

Operator Name ... COBRA OIL & GAS CORP. Lease Name Taylor... Well# 27-1 SEC 27... TWP 34S RGE 24...

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST # 1 Chester 5428'-5570'
 Times 30-60-60-180 mins.

1st. open strong, gas to surface in 12 mins. Increasing to 48# on a 1/4" choke, 86.8 MCFD.

2nd. open 70# on a 1/4" choke 117 MCFD rate, recovered 590' of heavily gas cut drlg mud.

IHP 2709# IFP 234# ISIP 2012# FFP 265# FSIP
 2028# FHP 2663#

Name	Top	Bottom
Heebner	4258'	2322'
Toronato	4274'	2338'
Lansing	4440'	2504'
KC	4548'	21
Marmaton	5094'	3158'
Cherokee	5274'	3338'
Chester	5534'	3598'
Chester Sd.	5852'	3916'
St. Gen	5874'	35

TUBING RECORD size 2 3/8" set at packer at 5458'		Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First Production	Producing method <input checked="" type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)		
Estimated Production Per 24 Hours	Oil	Gas	Water
	Trace	900	None
	Bbls	MCF	Bbls
			Gas-Oil Ratio
			Gravity
			CFPB

Disposition of gas: vented sold used on lease

METHOD OF COMPLETION
 open hole perforation other (specify)

Dually Completed.
 Commingled

PRODUCTION INTERVAL

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Conductor	30"	20"		73'	10 grout 2% cc	8 yds	2% cc & 1/2# flocc
Surface	12 1/4"	8 5/8"	24#	839'	Lt & reg	300 sk 1t	& 200 sk reg 3% cc
Production	7 7/8"	4 1/2"	11.6#	5899'	Reg	250 sk	4% gel, 10% salt, 12 1/2# gilson

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
2	5542'-5562'	200 gal 15% HCS acid	