

KANSAS

**WELL COMPLETION REPORT AND
DRILLER'S LOG**

API No. 15 — 025 — 20,420
County Number

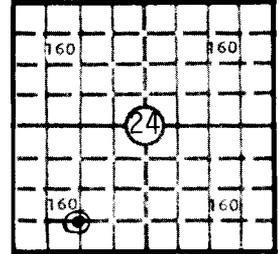
S. 24 T. 34S R. 25 ~~EX~~
W

Loc. C S/2 SW

County Clark

Operator Tucker Production Corporation	
Address 2546 West Main; Littleton, Colorado 80120	
Well No. 1	Lease Name Cox
Footage Location 660 feet from XX (S) line 1320 feet from XX (W) line	
Principal Contractor NRG Drilling, Inc.	Geologist Lynn Tucker
Spud Date 12/19/80	Date Completed 2/13/81
Directional Deviation 3/4° @ 6300'	Oil and/or Gas Purchaser SI Gas Well
Total Depth 6300'	P.B.T.D.

640 Acres
N



Locate well correctly

Elev.: Gr. 2031'

DF _____ KB 2042'

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24	705	HLC Class H	350 150	2% CaCl ₂ 3% CaCl ₂
Production	7-7/8"	4-1/2"	10.5	6278	50/50 Poz A/Class H	250	18% salt, 10#/sx gilsonite, 3/4 of CFR-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	.35" jet	5693-5711'
			2	"	5732-5740'
			2	"	5985-5993'
			2	"	6009-6018'
			2	"	6161-6173'

TUBING RECORD

Size	Setting depth	Packer set at
2-3/8"	SN @ 6141'	-

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
(See reverse side)	

INITIAL PRODUCTION

Date of first production SI gas well	Producing method (flowing, pumping, gas lift, etc.)			
RATE OF PRODUCTION PER 24 HOURS	Oil bbis.	Gas MCF	Water bbis.	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)		Producing interval (s) (See reverse side)		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Tucker Production Corporation DESIGNATE TYPE OF COMP.: OIL, GAS,
DRY HOLE, SWDW, ETC.:
Gas

Well No. 1 Lease Name Cox

s 24 T 34S R 25 ^E W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 - 30, 60, 60, 120 min.; Str. blo 1st open; GTS immed. 2nd open, gauged 6.93 mcfgd; IH 2924#; IF 85-119#; ISIP 1472#; FFP 119-171#; FSIP 1438#, FH 2822#.	5668	5725	Council Grove	2848'
			Admire	3281'
			Waubunsee	3394'
			Heebner	4336'
			Toronto	4352'
			Douglas	4420'
			Lansing	4496'
			Marmaton	5169'
			Cherokee	5369'
			Atoka	5546'
			Morrow	5635'
			Chester	5659'
			St. Gen	5970'
			St. Louis	6150'
<u>Perf & Test</u> Chester - Az 1500 gal. 15% HCl	5693	5711		
Chester - Az 750 gal. 7½% MCA Frac Chester w/ 28,000 gal. 2% KCl water, 7000 gal. CO ₂ & 350 sx 20-40 sand.	5732	5740		
St Gen. - Az 750 gal. 7½% MCA	5985	5993		
St Gen. - Az 1000 gal. 7½% MCA	6009	6018		
St Louis - Az 1000 gal. 7½% MCA Az 1500 gal. 15% HCl w/ 3300 scf/bbl. N ₂ .	6161	6173		
<u>Producing Intervals</u>	5693	5711		
	5732	5740		
	5985	5993		
	6009	6018		
	6161	6173		
<u>Logs</u> DIL, CNL-FDC				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	<div style="text-align: center; margin-bottom: 10px;">  _____ Signature </div> <div style="text-align: center; margin-bottom: 10px;"> Engineer _____ Title </div> <div style="text-align: center;"> February 26, 1981 _____ Date </div>
---------------	---