API NO. 15-

STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM

ACO-1 WELL HISTORY DESCRIPTION OF WELL AND LEASE	County Clark
Operator: License # _32459	E of S/2 - SE - SE sec. 19 Twp. 34S Rge. 25 Xw
Name: Mewbourne Oil Company	Feet from S/N (circle one) Line of Section
AddressP. O. Box 7698	560 Feet from EW (circle one) Line of Section
1001003	Footages Calculated from Nearest Outside Section Corner: NE, SE NW or SW (circle one)
City/State/Zip Tyler, TX 75711	Lease Name Frame "19" Well # 1
Purchaser: GPM	Field NameMcKinney
Operator Contact Person: Ronnie Howell	Producing Formation <u>Chester</u>
Phone (580) 256-3101	Elevation: Ground 2,073' KB 2,084'
Contractor: Name: Big A Drilling Company	Total Depth 6,250' PBTD 6,208'
License:31572	Amount of Surface Pipe Set and Cemented at Feet
Wellsite Geologist: Geodynamic Well Logging	Multiple Stage Cementing Collar Used?Yes _X No
Designate Type of Completion	If yes, show depth setFeet
X New Well Re-Entry Workover	If Alternate II completion, cement circulated from $_{ m N/A}$
OilSWDTemp. Abd. X Gas	feet depth tow/sx cmt.
Dry Other (Core, WSW, Expl., Cathodic, etc.	Drilling Fluid Management Plan
If Workover:	(Data must be collected from the Reserve Pit)
Operator:	Chloride content 4,000 ppm Fluid volume 3,160 bbls
Well Name:	Dewatering method usedEvaporation
Comp. Date Old Total Depth	Location of fluid disposal if hauled offsite:
Deepening Re-perf. Conv. to Inj/SWD Plug Back PBTD	440 bbls free water hauled to:
Commingled Docket No.	Operator Name Nichols Water Service, Inc.
Dual Completion Docket No. Other (SWD or Inj?) Docket No.	Lease Name Nichols #2 SWD License No. 31983
<u>2/3/00</u> <u>2/16/00</u> <u>2/29/00</u>	Quarter Sec30_Twp4N_S Rng24 Ew
Spud Date Date Reached ID Completion Date	County Beaver, OK Docket No. 285972 (Order #)
Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on 12 months if requested in writing and submitted with th months). One copy of all wireline logs and geologist well MUST BE ATTACHED. Submit CP-4 form with all plugged we	be filed with the Kansas Corporation Commission, 130 S. Market spud date, recompletion, workover or conversion of a well. In side two of this form will be held confidential for a period of the form (see rule 82-3-107 for confidentiality in excess of 12 report shall be attached with this form. ALL CEMENTING TICKETS tells. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promule with and the statements herein are complete and correct to t	gated to regulate the oil and gas industry have been fully complied he best of my knowledge.
Signature Jane	et Burns K.C.C. OFFICE USE ONLY
Title Reg. Tech. Date 5/	ATTICLUSE FOR KECETAED
Subscribed and sworn to before me this 25th day of May	C Geologist Report Received Distribution
Notary Public	KCC SWD/Rep NGPA
RECEIVED KRAKEA COMMISSION	KGS Plug Other (Specify)

CHERYL LITTLE Notary Public STATE OF TEXAS My Comm. Exp. 5-30-2002

025-21202

Form ACO-1 (7-91)

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION

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ELL COMPLETION FORM	.County	Clark				
JELL COMPLETION FORM ACO-1 WELL HISTORY RIPTION OF WELL AND LAND LAND	100 E of S/2	SE - SE	Sec.	19	Twp. 345	_ R
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DESCRIPTION OF WELL AND LEASE N	100' E of S/2 - SE - SE Sec. 19 Twp. 34S Rge. 25 XW
Operator: License # 32459	330 Feet from SPN (circle one) Line of Section
Name: Mewbourne Oil Company	560 Feet from E/W (circle one) Line of Section
AddressP. O. Box 7698 MAY 2.6 20	Footages Calculated from Nearest Outside Section Corner: NE, SE) NW or SW (circle one)
City/State/Zip Tyler, TX 757	Lease Name Frame "19" Well # 1 Field Name McKinney
Operator Contact Person: Ronnie Howell	Producing Formation <u>Chester</u>
Phone (580) 256-3101	Elevation: Ground 2,073' KB 2,084'
Contractor: Name: Big A Drilling Company	Total Depth 6,250' PBTD 6,208'
License: 31572	Amount of Surface Pipe Set and Cemented at 807 Feet
Wellsite Geologist: Geodynamic Well Logging	Multiple Stage Cementing Collar Used? Yes X No
Designate Type of Completion New Well Re-Entry Workover	If yes, show depth setFeet If Alternate II completion, cement circulated from N/A
Oil SWO SIOW Temp. Abd X Gas ENHR SIGW RELEASED Dry Other (Core, WSW, Expl., Cathodic, etc)	feet depth to w/ sx cmt. Drilling Fluid Management Plan ALT 1 JH 7-18-00
If Workover: JUN 3 0 2002	(Data must be collected from the Reserve Pit)
Operator: FROM CONFIDEN	Chloride content <u>4,000</u> ppm Fluid volume <u>3,160</u> bbls IIAL Dewatering method used <u>Evaporation</u>
Comp. DateOld Total Depth	Location of fluid disposal if hauled offsite:
Deepening Re-perf. Conv. to Inj/SWD Plug Back PBTD Commingled Docket No.	440 bbls free water hauled to: Operator Name Nichols Water Service, Inc.
Dual Completion Docket No. Other (SWD or Inj?) Docket No.	Lease Name Nichols #2 SWD License No. 31983
2/3/00 2/16/00 2/29/00 Spud Date	Quarter Sec. 30 Twp. 4N s Rng. 24 EW

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Harket - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

County Beaver, OK

Completion Date

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature	Swell	Janet Burns
Title	Reg. Tech.	Date 5/25/00
2000 Notary Publi	ic ECEIVED CEIVED	th day of May

Date Reached ID

F Letter C Wirelin	OFFICE USE ONLY of Confidentialis e Log Received st Report Receive	•
	•	
	Distribution	
KCC	SWD/Rep	NGPA
KGS	Plug	Other
***************************************		(Specify)

Docket No.

285972 (Order #)