

McCoy Petroleum Corporation
8080 E. Central, Suite 300
Wichita, Kansas 67206

316-636-2737

WELL REPORT

McCoy Petroleum Corporation
Goodnight Trust Unit #1-17
90' S of C NE
Section 17-34S-25W
Clark County, Kansas
API #15-025-21,265

MPC #815 (04-14)

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Spud: 05-27-04

Contractor: Val Energy, Inc. Rig #2

Geologist: Chris Peters

Elevations: 2056' GL 2066' KB (All measurements from KB)

05-21-04 Set 110' of 20" conductor pipe and a 5x5x5' tinhorn cellar.

05-25-04 MIRT.

05-26-04 Making rig repairs. Will spud in the morning.

05-27-04 TD 128' at 10:00 AM. Drilling ahead.

05-28-04 TD 833'. WOC. Ran 18 joints of new 8-5/8" 23# L.S. surface casing (816.0'). Set casing at 826'. Acid Services cemented with 185 sacks of 11.5 ppg A-Con Blend with 3% CC and 1/4#/sk celloflake followed by 100 sacks of 15.6 ppg common cement with 3% CC and 1/4#/sk celloflake. Cement circulated to surface. PD @ 3:30 AM.

05-29-04 TD 2010'. Drilling ahead.

05-30-04 TD 2835'. Drilling ahead. Displaced at 2700'.

05-31-04 TD 3570'. Drilling ahead.

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06-01-04 TD 3975'. Drilling ahead.

06-02-04 TD 4605'. Drilling ahead. Displaced at 4004'.

06-03-04 TD 5025'. Drilling ahead.

06-04-04 TD 5392'. Drilling ahead.

06-05-04 TD 5555'. Drilling ahead. Make round trip at 5464' for hole in drill pipe.

06-06-04 RTD 5780'. Logging. RU Rosel and run Dual Induction and Density/Neutron Logs. Deviation 1° @ 5780'. Did not run a DST.

Morrow SS 5596-5600: Drilled hard. Sandstone, clear, fine-grained, well sorted, friable clusters, sub-round to round, glauconitic and pyretic, questionable show of gas bubbles, no free oil, 60 unit hotwire kick and 8 unit chromatograph kick. Judged too thin to drill stem test, but due gas effect on e-log, will consider perforating before abandonment.

Chester D2 5600-5620: Drilled off at 3 to 4 minutes per foot from average of 5 minutes per foot. Limestone, buff to tan, finely crystalline, very fossiliferous, poor inter-fossil to pin-point porosity, chalky, no show, 70 unit hotwire kick.

Chester D1 5640-5650: Drilled off at 3 minutes per foot. Limestone, cream to tan, fine to medium crystalline, very fossiliferous, pelloidal, fair intercrystalline to inter fossil porosity, slight show gas bubbles, no free oil, no fluorescence, 68 unit hotwire and 9 unit chromatograph kicks.

Chester D1 5650-5672: Drilled off at 3 minutes per foot. Limestone, tan to gray, fine to medium crystalline, fossiliferous, poor to fair scattered intercrystalline porosity, slight show gas bubbles, 47 unit hotwire and 6 unit chromatograph kicks.

06-07-04 RTD 5780'. LTD 5792'. On 6/6/04, RIH and condition hole. LDDP. Ran 135 jts. of new 4 ½" 10.5# ST&C R-3 casing. Talley = 5771.36'. Tagged bottom at 5788' by pipe talley. Set casing 19' off bottom at 5769', by pipe talley. Shoe joint and guide shoe = 43.60'. Top of shoe jt. @ 5725'. Centralizers on top of joints 1,2,4 and 6. RU Acid Services. Pumped 20 bbls of salt flush followed by 12 bbls of mud flush. Cemented with 150 sx of AA-2 cement with 10% salt, 0.8% FLA-322, 0.1% defoamer, 5# gilsonite/sk and ¼# celloflake/sk. Yield 1.44 ft³/sk. 15.0 ppg. 6.1 gals/sk. Lift pressure was 500#. Landed plug at 1500#. Plug held. Good circulation. Plug down at 1:05 AM on 6/7/04. Cemented mousehole with 25 sx 60/40 pozmix with 2% gel. WOCT

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SAMPLE TOPS

Structure compared to

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Goodnight Trust Unit #1-17
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Sec. 17-34S-25W
KB: 2066'

McCoy
Easterday Gas Unit #3-16
NW SE
Sec. 16-34S-25W
KB: 2063'

Heebner	4289 (-2223)	+18
Lansing	4464 (-2398)	Flat
Stark Shale	5001 (-2935)	+20
Marmaton	5129 (-3063)	+20
Cherokee Shale	5303 (-3237)	+28
Atoka	5526 (-3460)	+22
Morrow Shale	5581 (-3515)	+20
Morrow SS	5596 (-3530)	absent in Easterday Gas Unit #3-16
Chester D2	5604 (-3538)	+41
Chester D1	5640 (-3574)	+25
RTD	5780 (-3714)	

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<i>ELECTRIC LOG TOPS</i>	<i>Structure compared to</i>
McCoy Petroleum Goodnight Trust Unit #1-17 90' S of C NE Sec. 17-34S-25W KB: 2066'	McCoy Easterday Gas Unit #3-16 NW SE Sec. 16-34S-25W KB: 2063'

Heebner	4296 (-2230)	+11	RECEIVED AUG 20 2004 KCC WICHITA
Lansing	4474 (-2408)	- 10	
Stark Shale	5010 (-2935)	+11	
Marmaton	5129 (-3063)	+20	
Cherokee Shale	5308 (-3242)	+23	
Atoka	5526 (-3460)	+22	
Morrow Shale	5581 (-3515)	+20	
Morrow SS	5596 (-3530)	absent in Easterday Gas Unit #3-16	
Chester D2	5604 (-3538)	+41	
Chester D1	5640 (-3574)	+25	
LTD	5792 (-3726)		

COMPLETION REPORT

07-09-04 MICT on 7/10/04 and begin completion operations on 7/12/04.

07-12-04 RU Rosel. Ran GR-CCL-CBL log. Good bond. Swabbed casing down to 4590'. **Perforated Chester D1 zone from 5642' to 5670' (2 SPF, 56 holes)** using a 3 1/8" slick gun. Made 2 runs. TIH with packer on 2-3/8" tubing. Set packer @ 5572'. RU swab. FL 4200' FS. Made 3 pulls, recovered 4.71 BF, show of gas and swabbed dry. SION.

07-13-04 SITP 230#. RU swab. FL 5500' FS. Made 1 pull and was dry. RU Frac Services. Released packer and spotted acid on perfs. **Treated Chester zone with 2500 gallons of 15% NE-FE acid with surfactant.** Diverted acid using 84 ball sealers. Flush with 1000 gallons of 2% KCL water with surfactant. Pressure up to 1610# and broke back to 1230#. Started pumping acid at 4.3 BPM and dropping 3 balls/Bbl. Pressure decreased from 1140# to 840# while pumping the first 1600 gallons. Increased rate to

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5.3 BPM. Started seeing ball action. Pressure increased to 1650# and continued increasing to 1900# until flush was complete. ISIP was vacuum. TL 83 bbls. RD Frac Services. RU swab. FL 1900' FS. Begin making hourly test as follows.

<u>Hour</u>	<u>Pulls</u>	<u>BBLs</u>	<u>Fluid Level</u>	<u>Comments</u>
1 st	4	15.86	2500'	
2 nd	2	5.00	2500'	
3 rd	4	8.35	3800'	Scattered gas fluid
4 th	4	5.00	3800'	Est. 50 MCF after each pull
5 th	4	5.00		200 MCF decreasing to 100 MCF in 10 min
6 th	4	5.00		200 MCF decreasing to 100 MCF in 10 min

Released packer. TOH with tubing and packer. SION.

07-14-04 SICP 10#. Opened casing had good blow of gas. RU Frac Services. Frac'd Chester zone down casing at 20 BPM with 16,300 gals of 30# linear gel foamed with 431,450 SCF of nitrogen to 65 quality and 38,000# of 20/40 sand as follows.

12,000 gal	Pad		RECEIVED
4,000 gal	0.5 ppg	20/40	
6,000	1.0 ppg	20/40	AUG 2 0 2004
6,000	2.0 ppg	20/40	
6,000	3.0 ppg	20/40	KCC WICHITA
3,768	Flushed with 30# linear gel		

Started pumping pad at 18 BPM increasing to 20 BPM. Pressure was 1610# with pad on bottom. Pressure increased to 2300# while pumping foam with ½ ppg sand. Throughout remainder of frac pressure slowly decreased to 2000#. Started flush with gelled fluid. Pressure continued to decrease from 2000# to 1640# during flush. ISIP 960#. In 5", 590#. In 10", 460#. In 15", 370#. Waited for well to die. TIH with OEMA, SN and tubing. Tagged sand in hole at 5525', 200' of fill up. TOH with tubing. SDON.

07-15-04 Slight vacuum on casing. TIH with bulldog bailer and tubing to clean out sand. Tagged top of sand at 5265'. Total sand fill up is now 460'. Believe additional sand must have settled out overnight as gel broke down. Begin cleaning sand out of hole. Made only 6" per stoke of bailer. Cleaned out 60' of sand. TOH with tubing and bulldog bailer. TIH with scraper bit and tubing. RU Frac Services pump truck and circulated out sand. Circulated hole clean 12' above top perforation. Circulated out sand to perforations and lost circulation. SD. TOH with 10 jts of tubing. SION.

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07-16-04 Bled pressure off well (not gauged). Well began to flow. Flow well to pit. At 9:00 AM, TP 250# and CP 120#. At Noon, TP 80# and CP 280#. Flowing fluid/foam and carrying sand.

9:00 PM **Gauge 400,000 CFGPD**. FCP 270# FTP 40# Slugs of load water, still bringing sand. Gas burns. Left well flowing overnight.

07-17-04 7:00 AM **Gauge 400,000+ CFGPD**. FCP 230# FTP 20#. Mist of load water, some sand. Tubing is still 10 joints above perforations. Kill well with 25 barrels KCL water. Lower tubing to check sand. Tag sand @ 5646' by tubing tally. Pick up tubing and swing @ 5630'. Make up wellhead. Well kicked off flowing without pulling swab. Flow back kill load. Shut in.

07-18-04 Shut in.

07-19-04 SICP 500# SITP 500#.

11:00 AM Open well to flow against simulated line pressure.

12:30 PM **Gauge 750,000 CFGPD** FTP 130# FCP 360# 29/64" choke. Mist fluid.

1:30 **Gauge 725,000 CFGPD** FTP 120# FCP 340# 29/64" choke. Mist fluid.

3:00 **Gauge 725,000 CFGPD** FTP 120# FCP 330# 29/64" choke. Mist fluid.

Shut in.

07-20-04 Wait on surface equipment and pipeline connection.

07-26-04 Begin building grade and stringing leadline.

07-29-04 Expect to complete surface facility installation today. Expect to put well on line tomorrow.

07-30-04 Set gas meter today at noon. **Put well on line at 2:30 PM**. SIP was 530#. Flowing well at 500 MCF/day.

07-31-04 Produced 155 MCF, 1.5 BC and 5 BW. TP 270#. CP 455#. Choke 18/64ths.

08-01-04 Produced 302 MCF, 1.5 BC and 3 BW. TP 190#. CP 400#. Choke 18/64ths.

08-02-04 Produced 258 MCF, 0 BC and 0 BW. TP 190#. CP 400#. Opened choke to 28/64ths.

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08-03-04 Produced 448 MCF, 5 BC and 23 BW. TP 130#. CP 280#. Choke to 28/64ths

08-04-04 Produced 439 MCF, 3.34 BC and 20 BW. TP 130#. CP 260#. Choke 28/64^{ths}

08-05-04 Produced 420 MCF, 1.67 BC and 10 BW. TP 125#. CP 245#. Choke 28/64^{ths}

08-06-04 Produced 397 MCF, 0 BC and 8 BW. TP 125#. CP 240#. Choke 28/64^{ths}

08-07-04 Produced 394 MCF, 0 BC and 8 BW. TP 125#. CP 240#. Choke 28/64^{ths}

08-08-04 Produced 389 MCF, 1.67 BC and 5 BW. TP 110#. CP 250#. Opened choke.

08-09-04 Produced 389 MCF, 1.5 BC and 5 BW. TP 110#. CP 210#.

08-10-04 Produced 381 MCF, 1.5 BC and 3.25 BW. TP 110#. CP 200#.

08-11-04 Produced 372 MCF, 1.67 BC and 3.34 BW. TP 115#. CP 195#.

08-12-04 Produced 369 MCF, 1.67 BC and 3.34 BW. TP 110#. CP 190#.

08-13-04 Produced 365 MCF, 0 BC and 1.67 BW. TP 110#. CP 185#.

08-14-04 Produced 356 MCF, 1.67 BC and 0 BW. TP 110#. CP 185#.

08-15-04 Produced 344 MCF, 1.67 BC and 1.67 BW. TP 110#. CP 185#.

08-16-04 Produced 344 MCF, 0 BC and 3.34 BW. TP 110#. CP 170#.

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