

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Seagull Operating Company Lic # 7118 API NO. 025-20,797

ADDRESS 1215 Mid-South Towers COUNTY Clark

Shreveport, Louisiana 71101 FIELD McKinney

**CONTACT PERSON Warren E. Richardson PROD. FORMATION Morrow

PHONE 316 775 3613 LEASE Theis C

PURCHASER None WELL NO. 1

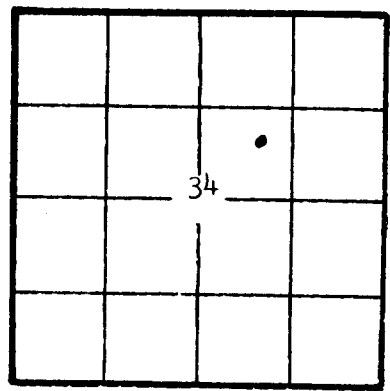
ADDRESS WELL LOCATION C NW SW NE

DRILLING Aldebaran Drilling Company, Inc. 1650 Ft. from North Line and

CONTRACTOR ADDRESS P.O. Box 18611 1650 Ft. from East Line of

Wichita, KS 67207 the SEC. 34 TWP. 34 RGE. 25W

WELL PLAT



KCC KGS (Office Use)

PLUGGING CONTRACTOR ADDRESS

TOTAL DEPTH 6000' PBD 5724'

SPUD DATE 5/19/84 DATE COMPLETED 6/22/84

ELEV: GR 2003' DF 2010' KB 2011'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 849' DV Tool Used? No

AFFIDAVIT

STATE OF Kansas, COUNTY OF Butler SS, I, Warren

E. Richardson OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Engineer (FOR) Seagull Operating Company

OPERATOR OF THE Theis C LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 22 DAY OF June, 1984, AND THAT

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
No Cores No Drill Stem Tests			Chase	2332'
			Wabunsee	3422
			Hebner	4308
			Lansing	4409
			Stark Shale	5039
			Cherokee Sh	5362
			Morrow Sh.	5644
			Mississippi	5712

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated				
No Treatment					
Date of first production	Producing method (flowing, pumping, gas lift, etc.)				
-	Flowing				
Gravity					
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	%	Gas-oil ratio
	-	800	0		-
	bbls.	MCF	bbls.		CFPB
Disposition of gas (vented, used on lease or sold)	Perforations				
Test Gas Vented	5669-5675'				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Conductor	24	16	54	70	Redi-Mix	-	-
Surface	12 1/4	8 5/8	23	749	Common	500	2% gel 3% CaCl
Production	7 7/8	4 1/2	10.5	5999	50/50 Poz	200	10% salt .75% CFR-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	jets - .46"	5669-5675
TUBING RECORD					
Size	Setting depth	Packers set at			
2 3/8"					