

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

Letter requesting confidentiality attached.

Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 8060 EXPIRATION DATE 01/01/85

OPERATOR Zinke & Trumbo, LTD API NO. 15-119-20,665

ADDRESS 111 W. 5th, Suite 220 COUNTY Meade  
Tulsa, OK 74103 FIELD West McKinney

\*\* CONTACT PERSON Mr. Ron Crowell PROD. FORMATION Morrow  
PHONE 918-592-5096 \_\_\_\_\_ Indicate if new pay.

PURCHASER Northern Natural Gas Pipeline (gas) LEASE Fincham

ADDRESS 2223 Dodge Street WELL NO. 3-31  
Omaha, NE 68102 WELL LOCATION SE/SE/NW

DRILLING Damac Drilling 2310 Ft. from North Line and  
CONTRACTOR 2310 Ft. from West Line of (R)  
ADDRESS P.O. Box 1164 the NW (Qtr.) SEC 31 TWP 34S RGE 26 (W).  
Great Bend, KS 67530

PLUGGING N/A  
CONTRACTOR \_\_\_\_\_  
ADDRESS \_\_\_\_\_

WELL PLAT

(Office Use Only)

		31	

KCC   
KGS   
SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_  
NGPA \_\_\_\_\_

TOTAL DEPTH 6300' PBTD 6250'

SPUD DATE 7/16/84 DATE COMPLETED 8/20/84

ELEV: GR 2214' DF 2223' KB 2224'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A.

Amount of surface pipe set and cemented 1479' DV Tool Used? No.

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Keith Hill, Agent, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.

Side TWO

OPERATOR Zinke & Trumbo, LTD LEASE NAME Fincham SEC 31 TWP 34S RGE 26 (W)

WELL NO 3-31

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey.				
Surface	0'	63'		
Red Bed	63'	410'		
Red Bed & Shale	410'	955'		
Shale	955'	3193'		
Lime & Shale	3193'	6300'		
DST #1 - 5906'-5937' 20-40-50-60 Recovered 70' gas cut mud				

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
Acidized with 2500 gallons 2% KCL water with Cla-Sta and	5918'-5934'
Flo-back-10 surfactant with 48 ball sealers - Frac with 30,000 gallons 70% foamed 2% KCL water with gel, Flo-Back-10 surfactant, Cla-Sta & 12,400# 20/40 sand	
Date of first production	Producing method (flowing, pumping, gas lift, etc.)
Waiting on pipeline connection	Flowing
	Gravity 0.838
Estimated Production-I.P.	Oil bbls. 25 Gas 237 MCF Water 6% 1.67 bbls. Gas-oil ratio 9480 CFPB
Disposition of gas (vented, used on lease or sold)	Perforations 5918'-5934'
Will be sold to Northern Natural Gas Pipeline	

**Report of all strings set — surface, intermediate, production, etc.**

**CASING RECORD (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	23#	1479'	Lite	550	3% cc
					60/40 POZ	200	2% gel, 3% cc
Production	7-7/8"	4-1/2"	10.5#	6297'	Class H	50	8% gel, 10% salt, 12% Kolite
					Self-Stress II 250		

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A			2	DP	5918'-5934'
TUBING RECORD					
Size	Setting depth	Packer set at			
2-3/8"	5858'	5858'			