

TYPE

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6237 EXPIRATION DATE June 30, 1983

OPERATOR Getty Oil Company API NO. 15-119-20,626

ADDRESS 2705 Vine, Unit #4 COUNTY Meade

Hays, Kansas 67601 FIELD McKinney

** CONTACT PERSON Frank Renard PROD. FORMATION Chester

PHONE 913-628-1039

PURCHASER Kansas Power & Light Company LEASE J. L. Beall

ADDRESS Box 889 WELL NO. 2

Topeka, Kansas 66601 WELL LOCATION SW/4 NE/4 SW/4

DRILLING Zenith Drilling Corporation, Inc. 1400Ft. from South Line and

CONTRACTOR 505 4th Financial Center 1800Ft. from West Line of

ADDRESS Wichita, Kansas 67202 the SW (Qtr.) SEC 29 TWP 34 SRGE 26 (W).

PLUGGING _____

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 6200' PBDT 6150'

SPUD DATE 8-22-83 DATE COMPLETED 11-30-83

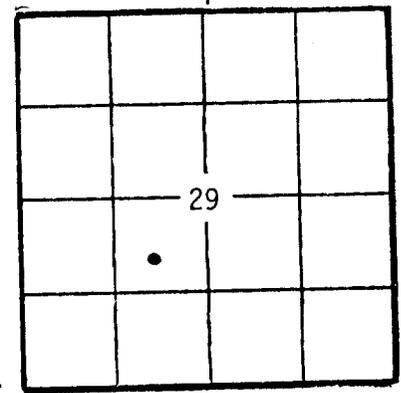
ELEV: GR 2337' DF 2346' KB 2348'

DRILLED WITH ~~XXXXXX~~ (ROTARY) ~~XXXX~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE C21,232.

Amount of surface pipe set and cemented 1318' DV Tool Used? No.

WELL PLAT



(Office Use Only)

KCC
KGS
SWD/REP _____
PLG. _____

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
Acidized w/ 500 gal. 7½% De-Mud acid. Flushed w/ 24 bbl. 2% KCl wtr.		6080-85'
Acidized w/ 3600 gals. 15% XL-5 acid. Flushed w/ 24 bbl. 2% KCl wtr.		6080-85'
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Waiting on PL connection	Flowing	
Estimated Production -I.P.	Condensate	Gas
	15 bbls.	617 MCF
Water	%	
Disposition of gas (vented, used on lease or sold)		Perforations 6080-85
Will be sold- waiting on PL connection.		

~~XXXXXX~~ TP - 180 psi
CP - 270 psi CFPB

OPERATOR Getty Oil Company LEASE J. L. Beall SEC. 29 TWP. 34S RGE. 26 (W)

FILL IN WELL INFORMATION AS REQUIRED: WELL NO 2

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<u>X</u> Check if no Drill Stem Tests Run.				
Sand & Clay	0	132		
Sand & Red Bed	132	550		
Red Bed	550	1331		
Anhydrite	1331	2035		
Anhydrite & Red Bed	2035	2760		
Lime & Shale	2760	3335		
Dolomite	3335	4220		
Lime & Shale	4220	4960		
Shale	4960	5140		
Lime & Shale	5140	6200	Cherokee Top	5664'
			Morrow Top	5974'
			Chester Top	6050'
			Chester Lime Top	6060'
Ran DIL 6190-1330' Compensated Neutron-Density 6188-4190' MicroLog 6187-4171'				

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~XXXXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Conductor	26"	16"	65	85'	Grout	8 Cu.Yd.	2% CaCl2
Surface	12 1/4"	8-5/8"	24	1331'	Hall. Lite Class "H"	550 150	2% CaCl2 & 1/4#/sk flocele 3% CaCl2
Production	7-7/8"	4 1/2"	10.5		50-50 Pozmix	290	10% Salt, 3/4% CFR-2 & 12.5#/sk. gilsonite
			9.5	6199'	Class "H" Neat	75	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	.38" SSB II	6080-85'

TUBING RECORD

Size	Setting depth	Packer set at
2-3/8"	6096'	