

TO: STATE CORPORATION COMMISSION
 CONSERVATION DIVISION - UIC SECTION
 200 COLORADO DERBY BUILDING
 WICHITA, KANSAS 67202

DOCKET NO. E-6354 [57,376-C]
KCC KDHE

NW SEC 25, T 34 S, R 30 [West
 [] East

ANNUAL REPORT OF PRESSURE MONITORING,
 FLUID INJECTION AND ENHANCED RECOVERY

Lease Name Adams Well# D-5
 (if battery of wells, attach list with
 locations)
 Feet from N/S section line 3300

Operator License Number 5225

Feet from W/E section line 660

Operator: Quinque Operating Company
 Name & P.O. Drawer F
 Address Liberal, KS 67901

Field E. Marmaton - Adams Ranch
 County Meade

Contact Person Michael Moore
 Phone 316-624-2578

Disposal [] or Enhanced Recovery []

Person (s) responsible for monitoring well Roger Betts
 Was this well/project reported last year? [] Yes [] No Quinque became operator
 List previous operator if new operator Energy Enterprises in March 1984

I. INJECTION FLUID:

Type: Source: Quality:
 [] fresh water [] produced water Total dissolved solids _____ ppm/mgm/liter
 [] brine treated other: _____ Additives _____
 [] brine untreated (attach water analysis, if available)
 [] water/brine mixture

TYPE COMPLETION:

[] tubing & packer packer setting depth 5256 feet.
 [] packerless (tubing-no packer) Maximum authorized pressure 0 psi.
 [] tubingless (no tubing) Maximum authorized rate 500 bbl/day.

Month	Total Fluid Injected in Month (bbl)	Days of Injection	Maximum Injection Pressure	Average Injection Pressure	Aver. Pressure Tubing to Casing Annulus	Pressure psig Casing to Surf. Pipe
Jan.	<u>0</u>	<u>0</u>	<u>Vac</u>	<u>Vac</u>		
Feb.	<u>0</u>	<u>0</u>	<u>"</u>	<u>"</u>		
Mar.	<u>110</u>	<u>2</u>	<u>"</u>	<u>"</u>		
Apr.	<u>2448</u>	<u>24</u>	<u>"</u>	<u>"</u>		
May	<u>2558</u>	<u>31</u>	<u>"</u>	<u>"</u>		
June	<u>2486</u>	<u>30</u>	<u>"</u>	<u>"</u>		
July	<u>4539</u>	<u>30</u>	<u>"</u>	<u>"</u>		
Aug.	<u>7536</u>	<u>31</u>	<u>"</u>	<u>"</u>		
Sept.	<u>5785</u>	<u>27</u>	<u>"</u>	<u>"</u>		
Oct.	<u>7145</u>	<u>31</u>	<u>"</u>	<u>"</u>		
Nov.	<u>6195</u>	<u>30</u>	<u>"</u>	<u>"</u>		
Dec.	<u>5826</u>	<u>31</u>	<u>Vac</u>	<u>Vac</u>		

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 JAN 14 1985

Well tests and the results during reporting period: MIT ran 7-16-84 results were satisfactory.

*For disposal wells complete page 1 plus section D page 2.
 For enhanced recovery wells (repressuring, secondary, tertiary) complete both pages.
 Prepare one form for each injection well (SWD and ER) and only one report of Section B and C for each docket (project).

STATE CORPORATION COMMISSION
 12/83 Form U3C

JAN 17 1985

CONSERVATION DIVISION
 Wichita, Kansas

II. Type of Secondary Recovery (check one if appropriate; does not apply to disposal well)

- Controlled waterflood [W]
 Pressure maintenance [P]
 Dump flood [D]

Type of Tertiary Recovery Project (check one if appropriate)

- Steam Flood [S] Fire Flood [F] Surfactant Chemical Flood [C]
 CO2 Injection [O] Air Injection [A] N2 Injection [N]
 Natural Gas Injection [G] Polymer/Micellar Flood [P] Other

Oil Producing Zone:

Name: Adams D-3 Depth 5459 feet. Average Thickness n/a feet.

Oil Gravity 40.3 API

Production wells from this docket:

- a. Total number producing during reporting year 2.
 b. Number drilled in reporting year 0.
 c. Number abandoned in reporting year 0.
 d. Total number of injection wells assisting production this project 1.

III. Enter zeros in the current year column only if no oil was produced or no water or gas was injected. If records are incomplete, please estimate the volumes, but in all cases report a volume for the current year. The cumulative column should reflect total volumes since initiation of the project. If records are incomplete please estimate the values.

	<u>Current Year</u>	<u>Cumulative</u>
A. Liquid injected or dumped into producing zone (BBLs) (from side one for current year)	<u>44.6</u> 44628	<u>134</u> 133,884 est.
B. Gas or air injected into producing zone (MCF)	<u>none</u>	<u>none</u>
C. Oil production from project area (BBLs) (Total)	<u>2808</u> ^{2.8}	<u>13,148</u> ^{13.1} est.
D. Oil production resulting from secondary recovery: (Oil recovered by Dumpflood, Waterflood, Pressure Maintenance by water injection)	<u>2090</u> ^{2.1}	<u>12,430</u> ^{12.4} est.
E. Oil recovered by <u>Tertiary Recovery</u> such as polymer-enhanced waterflood, surfactant polymer injection, alkaline chemical injection, miscible flood or gas injection, steam or hot water injection, or some combustion process, <u>but excluding</u> oil recovered by waterflood, pressure maintenance, or dump flood operations.	<u>n/a</u>	<u>n/a</u>

IV. I certify that I am personally familiar with the above information and all attachments and that I believe the information to be true, accurate, and complete.

Date 01-10-85

Signature Sharon Freeman

Name Sharon Freeman

Title Coordinator

Complete all blanks - add pages if needed.

Copy to be retained for 5 years after filing date.