

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 8060
name Zinke & Trumbo, Ltd.
address 111 W. 5th, Suite 220
City/State/Zip Tulsa, Okla. 74103

Operator Contact Person Ron F. Crowell
Phone 918-592-5096

Contractor: license # N/A
name Eagle Drlg. - Wichita, Ks.

Wellsite Geologist
Phone

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If NO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
12/12/82 12/24/82 2/8/83
Spud Date Date Reached TD Completion Date

6240' 6161'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 1445 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15 - 119-20595
County Meade
C NW NW Sec. 32 Twp. 34 Rge. 26
(location)

4620 Ft North from Southeast Corner of Section
4620 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

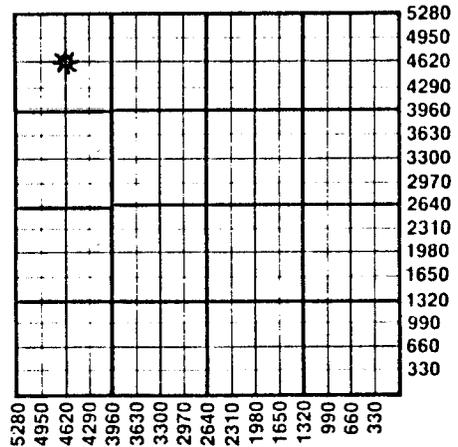
Lease Name O'Brien-Barby Well# 1-32

Field Name ~~Wildcat~~ M^cKinney

Producing Formation Morrow

Elevation: Ground 2318' KB 2332'

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and
(Well) Ft West From Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

Operator Name Zinke & Trumbo, Ltd Lease Name O'Brien Well # 1-32 SEC 32 TWP 34 RGE 26 West
Barby

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 5953-6015'

IH 3022 psi
 IFP 278-367 psi
 ISIP 2094 psi
 FFP 380-370 psi
 FSIP 2100 psi
 FH 2948 psi
 GTS 4 min - FARO 1490 MCFD

Name	Top	Bottom
Red Bed	0	1500
Shale & Lime	1500	4535
Lime	4535	5525
Shale & Lime	5525	6240

TUBING RECORD size 2 3/8" set at packer at 5983		Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First Production 10/3/83	Producing method <input checked="" type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)		
Estimated Production Per 24 Hours	Oil 2.5 Bbls	Gas 1220 MCF	Water 9.5 Bbls
			Gas-Oil Ratio 488 MCFPB
			Gravity 51

Disposition of gas: vented
 sold
 used on lease

METHOD OF COMPLETION
 open hole perforation
 other (specify)

Dually Completed.
 Commingled

PRODUCTION INTERVAL
 6023-43'

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface Csg	12 1/4	8 5/8	24	1445'	C1 H	800	2% CaCl +
Production	7 7/8"	5 1/2	15.5	6225'	C1 H & Poz	175	1# Flocele 1# Flocele 15% salt

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
2	6023-6043	None	