

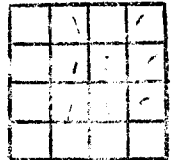
WELL LOG BUREAU—KANSAS GEOLOGICAL SOCIETY  
500 East Murdock, Wichita, Kansas

Company- SKELLY OIL CO.  
Farm- J.L. Beall No. 1

SEC. 29 T. 34 R. 26W  
C SW NE  
1980' FND 1980' FEL NE  $\frac{1}{4}$

Total Depth. 6154' PB 6060'  
Comm. 10-17-58 Comp. 11-19-58  
Shot or Treated.

County Meade  
KANSAS



Contractor. Claude Wentworth Drilg. Co., Inc.  
Issued. 1-17-59

Elevation. 2360' DF

CASING:

8 5/8" 1402' w/900 sx cem.  
5 1/2" 6154' w/150 sx cem.

Production. 65,752,000 CFG

Figures indicate Bottom of Formations.

Surface soil, red bed,		Acid Treatment No. 2 - Between
shale, sand	775	6130' - 6141' w/3000 gals.
shale, shells	1402	11-30-58
shale, shells	2332	
shale, lime	3330	Diesel-Oil-Frac Treatment No.1-
shale, shells	3380	Between 6015' 23' and 6026' -46'
shale, lime	3615	w/12,000 gals.
lime	3785	
lime, shale	4635	Ran Schlumberger Survey.
lime	5375	
lime, shale	5590	
lime	5930	
lime, shale	6007	
lime, shale	6085	
lime	6091	
lime	6154	
Total Depth		
PB	6060	

TOPS:

Heobner shale	4602
Lansing lime	4767
Marmaton lime	5463
Cherokee lime	5662
Morrow shale	5974
Morrow sand	6014
Chester	6046

DST #1: Packer set @ 6000', used 30' anchor, open 20 min., gas to surface in 1 min., in 10 mins., gas gauged 8,840 MCF in 20 mins., 10,900 MCF, rec. 3' of condensate, IBHP-2057# in 20 mins. IFP-1242#, FFP-1553#, FBHP-2057# in 20 mins.

DST #2: packer set @ 6029', used 62' anchor, open 15 mins., gas to surface in 1 min., gas gauged 11,450 MCF at end of 1 min., rec. 10' of condensate, IBHP-2080# in 20 mins., IFP-1535#, FFP-1704#, FBHP-2067# in 20 mins.

DST #3: packerset @ 6093', used 61' anchor, open 1 hr., gas to surface in 15 mins., gas gauged 42 MCF, rec. 150' of heavy gas cut mud, IBHP-1660#, IFP-35#, FFP-35#, FBHP-1750# in 20 mins.

Perf. #1 - 6130-6141' 44 holes.  
Perf. #2 - 6015-6023' 32 shots.  
Perf. #3 - 6026-6046' 80 shots.

Acid Treatment No. 1 - Between 6130'-6141' w/500 gals. 11-29-58