

SIDE ONE



Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

✓ Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6237 EXPIRATION DATE June 30, 1984

OPERATOR Getty Oil Company API NO. 15-119-20,583

ADDRESS 2705 Vine, Unit #4 COUNTY Meade

Hays, Kansas 67601 FIELD McKinney

** CONTACT PERSON Frank Renard PROD. FORMATION Plugged and Abandoned
PHONE 913-628-1039

PURCHASER Plugged and Abandoned LEASE D. J Wilson

ADDRESS WELL NO. 2

WELL LOCATION NE SE SE Sec. 4

DRILLING Murfin Drilling 1000Ft. from South Line and

CONTRACTOR 600Ft. from East Line of

ADDRESS 617 Union Center the SE (Qtr.) SEC 4 TWP 34S RGE 26 (W).

Wichita, Kansas 67202

PLUGGING Sargent's Casing Pulling Service (Office Use Only)

CONTRACTOR Box 506

ADDRESS Liberal, Kansas 67901

TOTAL DEPTH 5900' PBTD 4850'

SPUD DATE 10-6-82 DATE COMPLETED 3-31-83

ELEV: GR 2216' DF 2226' KB 2227'

DRILLED WITH (XXXX) (ROTARY) (XXX) TOOLS.

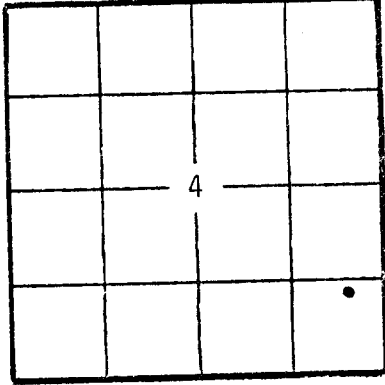
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE C-16,693

Amount of surface pipe set and cemented 1163' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal,

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
Acidized w/ 1600 gal. 7½% De-mud acid w/ 20 ball sealers & flushed w/ 60 bbl. 2% KCl wtr.				5726-46'	5794-97'
Acid fraced w/ 6250 gal. 28% Double Retarded acid & 9350 gal. 7½% acid in 3 equal stages. Flushed w/ 93 bbl. KCl wtr.				5726-46'	5794-97'
Acidized w/ 1000 gal. 7½% MCA & flushed w/ 24 bbl. 2%KCl wtr				5770-72'	
Acidized w/ 750 gal. 7½% MCA. AIR 2½ BPM @ 850 psi. "				5846-55'	
				5370-76'	(cont. above)
Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity	
Plugged and Abandoned					
Estimated Production -I.P.	Oil	Gas	Water %	Gas-oil ratio	
	bbls.	MCF	bbls.	CFPB	
Disposition of gas (vented, used on lease or sold)				Perforations	
				5726-32'	5770-72'
				4910-12'	5726-46'
				5794-97'	
				5150-60'	5742-48'
				5370-76'	5846-55'



KCC
KGS ✓
SWD/REP
PLG.

OPERATOR Getty Oil Company LEASE D. J. Wilson SEC. 4 TWP. 34 SRGE. 26

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 2

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<u>X</u> Check if no Drill Stem Tests Run.				
Red Beds	0	1170		
Anhydrite	1170	1176		
Red Beds	1176	1400		
Lime & Shale	1400	5408	Top Cherokee	5408'
Lime & Shale	5408	5692	Top Morrow	5692'
Lime & Shale	5692	5900	Top Chester	5722'
Ran Dual Induction Laterlog - SFL 5895-1172'				
Compensated Neutron-Density Log 5898-3900'				
Ran Gamma-Ray Bond Log				
PERFORATION RECORD (cont. from below)				
36 shots using .38" SSB II gun	5846-55'			
24 " " " " " "	5370-76'			
8 " " " " " "	4910-12'			
40 " " " " " "	5150-80'			
ACID RECORD (cont. from below)				
Acidized w/ 1000 gal. 7½% MCA. Flushed w/ 20 bbl. 2% KCl wtr.;				
AIR 7 GPM @ 3100 psi., SIS 2000 psi.	5150-60'			
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~XXXXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Conductor	26"	16"	65	75'	Redi-Mix	7 cu yds	2% CaCl ₂
Surface	12¼"	8-5/8"	24	1176'	Lite Class "H"	450 150	2% CaCl ₂ & ¼#/sk flocele 3% CaCl ₂
Production	7-7/8"	4½"	10.5		50-50 Pozmix	230	10% Salt, 3/4% CFR2
			9.5	5895'	Class "H"	75	& 12½#/sk gilsonite

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots XXXX	Size & type	Depth interval
			10	.38" SSB II	5726-46'
TUBING RECORD			2	"	5770-72'
			2	"	5794-97'
			24	"	5726-32'
Size	Setting depth	Packer set at	24	"	5742-48' (cont. above)