

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: ~~XXX~~, ~~Gas~~, Dry, ~~SWD~~, ~~SWD & Injection~~. Type and complete **ALL** sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Getty Oil Company

API NO. 15-025-20506

ADDRESS 2705 Vine, Unit #4

COUNTY Clark

Hays, Kansas 67601

FIELD McKinney

\*\*CONTACT PERSON Frank Renard

PROD. FORMATION P & A

PHONE (913) 628-1039

LEASE Theis "D"

PURCHASER None - Well Drilled Dry

WELL NO. 2

ADDRESS \_\_\_\_\_

WELL LOCATION Sec. 8-T34S-R25W

DRILLING Kelly Drilling Corporation

730 Ft. from South Line and

CONTRACTOR \_\_\_\_\_

730 Ft. from East Line of

ADDRESS Box 3114

the SE/4 SEC. 8 TWP. 34S RGE. 25W

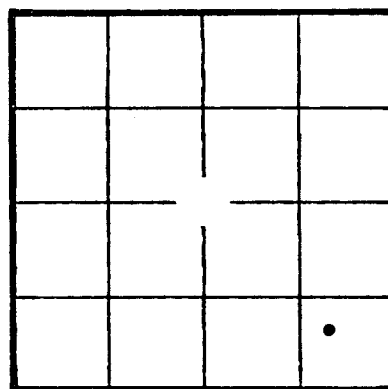
Casper, WY 82602

WELL PLAT

PLUGGING None - Halliburton cemented

CONTRACTOR \_\_\_\_\_

ADDRESS \_\_\_\_\_



KCC \_\_\_\_\_  
KGS \_\_\_\_\_  
(Office Use)

TOTAL DEPTH 150' PBTD P & A

SPUD DATE 10-14-81 DATE COMPLETED P&A 11-7-81

ELEV: GR 2186' DF 2196' KB 2198'

DRILLED WITH ~~(XXX)~~ (ROTARY) ~~(XXX)~~ TOOLS

Amount of surface pipe set and cemented None. DV Tool Used? \_\_\_\_\_

A F F I D A V I T

STATE OF Kansas, COUNTY OF Ellis SS, I, \_\_\_\_\_

Frank Renard OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Area Superintendent (FOR)(OF) Getty Oil Company

OPERATOR OF THE Theis "D" LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 2 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 24th DAY OF March, 19 82, AND THAT

## SIDE TWO

## WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Red Beds	0	75		
No Samples (lost circulation)	75	150		
<p>Date of first production</p> <p><u>Drilled as dry hole</u></p>				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
NONE							

## LINER RECORD

## PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			