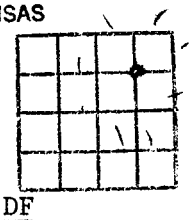
WELL LOG BUREAU—KANSAS GEOLOGICAL SOCIETY
508 East Murdock, Wichita, Kansas

Company- SKELLY OIL CO.
Farm- J.W. Alexander No. 1

SEC. 20 T. 34 R. 25W
C NE¼

Total Depth. 5810' PB 5692'
Comm. 6-15-59 Comp. 7-10-59
Shot or Treated.
Contractor. Schafer Drlg. Co.
Issued. 12-12-59

County Clark
KANSAS



Elevation. 2051' DF

CASING:
8 5/8" 1399' LI 1388' w/900 sx cem.
5½" 5809' LI 5803' w/125 sx cem.

Production. 43,187,000 CFG

Figures Indicate Bottom of Formations.

sand	215
red bed, gyp	396
red bed	838
anhydrite, shale	1400
sand, shale	1990
anhydrite, shale	2372
lime, shale	2489
shale, anhydrite	2601
lime, shale	2834
lime	2928
lime, shale	3407
lime	3600
lime, shale	4774
lime	4830
lime, shale	4912
lime	5720
lime	5810
Total Depth	
PB	5692

Perf; #1-5661-5679'-5676-5679'-5668-5672'-566,-5667'

Treatment #1-Acidized 5661-5679' w/500 gals. 7-17-59

Treatment #2-Petrogelfrac-5661-5679' w/8000 gals.

TOPS:

Heebner shale	4318
Lansing lime	4495
Marmaton	5164
Cherokee	5362
Morrow	5637
Morrow sand	5658
Chester	5686

DST #1- packer set at 5659', used 61' anchor, open 1 hr., gas to surface in 4 min., gas gauged 6,160 MCF in 25 mins.; 9,010 MCF in 40 mins.; 9,010 MCF in 55 min.: rec. 3' condensate, IBHP-2035# in 20 mins., IFP-1005#, FFP-1222#, FBHP-1990# in 20 mins.

DST #2-packer set at 5715', used 95' anchor, open 1 hr., no blow, rec. 50' drilling mud, IBHP-150# in 20 mins., IFP-75#, FFP-75#, FBHP-105# in 20 mins.