

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5816
name Gulf Oil Corporation
address P. O. Box 12116
City/State/Zip Oklahoma City, OK 73157

Operator Contact Person Jim Marshall
Phone (405) 949-7000

Contractor: license # 5146
name Rains & Williamson Oil Company, Inc.

Wellsite Geologist M. A. Powers
Phone (405) 949-7000
PURCHASER Kansas Power & Light (KP&L)

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
04-27-84 05-15-84 11-09-84
Spud Date Date Reached TD Completion Date

6320 6271
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 1524' feet

Multiple Stage Cementing Collar Used? Yes No
If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15 119-20651
County Meade
C N/2 NW Sec 33 Twp 34S Rge 26
(location) 4620 Ft North from Southeast Corner of Section
3960 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

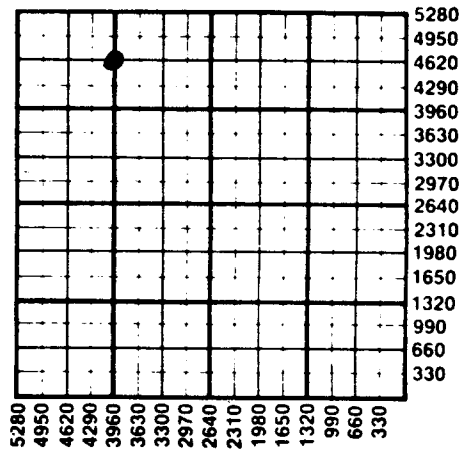
Lease Name Mary Taylor Well# 2-33

Field Name McKinney

Producing Formation Morrow

Elevation: Ground 2347' KB 2356'
DF=2355'

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #

Groundwater (Well) Ft North From Southeast Cor and
Ft. West From Southeast Corner of
Sec Twp Rge East West

Surface Water (Stream, Pond etc.) Ft North From Southeast Corner and
Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket # Pending

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with.

SIDE TWO

Operator Name Gulf Oil Corporation Lease Name Mary Taylor Well# 2-33 SEC 33 TWP. 34S RGE. 26 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom

GEOLOGICAL TOPS

<u>Log Tops</u>	<u>Depth</u>	<u>Subsea</u>
Chase	2661	-305
Wabaunsee	3930	-1574
Lansing	4799	-2443
Marmaton	5479	-3123
Cherokee	5685	-3329
Atoka	5838	-3482
Morrow	6003	-3647
Chester	6094	-3738

TUBING RECORD size 2-7/8" set at 6000' packer at 6000' Liner Run Yes No

Date of First Production 11-09-84 Producing method flowing pumping gas lift Other (explain)

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
➔	10 Bbls	622 MCF	-0- Bbls	62,200 CFPB	

Disposition of gas: vented sold used on lease

METHOD OF COMPLETION

open hole perforation other (specify)

Dually Completed. Commingled

PRODUCTION INTERVAL

Morrow Sand

6046 - 6053'

CASING RECORD new used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12-1/4"	8-5/8"	24	1524	H	150	3% cc
Production	7-7/8"	5-1/2"	15.5	6320	H	500	16% gel, 3% salt
					H	210	2% cc
					H	305	16% gel, 3% salt

PERFORATION RECORD

shots per foot specify footage of each interval perforated

Acid, Fracture, Shot, Cement Squeeze Record

(amount and kind of material used) Depth

2	6046 - 6053	NONE	
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