/20, 6500 gal 1 lb 10/20 sd, 4500 gal flush	5435-5442

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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Estimated Production -I.P.	Oil	Gas	Water %	Gas-oil ratio
	bbis.	3464	MCF	bbis.
				CFPB

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	23#	762'	common	680	2% gel, 3% CC
Production		4 1/2"	10.5#	5479'	posmix	125	60/40

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		5435-5442

TUBING RECORD

Size	Setting depth	Backer set at
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