

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

COPY

API NO. 15- 025-21203
County Clark
- SW - SE - SE Sec. 29 Twp. 34S Rge. 25 X W

Operator: License # 32459 **CONFIDENTIAL**

Name: Mewbourne Oil Company

Address P. O. Box 7698

City/State/Zip Tyler, TX 75711

Purchaser: N/A

Operator Contact Person: Ronnie Howell

Phone (580) 256-3101

Contractor: Name: Big A Drilling Company

License: 31572

Wellsite Geologist: Geodynamic Well Logging

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover: **RECEIVED**
KANSAS CORPORATION COMMISSION

Operator: _____

Well Name: JUN 04 2000

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBT
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

3/29/00 4/12/00 4/12/00
Spud Date Date Reached TD Completion Date
P&A'd

330 Feet from S/N (circle one) Line of Section

990 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Josephine "29" Well # 1

Field Name McKinney

Producing Formation N/A

Elevation: Ground 2046' KB 2056'

Total Depth 6075' PBTD _____

Amount of Surface Pipe Set and Cemented at 820 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from N/A

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan P&A 504
(Data must be collected from the Reserve Pit)

Chloride content 7,100 ppm Fluid volume 3,330 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite:

170 bbls free water hauled to:

Operator Name Nichols Water Service, Inc.

Lease Name Nichols #2 SWD License No. 31983

Quarter 30 Sec. 30 Twp. 4N S Rng. 24 E W

County Beaver, OK Docket No. 285972 (Order #)

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

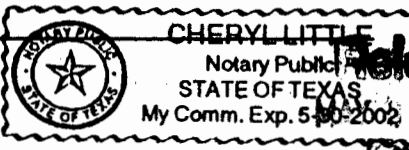
Signature Janet Burns

Title Req. Tech. Date 6/8/00

Subscribed and sworn to before me this 8th day of June, 2000.

Notary Public [Signature]

Date Commission Expires _____



K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

From Confidential

From Confidential

Operator Name Mewbourne Oil Company Lease Name Josephine "29" Well # 1
 Sec. 29 Twp. 34S Rge. 25 East West
 County Clark

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run:
 Compensated Z-Densilog; Compensated
 Neutron Log; Minilog; Gamma Ray Log
 High Resolution Dual Induction Focused
 Log; Gamma Ray Log

Name	Formation (Top), Depth and Datum	
	Top	Datum
Council Grove	2773'	-717'
B/Heebner Shale	4344'	-2288'
Lansing LS	4506'	-2450'
Swope LS	5067'	-3011'
Altamont	5258'	-3202'
Oswego-Fort Scott	5382'	-3326'
Cherokee	5587'	-3531'
Morrow Shale	5706'	-3650'
Chester SS	5742'	-3686'
Chester LS	5759'	-3703'

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	30"	20"	52#	80'	Grout	9 1/2 yds	-----
Surface	12 1/4"	8 5/8"	24#	820'	Midcon 2 Prem Class C	190 125	CaCl2: 3% CaCl2: 2%

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	N/A			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	N/A		

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		N/A			
Date of First, Resumed Production, SWD or Inj.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
N/A		N/A			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)
 METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled
 Production Interval: _____
 Other (Specify): _____