

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 7475 EXPIRATION DATE _____

OPERATOR Essex Exploration API NO. 15 119 20,595

ADDRESS P.O. Box 1869 COUNTY Meade

Liberal, Kansas 67901 FIELD New Englewood

** CONTACT PERSON Keith Hill PROD. FORMATION Chester

PHONE 316-624-8141

PURCHASER Shut In- Waiting on pipeline contract LEASE O'Brian Barby

ADDRESS _____ WELL NO. 1-32

DRILLING Eagle Rig #1 660 Ft. from N Line and

CONTRACTOR _____ 660 Ft. from W Line of

ADDRESS P.O. Box 8069 the NW (Qtr.) SEC 32 TWP 34 RGE 26 (W).

Wichita, KS 67208

PLUGGING N/A

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 6240 PBTD 6161

SPUD DATE 12-12-82 DATE COMPLETED 2-8-83

ELEV: GR 2318 DF 2328 KB 2232

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 1445 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, (Gas) Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT

		32	

(Office Use Only)

KCC _____

KGS

SWD/REP _____

PLG. _____

A F F I D A V I T

Keith Hill, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Keith Hill

OPERATOR Essex Exploration LEASE O'Brian-Barby SEC. 32 TWP, 34 RGE.26

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. _____

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.						
SHOW GEOLOGICAL MARKERS, LOGS OR OTHER DESCRIPTIVE INFORMATION						
Check if no Drill Stem Tests Run.						
Red Bed			0	1500		
Shale & Lime			1500	4535		
Lime			4535	5525		
Lime & Shale			5525	6240		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity	
Waiting on pipeline		flowing		51	
Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio	
	2.5 bbls.	1220 MCF	80 % 9.5 bbls.	488	mCFPB
Disposition of gas (vented, used on lease or sold)			Perforations		
Unknown			6023-6043		

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Casing	12½	8-5/8	24	1445	Class H Class H	600 200	2% CC ½# Flocele 3% CC
Production String	7-7/8	5½	15.5	6225		175	½# flocele, 3/4% CFR-2, 50/50 POZ 15% salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	3-1/8"	6023-6043
TUBING RECORD					
Size	Setting depth	Packer set at			
2-3/8	5796	5983			