

KANSAS

WELL COMPLETION REPORT AND
DRILLER'S LOG

CORRECTION
Footage location

S. 2 T. 34S R. 25 ~~EX~~
W

API No. 15 — 025 — 20,497
County Number

Loc. C S/2

County Clark

Operator
MESA PETROLEUM CO

Address
P O Box 18950, Oklahoma City OK 73154

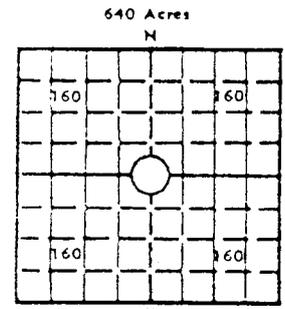
Well No. 1-2 Lease Name Klinger

Footage Location
1320 feet from (M) X line 2640 feet from (E) XX line

Principal Contractor Zenith Drilling Inc. Geologist

Spud Date 8-13-81 Date Completed 9-11-81 Total Depth 5900 P.B.T.D. 5895

Directional Deviation Oil and/or Gas Purchaser Unknown



Locate well correctly
Elev.: Gr. 2009
DF 2019 KB 2020

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24#	639	Lite H	200 150	2% CaCl 3% CaCl
Production	7 7/8	4 1/2	10.5#	5899	50:50 Poz H	250 50	18% Salt 12 1/2# gals 8% gel, 10% salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			1	3 1/8" csg gun	5503-08 5518-36
Size	Setting depth	Packer set at			
2 3/8	5546	--			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
2500 gal 15% acid, frac'd w/10,000 gal retarded acid followed by	5503-08; 5518-36
38,000 gals gel + 59000# 20-40 sand	

INITIAL PRODUCTION

Date of first production Producing method (flowing, pumping, gas lift, etc.)
Flowing

RATE OF PRODUCTION PER 24 HOURS Oil 0 Gas CAOF 2200 Water Gas-oil ratio
bbls. MCF bbls. CFPB

Disposition of gas (vented, used on lease or sold) Producing interval (s)
Sold Chester

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator MESA PETROLEUM CO DESIGNATE TYPE OF COMP.: SOIL, GAS, DRY HOLE, SWDOW, ETC.:

Gas

Well No. 1-2 Lease Name Klinger

S 2 T 34 R 25 ^{EX} W

WELL LOG

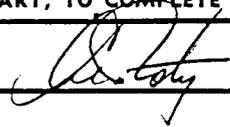
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 5467-5544 30, 60, 70, 120			Heebner	4240
IH, FH 2585, 2553			Lansing	4416
IF 49-49 wk to st in 10"			Cherokee	5226
ISI 1126			Chester	5500
FF 49-49 st-GTS in 55" @ 6.7 mcf			St. Gen	5832
FSI 1532				
Rec. 75' Mud				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received



Signature

Production Supervisor

Title

10-6-81

Date

WELL LOG

COMPANY Mesa Petroleum Company

SEC. 2-34S-25W

FARM Klinger

NO. 1-2

LOC. C S/2

TOTAL DEPTH 5900

COUNTY Clark, Kansas

COMM. 8-13-81

COMP. 8-24-81

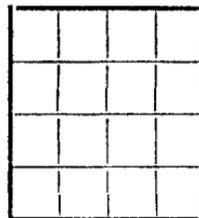
CONTRACTOR

Zenith Drilling Corporation

CASING

639' of 8 5/8", 24#, J55 casing, cemented
with 470 sacks cement

5899' of 4 1/2", 10.5#, K55 casing, cemented
with 300 sacks cement



ELEVATION

PRODUCTION

FIGURES INDICATE BOTTOM OF FORMATIONS

40	Soil & Sand
640	Sand & Red Bed
5900	Lime & Shale