

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Getty Oil Company

API NO. 15-025-20537

ADDRESS 2705 Vine, Unit #4

COUNTY Clark

Hays, KS 67601

FIELD McKinney

**CONTACT PERSON Frank Renard

PROD. FORMATION Mississippian Chester

PHONE (913) 628-1039

LEASE Theis D

PURCHASER The Kansas Power & Light Company

WELL NO. 2A

ADDRESS Box 889

WELL LOCATION Sec. 8-T34S-R25W

Topeka, KS 66601

660 Ft. from South Line and

DRILLING Kelly Drilling Corporation

1980 Ft. from East Line of

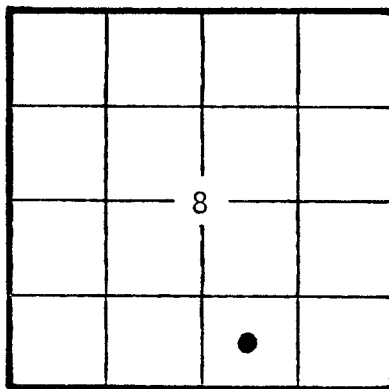
CONTRACTOR

ADDRESS Box 3114

the SE/4SEC. 8 TWP. 34S RGE. 25W

Casper, WY 82602

WELL PLAT



KCC
KGS
(Office Use)

PLUGGING

CONTRACTOR

ADDRESS

TOTAL DEPTH 5797' PBD 5753'

SPUD DATE 10-18-81 DATE COMPLETED 12-15-81

ELEV: GR 2151' DF 2161' KB 2163'

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(XXX)~~ TOOLS

Amount of surface pipe set and cemented 1127' DV Tool Used? No

AFFIDAVIT

STATE OF Kansas, COUNTY OF Ellis SS, I,

Frank Renard OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Area Superintendent (FOR)(OF) Getty Oil Company

OPERATOR OF THE Theis "D" LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 2A ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 15th DAY OF December, 19 81, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

BOBBIE SCHIPPERS

NOTARY PUBLIC

SUBSCRIBED AND SWORN BEFORE ME THIS 23rd DAY OF December, 19 81.

My Commission Expires September 9, 1984

(s) Frank Renard

Bobbie Schippers
NOTARY PUBLIC

MY COMMISSION EXPIRES: September 9, 1984

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand & Red Bed	0	600		
Red Bed	600	1114		
Anhydrite	1114	2000		
Lime & Gel	2000	2300		
Lime & Shale	2300	2428		
Lime & Shale	2428	2748		
Lime & Shale	2748	2980		
Lime & Shale	2980	3213		
Lime & Shale	3213	3432		
Lime & Shale	3432	3604		
Lime & Shale	3604	3833		
Lime & Shale	3833	4230		
Lime & Shale	4230	4444	Heebner	4355-4370'
Lime & Shale	4444	4636	Toronto	4370-4540'
Shale & Lime	4636	4988	Lansing	4540-5188'
Shale & Lime	4988	5300	Marmaton	5188-5365'
Lime & Shale	5300	5555	Cherokee	5365-5630'
Shale	5555	5700	Morrow	5630-5649'
Mississippian Lime	5700	5797	Chester	5649-5797'

DST #1 Mississippian 5618-5678' - Initial flow 43 min., weak blow to dead in 30 min., ISI 69 min.. FF 60 min., weak blow decreasing to very weak in 1 hr.. FSI 128 min.. Recovered 60' water cut mud. IFP 16.8-26.8#; ISIP 53.6#; FFP 26.8-33.5#; FSIP 268#; Hyd. in 3276#, out 3276#.

Ran Schlumberger Dual Induction SFL 5802-1129'. Ran Compensated Neutron - Formation Density log 5802-3750'.

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Conductor	26	16"	65	104'	Redi-Mix	8 yds.	
Surface	12-1/4	8-5/8"	24	1127'	Light Class "H"	525	2% CaCl2
Production	7-7/8	4-1/2"	9.5	5792'	Class "H"	125	3% CaCl2
						300	50-50 Pozmix w/ 10% Salt & 3/4% CFR-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	38" WellexSSB II	5685-5698'

Size	Setting depth	Packer set at
2-3/8 OD	5727'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1250 gal. 15% MCA using 39 ball sealers	5685-5698'
Acid frac 5500 gal. 28% retarded HCl & 8250 gal. 7-1/2% HCl spacer	5685-5698'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
12-15-81	Flowing	.647

RATE OF PRODUCTION PER 24 HOURS	-OH- Condensate	Gas	Water	Gas-oil ratio
	1 B/D	403 bbls.	XX1/2 B/D bbls.	FCP 350# FTP 160#

Disposition of gas (vented, used on lease or sold) Will be sold - Waiting on P.L. connection

Perforations 5685-5698'