

SIDE ONE

WICHITA BRANCH

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # F15938 EXPIRATION DATE

OPERATOR Graham Exploration, LTD API NO. 15-119-20,595

ADDRESS P.O. Box 1869 COUNTY Meade

Liberal, KS 67901 FIELD New Englewood

\*\* CONTACT PERSON Keith Hill PROD. FORMATION Chester
PHONE 316-624-8141

PURCHASER Shut in - Waiting on pipeline contract LEASE O'Brian-Barby

ADDRESS WELL NO. 1-32

DRILLING Eagle Drilling 660' Ft. from North Line and

CONTRACTOR CONTRACTOR 660' Ft. from West Line of

ADDRESS P.O. Box 8069 the NW (Qtr.) SEC 32 TWP 34 RGE 26

Wichita, KS 67208

PLUGGING N/A WELL PLAT (Office Use Only)

CONTRACTOR CONTRACTOR

ADDRESS ADDRESS

TOTAL DEPTH 6240' PBSD 6161'

SPUD DATE 12/12/82 DATE COMPLETED 02/08/83

ELEV: GR 2318' DF 2328' KB 2232'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 1445' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Keith Hill, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

WELL PLAT table with 4 columns and 4 rows. A dot is in the top-left cell. The number 32 is in the center of the grid.

(Office Use Only) KCC KGS SWD/REP PLG.

Handwritten signature of Keith Hill

OPERATOR Graham Exploration, LTD LEASE O'Brien-Barby SEC. 32 TWP, 34 RGE. 26

**FILL IN WELL LOG AS REQUIRED:**

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Red Bed	0	1500'		
Shale & lime	1500'	4535'		
Lime	4535'	5525'		
Lime & shale	5525'	6240'		

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used		Depth interval treated
n/a		
Date of first production Waiting on Pipeline		Producing method (flowing, pumping, gas lift, etc.) Flowing
Gravity 51		
RATE OF PRODUCTION PER 24 HOURS	Oil 2.5 bbls.	Gas 1220 MCF
	Water 80 %	Gas-oil ratio 9.5 bbls. 488
Disposition of gas (vented, used on lease or sold): Unknown		Perforations 6023'-6043'

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**Report of all strings set -- surface, intermediate, production, etc. CASING RECORD (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	24#	1445'	Class H	600	2% cc, 1/4# flocele
Production	7-7/8"	5-1/2"	15.5#	6226'	Class H	200	3% cc
						175	1/4# flocele, 3/4% CFR-2
							50/50 PO2, 15% salt

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A			2	3-1/8"	6023'-6043'

**TUBING RECORD**

Size	Setting depth	Packer set at
2-3/8"	5796'	5983'