

# ATTACHMENT TO FORM CP-4 (WELL PLUGGING RECORD)

Mewbourne Oil Company

Lee "36" #1

API #15-119-21005

Sec 36 T34S R26W

Meade Co., KS

Cement was not circulated in 8 5/8" casing. Casing was perforated at 300' and isolation of zones behind pipe was achieved with two separate cement jobs. A third cement job was performed to squeeze off perforations in 8 5/8" casing which now serves as a cement plug from 300' to 202'. The bottom displacement plug was never drilled out and therefore serves as a bottom plug from 809' to 762'. The rig was skidded after the squeeze cement job to seal off perforations. Fluid level after the rig was skidded in the 8 5/8" casing was 67'. A top cement plug of 30 sx was pumped from surface and used to cap the well off from 67' to surface. A steel cap was welded on top of the 8 5/8" casing at 3' below ground level. Mousehole and ratholes were caved in and therefore could only be packed tightly with red dirt.