

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1

September 1999
Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL AND LEASE

Operator: License # 5363
Name: BEREXCO INC.
Address: 100 N BROADWAY, STE 970
City/State/Zip: WICHITA, KS 67202
Purchaser: _____
Operator Contact Person: GARY MISAK
Phone: (316) 265-3311
Contractor: Name: ABERCROMBIE RTD INC.
License: 5422
Wellsite Geologist: EDWIN H. GRIEVES

Designate Type of Completion
☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry; old well info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
☐ Deepening ☐ Re-Perf ☐ Conv. to Inj / SWD
☐ Plug Back ☐ Plug Back Total Depth: _____
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Inj ?) ☐ Docket No. _____

11/14/00 11/27/00 01/03/01
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 119-21035-0000
County: MEADE
- W/2 - W/2 - NW Sec. 8 Twp 34 S. R. 26 W
1320' feet from S ☒ N (circle one) Line of Section
330' feet from E ☒ W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE ☒ NW SW

Lease Name: PAINTER UNIT Well # 2
Field Name: MCKINNEY
Producing Formation: CHESTER

Elevation: Ground: 2373' Kelly Bushing: 2378'
Total Depth: 6154' Plug Back Total Depth: 6098'
Amount of Surface Pipe Set and Cemented at 1342 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 6151'
feet depth to 2630' w/ 350 sx. cmt.

Drilling Fluid Management Plan ALT 1 DPW 12-27-01
(Data must be collected from the Reserve Pit)
Chloride Content 2800 ppm Fluid Volume 150 bbls
Dewatering method used EVAPORATION

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License No: _____

Quarter _____ Sec. _____ Twp. _____ R. ☐ East ☐ West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita Kansas, 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-2-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Gary Misak
Title: Division Engineer Date: 3/4/01
Subscribed and sworn to before me this 6th day of March 2001

Notary Public: DIANA E. PLOTNER
NOTARY PUBLIC
Date Commission Expires STATE OF KANSAS
My Appt. Exp. 8-10-03

KCC Office Use ONLY

☒ Letter of Confidentiality Attached
If Denied, Yes ☐ Date: _____
☒ Wireline Log Received
☐ Geologist Report Received
☐ UIC Distribution

IOG

Operator Name: BEREXCO INC.Lease Name: PAINTER UNITWell # 2Sec. 8 Twp. 34 S. Rge. 26 WCounty: MEADE

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressure, whether shut-in pressure reached static level, hydrostatic pressure, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

 Drill Stem Tests Taken ☒ Yes ☐ No
 (Attach Additional Sheets.)

 Samples Sent to Geological Survey ☒ Yes ☐ No

 Cores Taken ☐ Yes ☒ No

 Electric Log Run ☒ Yes ☐ No
 (Submit Copy.)

List All E. Logs Run

SONIC CEMENT BOND

DUAL INDUCTION

MICRO

COMPENSATED DENSITY/NEUTRON PE

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
BASE HEEBNER	4553	(-2175)
LANSING	4722	(-2344)
MARMATON	5380	(-3002)
CHEROKEE	5572	(-3194)
MORROW	5866	(-3488)
CHESTER	5923	(-3545)
TD	6153	(-3775)

CASING RECORD ☐ New ☐ Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft	Setting Depth	Type Of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	28	1342	LITE/COM.	550/150	3%CC, 1/4#/sx FLOSEAL
Production	7 7/8	5 1/2	14/15	6154	LITE/ASC.	200/175	5# GILSONITE

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
☐ Perforate					
☐ Protect Casing					
☐ Plug Back TD					
☐ Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set / Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
4spf	5941-49 & 5969-82	2000 gals 15% HCL, 50 balls. Frac. 10,000 gal 15% slick retarded HCL & 10,000 gals Gel wtr.		

TUBING RECORD		Size	Set At	Packer At	Liner Run	
		2 3/8	5921'	5921'	☐ Yes	☐ No
Date of First, Resumed Production, SWD or Inj		Producing Method				
1/3/01		☒ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)				
Estimated Production	Oil Bbls.	Gas Mcf	Water Bbls.	Gas - Oil Ratio	Gravity	
Per 24 Hours		200	TR.	N/A		

Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented ☒ Sold ☐ Used on Lease☐ Open Hole ☒ Perf ☐ Dually Comp ☐ Commingled

5941-49' &

(If vented, submit ACO-18.)

5969-82'

☐ Other (Specify) _____