

## TYPE

## AFFIDAVIT OF COMPLETION FORM

## ACO-1 WELL HISTORY

## SIDE ONE

Compt. \_\_\_\_\_

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F ☒ Letter requesting confidentiality attached.

C \_\_\_\_\_ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 8060 EXPIRATION DATE 1/1/85

OPERATOR Zinke & Trumbo, LTD API NO. 15-119-20,658

ADDRESS 111 W. 5th, Suite 220 COUNTY Meade

Tulsa, OK 74103 FIELD McKinney

\*\* CONTACT PERSON Ron Crowell PROD. FORMATION Morrow  
PHONE 918-592-5096 \_\_\_\_\_ Indicate if new pay.

PURCHASER Unknown LEASE Fincham ✓

ADDRESS \_\_\_\_\_ WELL NO. #2-31

\_\_\_\_\_ WELL LOCATION SE/SE/SW

DRILLING Damac Drilling 330' Ft. from South Line and

CONTRACTOR \_\_\_\_\_ 2310' Ft. from West Line of

ADDRESS P.O. Box 1164 the SW (Qtr.) SEC 31 TWP 34S RGE 26 (W). ☒

Great Bend, KS 67594

PLUGGING N/A WELL PLAT \_\_\_\_\_ (Office

CONTRACTOR \_\_\_\_\_ Use Only)

ADDRESS \_\_\_\_\_ KCC \_\_\_\_\_

TOTAL DEPTH 6300' PBTD 6243' KGS ✓

SPUD DATE 6/3/84 DATE COMPLETED 6/25/84 SWD/REP \_\_\_\_\_

ELEV: GR 2164' DF 2173' KB 2174' PLG. \_\_\_\_\_

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS. NGPA \_\_\_\_\_

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING

USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 1480' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas,

Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-

completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

## A F F I D A V I T

that: Keith Hill, Agent; \_\_\_\_\_, being of lawful age, hereby certifies

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Side TWO

OPERATOR Zinke & Trumbo, LTD LEASE NAME FinchamSEC 3TWP 34S RGE 26 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO 2-31

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey.				
Sand and Red Bed	0'	81'		
Red Bed	81'	218'		
Shale and Red Bed	218'	1684'		
Shale	1684'	2473'		
Lime & shale	2473'	2645'		
Shale	2645'	2884'		
Morrow Sand	2884'	5912'		
Lime & shale	5912'	6104'		
Shale	6104'	6200'		
Lime & shale	6200'	6300'		
DST #1 - 5892'-5912'				
Recovered 60' slightly gas cut mud				

Amount and kind of material used

Depth interval treated

2500 gallons 2% KCL water with 3 gallons/1000 F-78

5884'-5912'

surfactant and 100 ball sealers

Date of first production	Producing method (flowing, pumping, gas lift, etc.)				Gravity	
Waiting on P/L connection	Flowing				-	
Estimated	Oil	Gas	Water	%	Gas-oil ratio	
Production-I.P.	Trace	400	MCF	-	-	CFPB

Disposition of gas (vented, used on lease or sold)

Perforations 5884'-5912'

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD New or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	23#	1480'	Lite	300	3% gel
					60/40 POZ	200	3% gel
Production	7-7/8"	4-1/2"	10.5#	6297'	Class H	50	
					Self-Stress II	250	

## LINER RECORD

## PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A			2	DP	5884'-5912'
TUBING RECORD					
Size	Setting depth	Packer set at			
2-3/8"	5845'	5845'			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD