WELL COMPLET DRILLER'S LOG	YON REPORT	r ARD							. T34S R.R.29W W	
API No. 15 —_	119 County	2	0,45 Numb	3 ber				Loc. N	MEADE	
A 4 d	EXPLORATION		00	D	Calavada	. 0	0202	County	640 Acres N	
1125 17th St., Suite 2000, Denver, Colorado 80202  Well No. Lease Name 1-10 Wilson									60	
Footage Location 660' FNL	(N) (S) line 264	O' FEL		feet	from (E) (W)	line				
Principal Contractor SEARCH DRILLING COMPANY			PAUL M. GERLACH					160		
Date Completed		1		00'		P.B.T.D. 		Elev.: Gr		
Directional Deviation 10 @ 5052'			Oil and/or Gas Purchaser P&A					DF221	6' кв 2218'	
				CASING	RECORD					
Report of all strin	gs set — surface,	,		oduction, e /eight lbs/ft.		Γ	Type cement	Sacks	Type and percent	
Purpose of string	30"	(in 0.D	5) "	reight 103/1t.	35'		edimix	4 yds	additives	
Conductor Sumface Casina		8-5/8				ı	65 Poz	525 s	x <del> 6% Tot Ge1, 2%</del> CaC <sup>*</sup>  1/4# D29/sk	
Surface Casing	12-1/4	0-3/8			1155'		-	150 s		
				*						
	LINER RECOR	RD				A	PERF	ORATION REC	CORD	
Top, ft. Bottom, ft. So		Soc	ks cem	ent	Shots per ft.		Size & type	Depth interval		
	TUBING RECO	ORD								
Sixe	Setting depth	Pac	icker set at							
	A	CID, FRA	ACTUR	RE, SHOT,	CEMENT SQ	UEEZ	E RECORD			
Amount and kind of material used								Depth interval treated		
			· · · · · · · · · · · · · · · · · · ·							
			J:	NITIAL PE	RODUCTION					
Date of first production		Prod	fucing 1	method (flow	ring, pumping, s	as lift	t, etc.)			
RATE OF PRODUCTION PER 24 HOURS			bbis.	Gos		Water MCF		bbls.	Gas-oil ratio CFPB	
Disposition of gas (vente	d, used on lease or :	sold)					Producing int	erval(\$)		
INSTRUCTIONS: Ac r	provided in KCC Ru	le 82-2-125	5, withi	n 90 days a	fter completion	of a	well, one comp	leted copy of th	is Drillers Log shall be trans-	

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this brillies Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator CALVIN EXPLORATION, INC.	DRY HOLE								
Well No.  1-10  Lease Name WILSON									
10 T34S-R29W E W									
WELL LOG  Show all important zones of porosity and contents thereof; cored in cluding depth interval tested, cushion used, time tool open, flowing a	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.								
FORMATION DESCRIPTION, CONTENTS, ETC.	ТОР	воттом	NAME	DEPTH					
FORMATION  Red Bed Red Bed and Lime Lime and Shale RTD	0 1660 1963 5900	1600 1963 5900	LOG TOPS: Heebner Lansing Marmaton Cherokee Morrow Chester	4377' 4552' 5226' 5382' 5688' 5719'					
DST #1, interval 5730' - 5896' OP 20", SI 60", OP 60", SI 180". Wk bloom IF, dead on FF. Rec 10' DM w no sho. IHP 2924# IFP 29# & 29# ISIP 352# FFP 58# & 88# FSIP 789# FHP 2751# Sampler pressure 10#, contents 2240cc D									
USE ADDITIONAL SHEETS, IF	: NECESSARY, TO	COMPLETE W	ELC RECORD.	TD 5900'					
Date Received		1/1/11							
	GARY C. WILKINS, VICE-PRESIDENT EXPLORATION-PRODUCTION  Title  FEBRUARY 4, 1981								
			Date						