

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 32459Name: Mewbourne Oil CompanyAddress P. O. Box 7698City/State/Zip Tyler, TX 75711Purchaser: GPMOperator Contact Person: Ronnie HowellPhone (580) 256-3101Contractor: Name: Big A Drilling CompanyLicense: 31572Wellsite Geologist: Geodynamic Well Logging

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ SLOW ☐ Temp. Abd.
☒ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD
☐ Plug Back ☐ PBTB
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Inj?) ☐ Docket No. _____

2/3/002/16/002/29/00

Spud Date

Date Reached TD

Completion Date

API NO. 15- _____

025-21202

County Clark

100'

E of S/2 - SE - SE Sec. 19 Twp. 34S Rge. 25 XW330 Feet from S/N (circle one) Line of Section560 Feet from E/W (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, SE NW or SW (circle one)Lease Name Frame "19" Well # 1Field Name McKinneyProducing Formation ChesterElevation: Ground 2,073' KB 2,084'Total Depth 6,250' PBTB 6,208'Amount of Surface Pipe Set and Cemented at 807 FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from N/A

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 4,000 ppm Fluid volume 3,160 bblsDewatering method used Evaporation

Location of fluid disposal if hauled offsite:

440 bbls free water hauled to:

Operator Name Nichols Water Service, Inc.Lease Name Nichols #2 SWD License No. 31983Quarter 30 Sec. 4N Twp. S Rng. 24 E/WCounty Beaver, OK Docket No. 285972 (Order #)

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Janet BurnsTitle Reg. Tech. Date 5/25/00Subscribed and sworn to before me this 25th day of May, 2000

Notary Public

RECEIVED
KANSAS CORPORATION COMMISSION

CHERYL LITTLE

Notary Public
STATE OF TEXAS
My Comm. Exp. 5-30-2002

K.C.C. OFFICE USE ONLY

F ☐ Letter of Confidentiality Attached
C ☐ Wireline Log Received
C ☐ Geologist Report Received

Distribution

☐ KCC ☐ SWD/Rep ☐ NGPA
☐ KGS ☐ Plug ☐ Other
(Specify)

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<u>2/3/00</u>	<u>2/16/00</u>	<u>2/29/00</u>
Spud Date	Date Reached TD	Completion Date

API NO. 15- _____

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2000

Notary Public Chyt

Date Commission Expires _____

K.C.C. OFFICE USE ONLY

F	<input checked="" type="checkbox"/>	Letter of Confidentiality Attached
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C	<input checked="" type="checkbox"/>	Geologist Report Received

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