

**AFFIDAVIT OF COMPLETION FORM**

This form shall be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry SWD, OWWO, injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316)263-3238.

OPERATOR Hawkins Oil & Gas, Inc.

API NO. 15-025-20,488

ADDRESS 320 So. Boston, Suite 701

COUNTY Clark

Tulsa, Oklahoma 74103

FIELD McKinney

\*\*CONTACT PERSON Kathy B. McGuire

PROD. FORMATION -----

PHONE 918-585-3121

LEASE KLINGER

PURCHASER NA

WELL NO. 1-1

ADDRESS \_\_\_\_\_

WELL LOCATION -----

DRILLING Zenith Drilling Company

660 Ft. from South Line and

CONTRACTOR \_\_\_\_\_

810 Ft. from West Line of

ADDRESS 505 Fourth Financial Center

the ----SEC. 1 TWP. 34S RGE. 25W

Wichita, Kansas 67202

PLUGGING Zenith Drilling Company

CONTRACTOR \_\_\_\_\_

ADDRESS 505 Fourth Financial Center

Wichita, Kansas 67202

TOTAL DEPTH 5871' PBDT -----

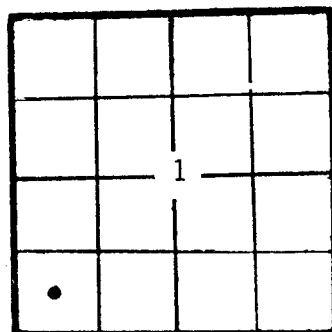
SPUD DATE 7-20-81 DATE COMPLETED 8-1-81

ELEV: GR 1990' DF 1997' KB 1998'

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS

New / (Used) casing.

**CASING RECORD**



WELL PLAT

KCC \_\_\_\_\_  
 KGS   
 MISC \_\_\_\_\_  
 (Office Use)

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	23#	524'	Lite	180	2%CC, 1/4# D-29
					Class "H"	150	3% CC

**LINER RECORD**

Top, ft.	Bottom, ft.	Sacks cement

**PERFORATION RECORD**

Shots per ft.	Size & type	Depth interval

**TUBING RECORD**

Size	Setting depth	Packer set at

**RECEIVED STATE CORPORATION COMMISSION WICHITA, KANSAS ACID FRACTION, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used

Depth interval treated

Estimated height of cement behind Surface Pipe circ. to surface.

DV USED? NO

WELL LOG

Formation Description, Contents, etc.	Top	Bottom	Name	Depth
Soil, Sand		40'		
Sand, Redbed		524'		
Lime, Shale		5871'		
<i>DRY HOLE</i>				

A F F I D A V I T

STATE OF Oklahoma, COUNTY OF Tulsa SS, Kathy B. McGuire OF LAWFUL AGE, BEING FIRST DULY SWORN UPON ~~THE~~ <sup>Her</sup> OATH, DEPOSES THAT SHE IS Operations Secretary (FOR)(OF) Hawkins Oil & Gas, Inc. OPERATOR OF THE KLINGER LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1-1 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 1st DAY OF August, 19 81, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT