

8-34-23W

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5171
 Name TXO PRODUCTION CORP.
 Address 200 W. Douglas
 Suite 300
 City/State/Zip Wichita, Kansas 67202

Purchaser SI 4-30-85

Operator Contact Person Harold R. Trapp
 Phone (316) 265-9441 Ext. 261

Contractor: License # 5106
 Name Freeman Drilling, Inc.

Wellsite Geologist Bill Hart
 Phone (316) 685-8855

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ Temp Abd
☒ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator N/A
 Well Name N/A
 Comp. Date N/A Old Total Depth

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

4-03-85 4-16-85 SI 4-30-85
 Spud Date Date Reached TD Completion Date
 5750' 5680'
 Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 8-5/8" 790 feet
 Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
 If yes, show depth set N/A feet
 If alternate 2 completion, cement circulated
 from feet depth to w/ SX cmt

API NO. 15-025-27,887

County Clark

SE SW Sec. 8 Twp. 34S Rge. 23 ☐ East ☒ West

660 Ft North from Southeast Corner of Section
 3300 Ft West from Southeast Corner of Section
 (Note: Locate well in section plat below)

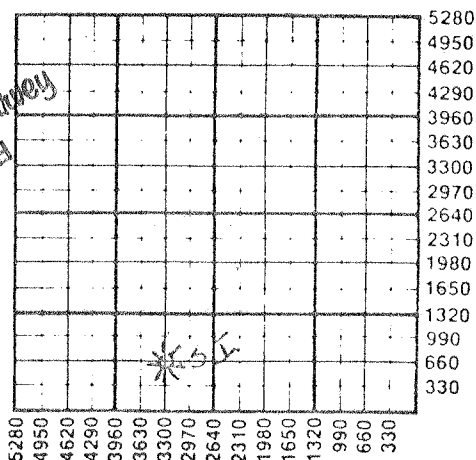
Lease Name Fox "B" Well # 1

Field Name Big Sand Creek

Producing Formation Mississippi

Elevation: Ground 1907' KB 1919'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
 Docket # N/A ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
 Division of Water Resources Permit # N/A

☐ Groundwater N/A Ft North from Southeast Corner
 (Well) N/A Ft West from Southeast Corner of
 Sec Twp Rge ☐ East ☐ West

☐ Surface Water N/A Ft North from Southeast Corner
 (Stream, pond etc) N/A Ft West from Southeast Corner
 Sec Twp Rge ☐ East ☐ West

☐ Other (explain) N/A
 (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

466-4E-8

SIDE TWO

Operator Name TXO PRODUCTION CORP. Lease Name Fox "B" Well # 1

Sec. 8 Twp. 34S Rge. 23 ☐ East ☒ West County Clark

Date of First Production SI 4-30-85 Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain) Shut-in

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio CFPB	Gravity
	N/A	N/A	N/A		

Drill Stem Tests Taken ☒ Yes ☐ No
 Samples Sent to Geological Survey ☒ Yes ☐ No
 Cores Taken ☐ Yes ☒ No

Formation Description

☒ Log ☐ Sample

DST #1, 5054-80' (Marmaton) w/results as follows:
 IFP/30"=72-108#, weak incr. to strong blow
 ISIP/60"=1837#
 FFP/45"=84-145#.
 GTS in 6" In 10" Ga 14.1 MCFD, 20"=10.1 MCFD
 30"=9.45 MCFD
 FSIP/90"=1778#
 Rec. 106' clean gassy oil + 142' heavy oil & GCM

Name	Top	Bottom
Lansing	4428	-2508
SW Swope	4916	-2997
Hertha	4981	-3062
Marmaton	5042	-3123
Mississippian	5445	-3526
LTD	5748'	
RTD	5750'	
PBD	5680'	

DST #2, 5441-59', (Mississippi) w/results as follows:

IFP/30"=150-150#, strong blow

METHOD OF COMPLETION

GTS in 13"

In 20" Ga 107 MCFD, 30"=112 MCFD

ISIP/60"=2000#

FFP/45"=139-116#

Ga 152 MCFD & stabilized

FSIP/90"=2000#

Rec. no fluid

☐ Open Hole ☒ Perforation
☐ Other (Specify)

Production Interval

....Shut-in.....

☐ Dually Completed
☐ Commingled

.....

Ran O.H. Logs

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	790'	400sxs Lite & 150 Class A		
Production		4-1/2"	10.5#	5748'	250sxs Class A		

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 JSPF	5478-5483' (10 holes)	800 gals 15% HCl NE	
2 JSPF	5464-74' (20 holes)		
2 JSPF	5448-55' (14 holes)		
4 JSPF	5687-95' (36 holes)		

TUBING RECORD

Size	Set At	Packer at	Liner Run	☐ Yes ☒ No
2-3/8"	5418'			