

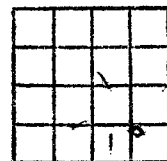
WELL LOG BUREAU—KANSAS GEOLOGICAL SOCIETY
508 East Murdock, Wichita, Kansas

Company- SKELLY OIL CO.
Farm- C. E. Wooldridge No. 1

SEC. 20 T. 34 R. 26W
NW NW SE SE
1250' FSL, 1250' FEL

Total Depth. 6152' PB 6138'
Comm. 4-30-58 Comp. 6-2-58
Shot or Treated.
Contractor. Claude Wentworth Drlg.
Issued. 8-16-58

County Meade
KANSAS



CASING:
8 5/8" 1115' cem w/600 sx.
5 1/2" 6152' cem w/250 sx.

Elevation. 2377' DF

Production. 10,060,000 CFG

Figures Indicate Bottom of Formations.

surface soil & sand	150
red bed	330
lime & shale	1115
red bed	1275
red bed and shale	1620
shale	1840
shale and lime	2540
lime	4390
lime and shale	4784
lime	6003
Cored from 6003' to 6034' recovered 31'	
sand and lime	6152
Total Depth	
Plugged back to 6138'	

Acid treatment #3 between 6086'-98' and 6102'-08', put in 6/12/58 by Dowell Inc., using 6000 gallons of acid and 146 barrels of water.

Acid treatment #4 between 6016' and 6024' put in 6/13/58 by Dowell, Inc., using 500 gallons of acid and 142 barrels of water.

Petro-Frac Treatment #1 - 6016' to 6024' Used 8000 gallons diesel fuel 8000# of sand

TOPS:
Heabner Shale 4603
Lansing Lime 4771
Marmaton Lime 5465
Cherokee Lime 5676
Morrow 5968
Morrow Sand 6016
Chester 6040

Producing Formation:
Morrow and Chester
Top 6086' Bottom 6098'
6102' 6108'
6016' 6024'
6116' 6128'

Ran Schlumberger Survey

DST HALLIBURTON

#1 packer set at 5992', used 42' of anchor op 1 hr & 10 min, gas to surface in 3 mins. gas gauged 2,740 MCF in 15 mins, blew heavy mud in 30 mins, gas gauged 4,735 MCF in 45 mins, 4,070 MCF in 1 hr, 4070 MCF in 1 hr. 10 mins., rec. 190' of gas and condensate heavy cut mud. IBHP 2090#, IFP 290#, FFP 685#, FBHP 1975#/20 mins.

#2 packer set at 6030', used 57' anchor, op 1 hr, gas to surface in 10 mins., gas gauged 103 MCF in 15 mins., 146 MCF in 45 mins., and 146 MCF in 1 hr, rec. 170' gas cut mud. IBHP 1590#, IFP 85#, FFP 100#, FBHP 1925#/20 mins.

#3 packer set at 6103', used 49' anchor, op 1 hr, gas to surface in 16 mins, gas gauged 60 MCF at end of 1 hr, rec. 100' of gas cut mud, IBHP 1390# in 20 mins, IFP 35#, FFP 50#, FBHP 1960#/20 mins.

Acid treatment #1 between 6116' and 6128' put in 6/9,10/58 by Dowell Inc., using 500 gallons of acid and 146 barrels of wtr.

Acid treatment #2 between 6116 and 6128' put in 6/10/58 by Dowell, Inc. using 4000 gallons of acid & 146 barrels of water.