

TYPE

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

**F** Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

**C** Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. \_\_\_ No Log

LICENSE # 8060 EXPIRATION DATE 06/30/84

OPERATOR Zinke & Trumbo, LTD API NO. 15-025-20,766

ADDRESS P.O. Box 1869 COUNTY Clark

Liberal, KS 67901 FIELD Wildcat

\*\* CONTACT PERSON Keith Hill PROD. FORMATION Morrow

PHONE 316-624-8141

PURCHASER Unknown LEASE Berends

ADDRESS \_\_\_\_\_ WELL NO. 1-31

DRILLING Damac Drilling WELL LOCATION C SW/4

CONTRACTOR \_\_\_\_\_ 1100 Ft. from South Line and

ADDRESS Box 1164 1760 Ft. from West Line of **(X)**

Great Bend, KS 67530 the SW (Qtr.) SEC 31 TWP 34S RGE 25 (W).

PLUGGING N/A WELL PLAT \_\_\_\_\_ (Office Use Only)

CONTRACTOR \_\_\_\_\_ KCC \_\_\_\_\_

ADDRESS \_\_\_\_\_ KGS

TOTAL DEPTH 6300' PBTD 6255' SWD/REP \_\_\_\_\_

SPUD DATE 12/83 DATE COMPLETED 02/08/84 PLG. \_\_\_\_\_

ELEV: GR 2121' DF - KB 2131'

DRILLED WITH (CABLE) **(ROTARY)** (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A.

Amount of surface pipe set and cemented 1514' DV Tool Used? No.

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, **(Gas)** Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.


A F F I D A V I T

Keith Hill, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

OPERATOR Zinke & Trumbo, LTD

LEASE Berends

SEC. 31 TWP. 34S RGE. 25 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1-31

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
XX Check if no Drill Stem Tests Run.				
Red bed	surface	33'		
Shale	33'	100'		
Red bed and shale	100'	982'		
Shale	982'	2823'		
Lime & shale	2823'	6300'		

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
Acidized with 7½% FE acid with 2 gallons/1000 Losurf-250 & 1 gallon/1000 Cla-sta ## using 60 ball sealers - Frac with 30,000 gallons 70-Quality Foam Frac with 25,000# 20/40 sand	5882'-5904'
Date of first production <u>Waiting on pipeline conn.</u>	Producing method (flowing, pumping, gas lift, etc.) <u>Flowing</u>
Estimated Production -I.P.	Gravity .841
Oil 0 bbls.	Gas 750 MCF
Water 0 bbls.	Gas-oil ratio 0 CFPB
Disposition of gas (vented, used on lease or sold) <u>Will be sold</u>	Perforations 5882'-5904'

If additional space is needed use Page 2, Side 2

**Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12½"	8-5/8"	24#	1514'	60/40 POZ	200	2% gel, 3% cc
					Lite	165	3% cc
Production	7-7/8"	4-1/2"	10.5#	6300'	Class H	50	8% gel, 10% salt, 12½# gilsonite
					50/50 POZ	200	2% gel, 18% salt 3/4% CFR-2, 12½π gil.

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A			2	DP	5882'-5904'

**TUBING RECORD**

Size	Setting depth	Packer set at
2-3/8"	5870'	5870'