

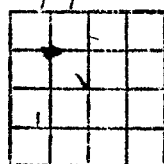
**WELL LOG BUREAU—KANSAS GEOLOGICAL SOCIETY**  
 508 East Murdock, Wichita, Kansas

Company- SKELLY OIL  
 Farm- C.L. Davidson No. 1

SEC. 26 T. 34 R. 26W  
 C NW

Total Depth. 5970' PB 5865'  
 Comm. 6-17-56 Comp. 7-17-56  
 Shot or Treated.  
 Contractor. Claude Wentworth Drlg. Co. Inc.  
 Issued. 9-29-56

County Meade  
 KANSAS



Elevation. 2188' DF

Production. 3,324,000 CFG

**CASING:**

13 3/8" 1114'6" w/150 sx cem.  
 8 5/8" 1198'6" w/750 sx cem.  
 5 1/2" 1088' w/250 sx cem.

Figures indicate Bottom of Formations.

Surface soil-sand-clay	30	Ran Schlumberger.
red bed	415	
red bed-shale	437	Producing formation:
shale-shells	1201	Morrow sand 5825-5850'
red bed-shale	1575	
shale-gyp	2185	Acid Treatment:
shale	2217	7-21-56 - 300 gals. 5825-5850
shale-anhydrite	2355	Petrofrac-Treatment:
lime-shale	2675	Bet ween 5825-5850'
lime-chalky lime	3820	
lime	3875	
shale-lime	4620	
lime	4730	
lime-shale	4780	
lime	4905	
shale-lime	5030	
lime	5132	
lime-shale	5199	
lime	5432	
shale-lime	5485	
lime	5715	
lime-shale	5765	
lime	5801	
lime-shale	5815	
Cored 5815'-5854'		
shale-lime	5910	
lime=	5970	
Total Depth PB 5865		

B/Anhydrite	1200
Lansing lime	4586
Marmaton lime	5286
Cherokee lime	5501
Morrow shale	5790
Morrow sand	5825
Chester lime	5870

DST # 2 - packer set @ 5824',  
 used 54' anchor, open 30",  
 light blow for 2", rec. 20'  
 of drilling mud, BHP-74# in  
 20".

DST # 1 - packer set @ 5783',  
 used 71' anchor, open 1 1/2 hrs.,  
 gas to surface in 6", gas  
 gauged 62 MCF in 30", 106 MCF  
 in 45", 132 MCF in 1 hr., rec.  
 300' of gas cut drilling mud,  
 BHP-1910# in 20".

DST # 3 - packer set @ 5914',  
 used 56' anchor, open 30",  
 very weak blow for 15", then  
 quit. rec. 5' of drilling mud,  
 BHP-50#.