

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Getty Oil Company

API NO. 15-119-20,562

ADDRESS 2705 Vine Street, Unit #4

COUNTY Meade

Hays, KS 67601

FIELD McKinney

\*\*CONTACT PERSON Frank Renard

PROD. FORMATION Miss. Chester

PHONE (913) 628-1039

LEASE McKinney "A"

PURCHASER The Kansas Power & Light Company

WELL NO. 2

ADDRESS Box 889

WELL LOCATION Sec. 2-T34S-R26W

Topeka, KS 66601

900 Ft. from south Line and

DRILLING Murfin Drilling Company

980 Ft. from west Line of

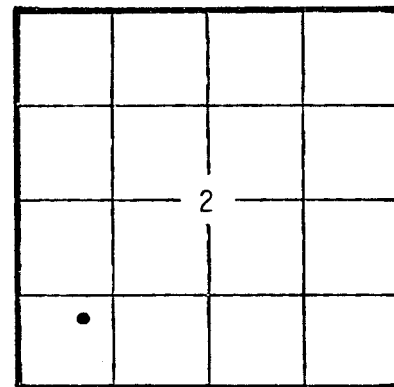
CONTRACTOR

ADDRESS 617 Union Center Building

the SW/4 SEC. 2 TWP. 34S RGE. 26W

Wichita, KS 67202

WELL PLAT



KCC \_\_\_\_\_  
KGS \_\_\_\_\_  
(Office Use)

PLUGGING \_\_\_\_\_

CONTRACTOR \_\_\_\_\_

ADDRESS \_\_\_\_\_

TOTAL DEPTH 6000' PBDT 5775' RBP

SPUD DATE 3-16-82 DATE COMPLETED 5-21-82

ELEV: GR 2275' DF 2285' KB 2287'

DRILLED WITH ~~CABLE~~ (ROTARY) ~~XXX~~ TOOLS

Amount of surface pipe set and cemented 1336.5' DV Tool Used? No

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1200 gal. 7-1/2% De-mud acid.	5847-5858'
Acid frac 1200 gal. gelled KCl, 2750 gal. 28% & 4125 gal 7-1/2% Retarded HCl.	5847-5858' 5785-5792' & 5798-5811'
2000 gal. De-mud acid.	5746-5756'
Acid frac w/ 1260 gal. gelled KCl water, 2500 gal. 28%. and 3750 gal. 7-1/2% retarded HCl.	

Date of first production \_\_\_\_\_ Producing method (flowing, pumping, gas lift, etc.) Flowing Gravity

Shut in for P.L. connection \_\_\_\_\_

Disposition of gas (vented, used on lease or sold) \_\_\_\_\_ Perforations Chester 5746' - 5756'

Will be sold - waiting on P. L. connection

**SIDE TWO**

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Red Bed	0	1321		
Anhydrite	1321	1341		
Shale	1341	2100		
Lime and Shale	2100	2500		
Shale and Lime	2500	2740		
Lime and Shale	2740	5254		
Lime and Shale	5254	5452	Marmaton	5254'
Lime and Shale	5452	5710	Cherokee	5452'
Lime and Shale	5710	5741	Morrow	5710'
Lime and Shale	5741	6000	Chester	5741'
<p>Ran Gearheart Dual Induction Laterlog 5999'-1342'.</p> <p>Ran Compensated Density-Neutron Log 5999'-3942'.</p> <p>Ran Cement Bond Log 5959'-4200'.</p>				

**Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~XXXXXX~~**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Conductor	26"	16"	65	77'	Redi-Mix	8 yds.	
Surface	12-1/4"	8-5/8"	24	1341'	Light Class "H"	540 150	2% CaCl <sub>2</sub> 3% CaCl <sub>2</sub>
Production		4-1/2"	9.5	5999'	50-50 Poz Class "H"	265 60	10% NaCl, 3/4% CFR-2

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	3-1/8 Welex SSB II	5847-58'
<b>TUBING RECORD</b>			2	"	5785-92'
					5798-5811'
Size	Setting depth	Pecker set at	2	"	5746-56'
2-3/8" OD	5767'				