

KANSAS

WELL COMPLETION REPORT AND
DRILLER'S LOGAPI No. 15 — 025 — 20,421
County NumberOperator
Hawkins Oil & Gas Inc.Address
P. O. Box 1869 Liberal, KS 67901Well No. Lease Name
2-12 KlingerFootage Location
1980 feet from (N) ~~160~~ line 2310 feet from ~~160~~ (W) linePrincipal Contractor
Unit Drilling Company

Geologist

Spud Date Date Completed Total Depth P.B.T.D.
12-16-80 1-1-81 5918' 5606'

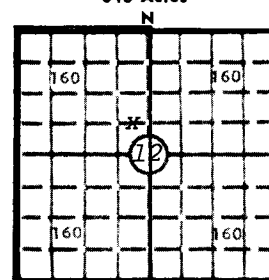
Directional Deviation Oil and/or Gas Purchaser

S. 12 T. 34S R. 25 W

Loc. C E/2 SE NW

County Clark

640 Acres



Elev.: Gr. 1978

DF --- KB 1988

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	800'	lite Class H	200 150	2%cc, 1/4# celoflake 3%cc
Production	7-7/8"	4-1/2"	10.5#	5622'	Class H	50	8% gel, 10% salt, 12-1/2# gilsonite
					50/50 pozmix	200	18% salt, 12-1/2# gil, .75% CFR-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	.38 DP	5514-19, 5529-35
TUBING RECORD					
Size 2-3/8"	Setting depth 5458	Packer set at ---			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1350 gal. 15% HCS acid with 2000 scf/bbl CO ₂ , 9000 gal gelled 2%	5514-19, 5529-35
KCL H ₂ O pad, 10,000 gal. 20% HRTA-1 acid and 5000 gal gelled 2%	5514-19, 5529-35
KCL flush with 2000 scf/bbl CO ₂	

INITIAL PRODUCTION

Date of first production Shut in - waiting on pipe line connection	Producing method (flowing, pumping, gas lift, etc.) flowing
RATE OF PRODUCTION PER 24 HOURS	Oil 0 bbls. Gas 1500 MCF Water trace bbls. Gas-oil ratio --- CFPB
Disposition of gas (vented, used on lease or sold) to be sold	Producing interval (s) 5514-5535 Chester

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

