

WELL NAME

Painter #2

COMPANY

Berexco Inc

LOCATION

8-34s-26w

Meade co Kansas

DATE

11/29/00

TRILOBITE TESTING L.L.C.

OPERATOR : Berexco Inc.

DATE 11-24-00

WELL NAME: Painter #2

KB 2365.00 ft

TICKET NO: 12252 DST ##1

LOCATION : 8-34S-26W Meade co KS

GR 2360.00 ft

FORMATION: Chester D-1

INTERVAL : 5940.00 To 5960.00 ft

TD 5960.00 ft

TEST TYPE: CONVENTIONAL

RECORDER DATA

Mins		Field	1	2	3	4	TIME DATA-----
PF 30	Rec.	10993	10993	2357			PF Fr. 0912 to 0942 hr
SI 60	Range(Psi)	4250.0	4250.0	4995.0	0.0	0.0	IS Fr. 0942 to 1042 hr
SF 60	Clock(hrs)	12HR.	12HR.	Elet.			SF Fr. 1042 to 1142 hr
FS 120	Depth(ft)	5958.0	5958.0	5943.0	0.0	0.0	FS Fr. 1142 to 1342 hr

	Field	1	2	3	4	
A. Init Hydro	2951.0	0.0	2913.0	0.0	0.0	T STARTED 0700 hr
B. First Flow	54.0	0.0	16.0	0.0	0.0	T ON BOTM 0903 hr
B1. Final Flow	54.0	0.0	19.0	0.0	0.0	T OPEN 0912 hr
C. In Shut-in	1939.0	0.0	1921.0	0.0	0.0	T PULLED 1342 hr
D. Init Flow	65.0	0.0	12.0	0.0	0.0	T OUT 1700 hr
E. Final Flow	43.0	0.0	10.0	0.0	0.0	
F. Fl Shut-in	1918.0	0.0	1923.0	0.0	0.0	TOOL DATA-----
G. Final Hydro	2845.0	0.0	2844.0	0.0	0.0	Tool Wt. 1800.00 l
Inside/Outside	O	O	I			Wt Set On Packer 25000.00 l
						Wt Pulled Loose 100000.00
						Initial Str Wt 80000.00 l
						Unseated Str Wt 81000.00 l

RECOVERY

Tot Fluid 10.00 ft of 10.00 ft in DC and 0.00 ft in DP
 10.00 ft of Drilling mud
 0.00 ft of 100% mud
 0.00 ft of
 0.00 ft of
 0.00 ft of
 0.00 ft of
 0.00 ft of
 0.00 ft of

Bot Choke 0.75 i
 Hole Size 7.78 i
 D Col. ID 2.50 i
 D. Pipe ID 3.80 i
 D.C. Length 229.00 f
 D.P. Length 5715.00 f

SALINITY 0.00 P.P.M. A.P.I. Gravity 0.00

BLOW DESCRIPTION

Initial Flow:
 Strong blow bottom of bucket in 1 minute.
 Initial Shut-In:
 No blow back.
 Final Flow:
 Strong blow bottom of bucket soon as tool opened Gas to surface in 10 minutes. MCF @ 12300
 Final Shut-In:
 Bled off 2" had a surface blow back.

MUD DATA-----

Mud Type Chemical
 Weight 9.00 l
 Vis. 40.00 s
 W.L. 8.20 :
 F.C. 0.00 :
 Mud Drop Y 25.0 ft
 Amt. of fill 0.00 l
 Btm. H. Temp. 129.00 l
 Hole Condition Good
 % Porosity 12.00
 Packer Size 6.75 :
 No. of Packers 2
 Cushion Amt. 0.00
 Cushion Type
 Reversed Out N
 Tool Chased N
 Tester Mike Colantonio
 Co. Rep. Ed Grieves
 Contr. Abercrombie
 Rig # 8
 Unit #
 Pump T.

SAMPLES: Yes 1

SENT TO:Caraway Lab Liberal

Test Successful: Y

GAS RECOVERY

COMPANY: Berexco Inc.

DATE: 11-24-00

WELL NAME: Painter #2

KB Elev: 2365.00 ft TICKET #12252 DST ##1

WELL LOCATION: 8-34S-26W Meade co KS

GR Elev: 2360.00 ft FORMATION: Chester D-1

INTERVAL Fr.: 5940.00 To 5960.00 T.D.: 5960.00 ft TEST TYPE: CONVENTIONAL

GAS RECOVERY MEASURED WITH MERLA DATA

***** GAS RATES FOR FLOW #2

Time (min)	Orifice (in)	Pressure (Psi)	H2O (in)	Rate (cf/d)
10	0.25	0	22	7880.0
15	0.25	0	34	9790.0
20	0.25	0	38	10400.0
25	0.25	0	42	10900.0
30	0.25	0	50	11900.0
35	0.25	0	54	12300.0
45	0.25	0	54	12300.0
55	0.25	0	52	12100.0
60	0.25	0	50	11900.0

[illegible]

NATURAL GAS ANALYSIS REPORT

Sampled by:

Trilobite Testing, L. L. C.
Hays, Kansas
Scott City, Kansas
Phone: 800-728-5369
Fax: 913-625-5620

Analyzed by:

Caraway Analytical, Inc
P. O. Box 2137
Liberal, Kansas 67905
Phone: 316-624-5389
Fax: 316-626-7108

Lab Number: 20005948

Analyzed: 11/27/00

Sample From: Painter 2 DST 1
Producer: Berexco

Pressure:
Temperature:

Date: Location: 8-34-2

Time:
Sampler: Mike Colontonio
Source:

County: Meade
State: Kansas
Formation: Chstr D-1

	Mole %	GPM
Helium	He: 0.000	0.000
Hydrogen	H2: 0.000	0.000
Oxygen	O2: 21.475	0.000
Nitrogen	N2: 77.945	0.000
Carbon Dioxide	CO2: 0.109	0.000
Methane	C1: 0.089	0.000
Ethane	C2: 0.113	0.030
Propane	C3: 0.034	0.009
Iso Butane	iC4: 0.009	0.003
Normal Butane	nC4: 0.036	0.011
Iso Pentane	iC5: 0.024	0.009
Normal Pentane	nC5: 0.037	0.013
Hexanes Plus	C6+: 0.129	0.056

TOTAL: 100.000 0.132

Z Fact: 0.9996

SP.GR.: 1.0023

BTU (SAT): 14.1 @ 14.73 psia
BTU (DRY): 14.3 @ 14.73 psia
OCTANE RATING: 0.4

COMMENTS:

21.475

12252 DST #1 Painter #2 Berexco Inc.

TEST HISTORY

Flag Points
t(Min.) P(PSIg)

A: 0.00 2913.95
B: 0.00 16.49
C: 31.50 19.51
D: 58.00 1921.72
E: 0.00 12.78
F: 58.75 10.46
G: 119.00 1923.88
Q: 0.00 2844.85

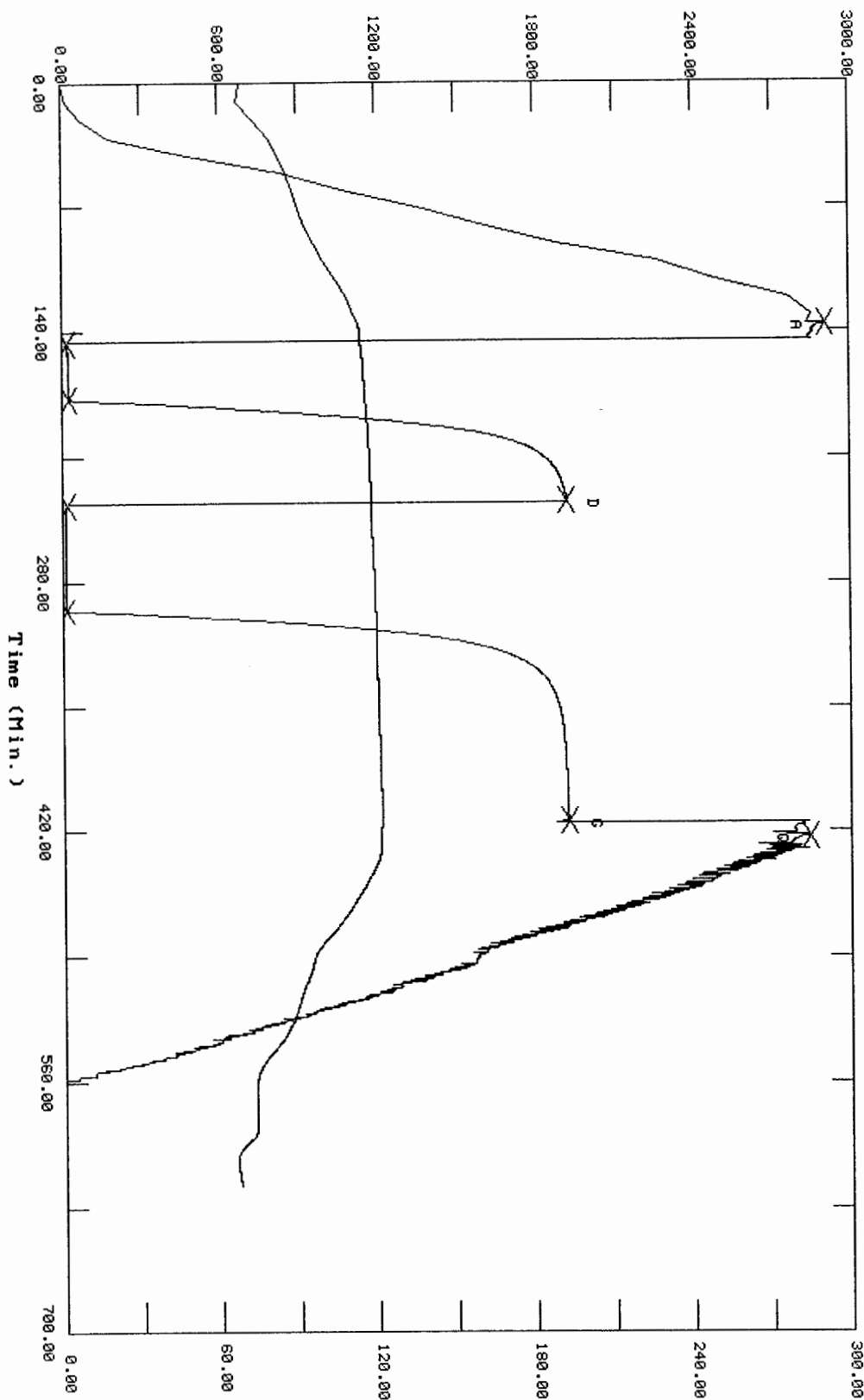
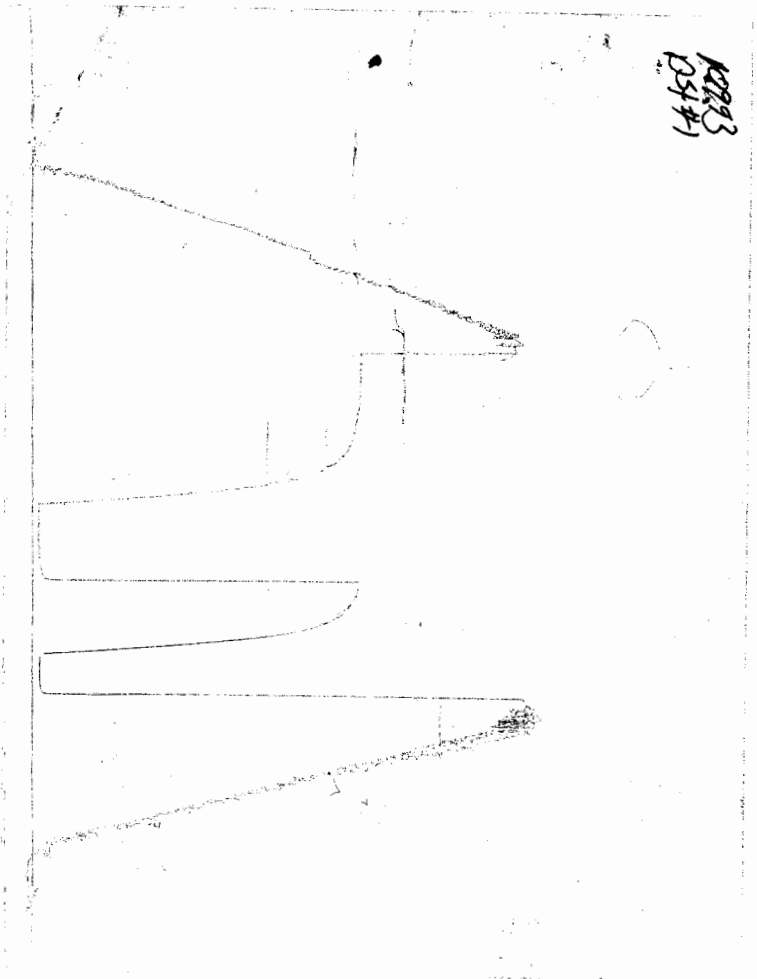


CHART PAGE



This is a photocopy of the actual AK-1 recorder chart



GAS VOLUME REPORT

Betexco Inc.
OPERATOR

Printen HJ

47
DST NO

Ind. opening
GLS 10min

Remarks:

Gas Will Burn.

TRILOBITE TESTING L.L.C.

P.O. Box 362 • Hays, Kansas 67601

N^o 12252

Test Ticket

Well Name & No. <u>Painter #3</u>	Test No. <u>21</u>	Date <u>11-24-02</u>
Company <u>Berco Inc.</u>	Zone Tested <u>Chester D-1</u>	
Address <u>1001 Broadway Suite 910 Wichita KS 67202</u>	Elevation <u>2365</u> KB <u>2360</u> GL	
Co. Rep / Geo. <u>Ed Green</u>	Cont. <u>Abraham #8</u>	Est. Ft. of Pay <u>11</u> Por. <u>12</u> %
Location: Sec. <u>8</u> Twp. <u>34S</u> Rge. <u>26W</u> Co. <u>Meade</u> State <u>KS</u>		
No. of Copies _____	Distribution Sheet (Y, N) _____	Turnkey (Y, N) _____ Evaluation (Y, N) _____

Interval Tested 5940 - 5960 Initial Str Wt/Lbs. 8000 Unseated Str Wt/Lbs. 8400
 Anchor Length 20' Wt. Set Lbs. 2500 Wt. Pulled Loose/Lbs. 1000
 Top Packer Depth 5935 Tool Weight 1800
 Bottom Packer Depth 5940 Hole Size — 7 7/8" X Rubber Size — 6 3/4" X
 Total Depth 5960 Wt. Pipe Run X Drill Collar Run 259' 4 1/2"
 Mud Wt. 90 LCM 6" Vis. 40 WL 82 Drill Pipe Size 4.5" X-0 Ft. Run 5715' 9 3/4"
 Blow Description Top opening Strong Blow B.O.B. in 1 min
ISE m Blow Back
2nd opening Strong Blow B.O.B. seen as open tool CTS 10 min
FSI. Blk off 3" Had a Surface Blow Back

Recovery — Total Feet 10 GIP = Ft. in DC 10 Ft. in DP _____
 Rec. 10 Feet Of Only mud %gas %oil %water 100 %mud
 Rec. _____ Feet Of _____ %gas %oil %water %mud
 Rec. _____ Feet Of _____ %gas %oil %water %mud
 Rec. _____ Feet Of _____ %gas %oil %water %mud
 Rec. _____ Feet Of _____ %gas %oil %water %mud
 BHT 129 °F Gravity _____ °API D@ _____ °F Corrected Gravity _____ °API
 RW _____ @ _____ °F Chlorides _____ ppm Recovery Chlorides 2500 ppm System

	AK-1	Alpine	PSI Recorder No.	T-On Location
(A) Initial Hydrostatic Mud	<u>2851</u>	<u>2913</u>	<u>2357</u>	<u>2009m</u>
(B) First Initial Flow Pressure	<u>54</u>	<u>16</u>	(depth) <u>5943</u>	T-Started <u>7:00am</u>
(C) First Final Flow Pressure	<u>54</u>	<u>19</u>	PSI Recorder No. <u>10993</u>	T-Open <u>9:12am</u>
(D) Initial Shut-In Pressure	<u>1939</u>	<u>1921</u>	(depth) <u>5958</u>	T-Pulled <u>1:40pm</u>
(E) Second Initial Flow Pressure	<u>65</u>	<u>12</u>	PSI Recorder No. _____	T-Out <u>5:00pm</u>
(F) Second Final Flow Pressure	<u>43</u>	<u>10</u>	(depth) _____	T-Off Location <u>6:20pm</u>
(G) Final Shut-in Pressure	<u>1918</u>	<u>1923</u>	PSI Initial Opening <u>30min</u>	Test <u>✓ Conventional 850</u>
(Q) Final Hydrostatic Mud	<u>2845</u>	<u>2844</u>	PSI Initial Shut-in <u>60min</u>	Jars <u>✓ 200</u>
			Final Flow <u>60min</u>	Safety Joint <u>✓ 50</u>
			Final Shut-in <u>120min</u>	Straddle _____
				Circ. Sub <u>✓ N/C</u>
				Sampler _____
				Extra Packer <u>✓ 2 SHALE 400</u>
				Elec. Rec. <u>✓ 150</u> Pkck
				Mileage <u>✓ 6105</u>
				Other <u>✓ STD By 180</u>
				TOTAL PRICE \$ <u>2000.00</u>

TRILOBITE TESTING L.L.C. SHALL NOT BE LIABLE FOR DAMAGE OF ANY KIND OF THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR FOR ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST IS MADE.

Approved By Ed Green

Our Representative Phil Clanton

1785
150
1905

TRILOBITE TESTING L.L.C.

OPERATOR : Berexco Inc.

DATE 11-25-00

WELL NAME: Painter #2

KB 2365.00 ft

TICKET NO: 12254

DST ##2

LOCATION : 8-34S-26W

GR 2360.00 ft

FORMATION: Chester D-2

INTERVAL : 5958.00 To 6015.00 ft

TD 6015.00 ft

TEST TYPE: CONVENTIONAL

RECORDER DATA

Mins	Field	1	2	3	4	TIME DATA-----
PF 30 Rec.	10993	10993	2357			PF Fr. 2151 to 2221 hr
SI 60 Range(Psi)	4250.0	4250.0	4995.0	0.0	0.0	IS Fr. 2221 to 2321 hr
SF 60 Clock(hrs)	12HR.	12HR.	Elet.			SF Fr. 2321 to 0021 hr
FS 120 Depth(ft)	6013.0	6013.0	5960.0	0.0	0.0	FS Fr. 0021 to 0221 hr

	Field	1	2	3	4	
A. Init Hydro	3004.0	0.0	2994.0	0.0	0.0	T STARTED 1915 hr
B. First Flow	108.0	0.0	29.0	0.0	0.0	T ON BOTM 2149 hr
B1. Final Flow	108.0	0.0	37.0	0.0	0.0	T OPEN 2151 hr
C. In Shut-in	1435.0	0.0	1393.0	0.0	0.0	T PULLED 0221 hr
D. Init Flow	108.0	0.0	19.0	0.0	0.0	T OUT 0630 hr
E. Final Flow	119.0	0.0	49.0	0.0	0.0	
F. Fl Shut-in	1446.0	0.0	1389.0	0.0	0.0	TOOL DATA-----
G. Final Hydro	2951.0	0.0	2870.0	0.0	0.0	Tool Wt. 1800.00 lb
Inside/Outside	O	O	I			Wt Set On Packer 25000.00 lb
						Wt Pulled Loose 95000.00 lb
						Initial Str Wt 80000.00 lb
						Unseated Str Wt 80000.00 lb
						Bot Choke 0.75 i
						Hole Size 7.78 i
						D Col. ID 2.50 i
						D. Pipe ID 3.80 i
						D.C. Length 229.00 f
						D.P. Length 5746.00 f

RECOVERY

Tot Fluid 80.00 ft of 80.00 ft in DC and 0.00 ft in DP

80.00 ft of 100% Drlg. mud

0.00 ft of

0.00 ft of

0.00 ft of

0.00 ft of

0.00 ft of

0.00 ft of

0.00 ft of

SALINITY 0.00 P.P.M. A.P.I. Gravity 0.00

BLOW DESCRIPTION

Initial Flow:

Strong blow - bottom of bucket in
2 minutes

Final Flow:

Strong blow - bottom of bucket as soon
as tool opened - Gas to surface in
7 minutes. 32400cf

SAMPLES: Yes 1

SENT TO:Caraway Lab Liberal

Test Successful: Y

MUD DATA-----

Mud Type	Chemical
Weight	9.00 lb
Vis.	75.00 S
W.L.	8.00 i
F.C.	0.00 i
Mud Drop Y	25.0 ft

Amt. of fill	0.00 f
Btm. H. Temp.	130.00 F
Hole Condition	Good
% Porosity	10.00
Packer Size	6.75 i
No. of Packers	2
Cushion Amt.	0.00
Cushion Type	
Reversed Out N	
Tool Chased N	
Tester	Mike Colantonio
Co. Rep.	Ed Grieves
Contr.	Abercrombie
Rig #	#8
Unit #	
Pump T.	

GAS RECOVERY

COMPANY: Berexco Inc.

DATE: 11-25-00

WELL NAME: Painter #2

KB Elev: 2365.00 ft TICKET #12254 DST ##2

WELL LOCATION: 8-34S-26W

GR Elev: 2360.00 ft FORMATION: Chester D-2

INTERVAL Fr.: 5958.00 To 6015.00 T.D.: 6015.00 ft TEST TYPE: CONVENTIONAL

GAS RECOVERY MEASURED WITH MERLA DATA

***** GAS RATES FOR FLOW #2

Time (min)	Orifice (in)	Pressure (Psi)	H2O (in)	Rate (cf/d)
10	0.25	4	0	18500.0
15	0.25	5	0	20700.0
20	0.25	6	0	22900.0
25	0.25	7	0	25000.0
30	0.25	8	0	27000.0
35	0.25	9	0	29000.0
45	0.25	10	0	30800.0
55	0.25	11	0	32400.0
60	0.25	11	0	32400.0

*** TOOL DIAGRAM *** CONVENTIONAL

WELL NAME: Painter #2

LOCATION : 8-34S-26W

TICKET No. 12254 D.S.T. No. #2 DATE 11-25-00

TOTAL TOOL TO BOTTOM OF TOP PACKERS 27

INTERVAL TOOL

BOTTOM PACKERS AND ANCHOR 26

TOTAL TOOL 53

DRILL COLLAR ANCHOR IN INTERVAL

D.C. ANCHOR STND.Stands Single Total

D.P. ANCHOR STND.Stands Single Total

TOTAL ASSEMBLY

D.C. ABOVE TOOLS.Stands4 Single Total 229

D.P. ABOVE TOOLS.Stands88 Single 1 Total 5746

TOTAL DRILL COLLARS DRILL PIPE & TOOLS .. 6028

TOTAL DEPTH 6015

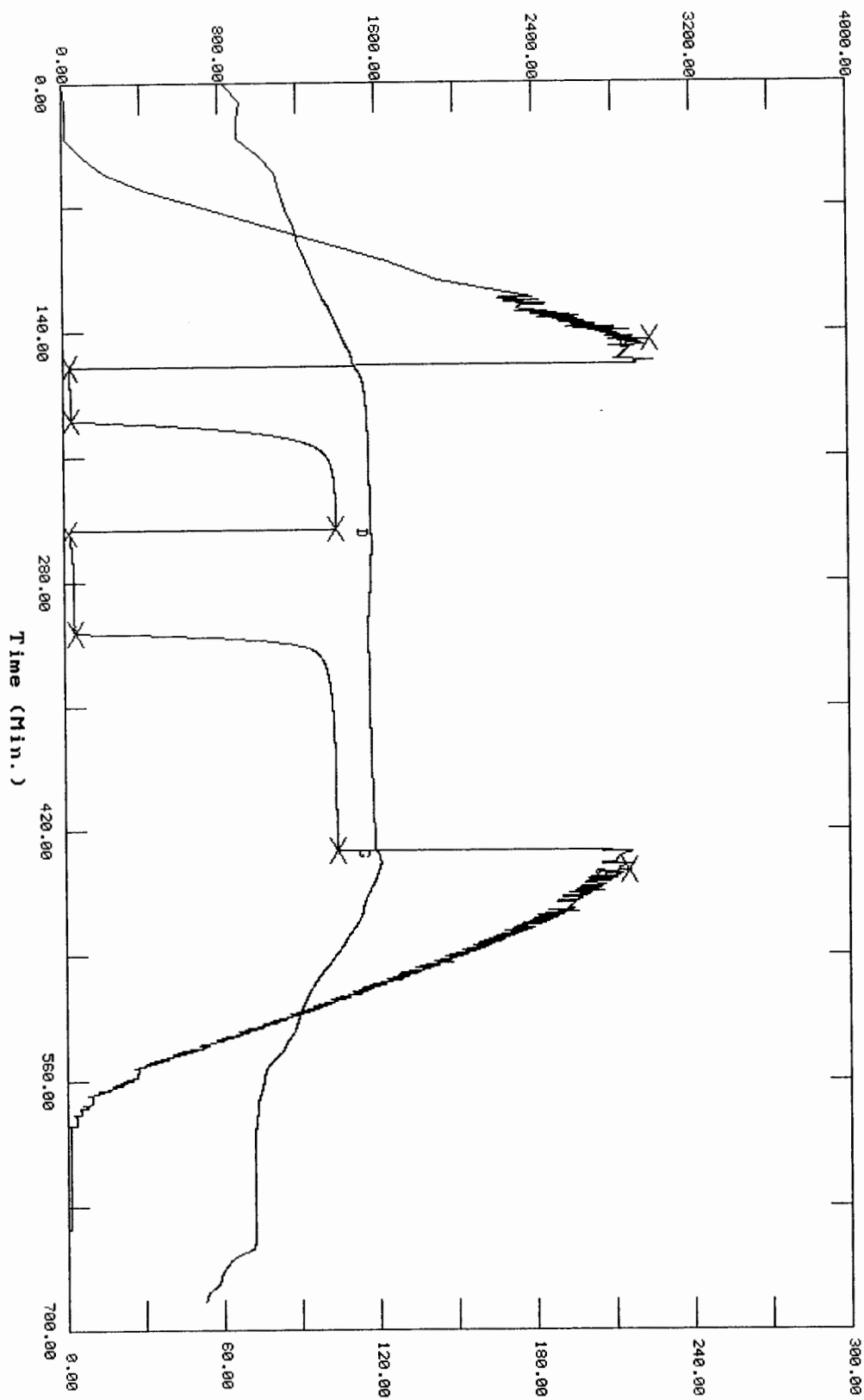
TOTAL DRILL PIPE ABOVE K.B. 13ft.

REMARKS:

P.O. SUB Top tool @	5931
C.O. SUB 1ft	5932
S.I. TOOL Sterling	5937
HMV Sterling	5942
JARS Sterling	5947
SAFETY JOINT Bowens	5949
PACKER 5ft Shale	5953
PACKER 5ft Shale	5958
DEPTH 1ft	5959
ANCHOR 1ft Perf	5960
Alpine Rec. @	5960
5ft PU Sub	5965
15ft Perf	5980
33ft Pipe & Subs	6013
BULLNOSE AK-1 Rec @	6013
T.D. 2ft Bullplug	6015

TEST HISTORY

12254 DST#2 Painter#2 Berexco Inc.



Temperature (DEG F)

NATURAL GAS ANALYSIS REPORT

Sampled by:

Trilobite Testing, L. L. C.
Hays, Kansas
Scott City, Kansas
Phone: 800-728-5369
Fax: 913-625-5620

Analyzed by:

Caraway Analytical, Inc
P. O. Box 2137
Liberal, Kansas 67905
Phone: 316-624-5389
Fax: 316-626-7108

Lab Number: 20005949		Analyzed: 11/27/00	
Sample From:	Painter 2 DST 2	Pressure:	
Producer:	Berexco	Temperature:	
Date: Location: 8-34-2			
Time:		County:	Meade
Sampler:	Mike Colontonio	State:	Kansas
Source:		Formation:	Chstr D-2

	Mole %	GPM
Helium	He: 0.000	0.000
Hydrogen	H2: 0.000	0.000
Oxygen	O2: 21.566	0.000
Nitrogen	N2: 78.227	0.000
Carbon Dioxide	CO2: 0.108	0.000
Methane	C1: 0.000	0.000
Ethane	C2: 0.095	0.025
Propane	C3: 0.000	0.000
Iso Butane	iC4: 0.000	0.000
Normal Butane	nC4: 0.000	0.000
Iso Pentane	iC5: 0.000	0.000
Normal Pentane	nC5: 0.000	0.000
Hexanes Plus	C6+: 0.004	0.002

TOTAL: 100.000 0.027

Z Fact: 0.9996

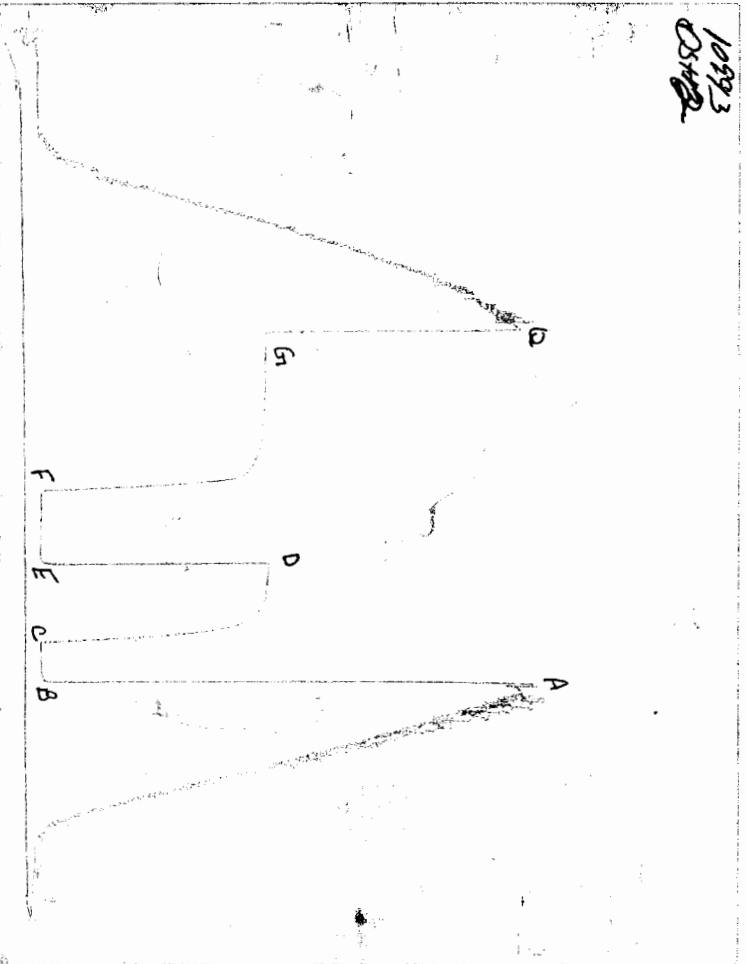
SP.GR.: 0.9984

BTU (SAT): 1.9 @ 14.73 psia
BTU (DRY): 1.9 @ 14.73 psia
OCTANE RATING: 0.1

COMMENTS:

21.566

CHART PAGE



This is a photocopy of the actual AK-1 recorder chart



GAS VOLUME REPORT

Berexco Inc
OPERATOR

PAmiter #2

42
DST NO

2nd opening
CTS 7 min

[illegible]

Remarks:

CAS Will Burn

TRILOBITE TESTING L.L.C.

P.O. Box 362 • Hays, Kansas 67601

N^o 12254

Test Ticket

Well Name & No. <u>Painter #2</u>	Test No. <u>42</u>	Date <u>11-25-00</u>
Company <u>Beecham Inc</u>	Zone Tested <u>Chester "D-2"</u>	
Address <u>Wichita KS 67202</u>	Elevation <u>2360 KB 2360 GL</u>	
Co. Rep / Geo. <u>ED Girard</u>	Cont. <u>Alexander R #8</u>	Est. Ft. of Pay <u>18</u> Por. <u>10</u> %
Location: Sec. <u>8</u> Twp. <u>34S</u> Rge. <u>26W</u>	Co. <u>Meade</u> State <u>KS</u>	
No. of Copies _____	Distribution Sheet (Y, N) _____	Turnkey (Y, N) _____ Evaluation (Y, N) _____

Interval Tested <u>5958-6015</u>	Initial Str Wt./Lbs. <u>50,000</u>	Unseated Str Wt./Lbs. <u>82,000</u>
Anchor Length <u>57'</u>	Wt. Set Lbs. <u>25,000</u>	Wt. Pulled Loose/Lbs. <u>25,000</u>
Top Packer Depth <u>5953</u>	Tool Weight <u>4800</u>	
Bottom Packer Depth <u>5958</u>	Hole Size — 7 7/8" <u>X</u>	Rubber Size — 6 3/4" <u>X</u>
Total Depth <u>6015</u>	Wt. Pipe Run <u>X</u>	Drill Collar Run <u>221' 4400</u>
Mud Wt. <u>90</u> LCM <u>5"</u> Vis. <u>75</u> WL <u>80</u>	Drill Pipe Size <u>4.5 X-2</u>	Ft. Run <u>5746 8815 yd</u>
Blow Description <u>12' opening string blue B.B.B. in 2 min</u>		

2nd opening string blue B.B.B. run as 4200 Tool 6-7.5 min

Recovery — Total Feet <u>80</u>	GIP _____	Ft. in DC <u>80</u>	Ft. in DP _____
Rec. <u>80</u>	Feet Of <u>DRY mud</u>	%gas _____ %oil _____ %water <u>100</u> %mud _____	
Rec. _____	Feet Of _____	%gas _____ %oil _____ %water _____ %mud _____	
Rec. _____	Feet Of _____	%gas _____ %oil _____ %water _____ %mud _____	
Rec. _____	Feet Of _____	%gas _____ %oil _____ %water _____ %mud _____	
Rec. _____	Feet Of _____	%gas _____ %oil _____ %water _____ %mud _____	
BHT <u>130</u>	°F Gravity _____ °API D@ _____	°F Corrected Gravity _____ °API _____	
RW _____ @ _____ °F	Chlorides _____ ppm Recovery _____	Chlorides <u>2900</u> ppm System _____	

	AK-1	Alpine	
(A) Initial Hydrostatic Mud	<u>3004</u>	<u>2994</u>	PSI Recorder No. <u>2357</u> T-On Location <u>1600 400pm</u>
(B) First Initial Flow Pressure	<u>108</u>	<u>29</u>	PSI (depth) <u>5960</u> T-Started <u>7:15pm</u>
(C) First Final Flow Pressure	<u>108</u>	<u>37</u>	PSI Recorder No. <u>10993</u> T-Open <u>9:51pm</u> <u>14:30</u>
(D) Initial Shut-in Pressure	<u>1435</u>	<u>1393</u>	PSI (depth) <u>6013</u> T-Pulled <u>2:21 AM.</u>
(E) Second Initial Flow Pressure	<u>108</u>	<u>19</u>	PSI Recorder No. _____ T-Out <u>6:30pm</u>
(F) Second Final Flow Pressure	<u>119</u>	<u>49</u>	PSI (depth) _____ T-Off Location <u>7:45pm</u>
(G) Final Shut-in Pressure	<u>1446</u>	<u>1389</u>	PSI Initial Opening <u>30min.</u> Test <u>✓ Conversion 1950</u>
(Q) Final Hydrostatic Mud	<u>2951</u>	<u>2870</u>	PSI Initial Shut-in <u>60min.</u> Jars <u>✓ 200</u>
			Final Flow <u>60min</u> Safety Joint <u>✓ 50</u>
			Final Shut-in <u>120min</u> Straddle _____

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Approved By

Our Representative

Circ. Sub ✓ N/C
 Sampler _____
 Extra Packer ✓ 2 White Ruff 1
 Elec. Rec. ✓ 150
 Mileage ✓ \$105
 Other ✓ SHD BY 120
 TOTAL PRICE \$ \$2125
1960

DS-Printer 2.XLS
11/13/00

WELL DISTRIBUTION SHEET

WELL: Palmer Unit #2

LOCATION: C W2 W2 NW Sec. 8-34S-26W, Meade Co., KS

Fax (ORDER)	TYPED GEOLOGIC REPORTS	MUD LOG PRINTS	DST	ELECTRIC LOG		DIGITAL LOGS COLUMN	COMPANY
				(INCL. SAMPLE LOG)	PRINTS		
Yes (1)	3	2	2		6	1-LAS DISK	BEREXCO INC. 5101 N. Classen Blvd., Suite 205 Oklahoma City, OK 73118 Attn: Pete Wilson Home: (405) 348-7471 Office: (405) 848-1165 ext 102 Office Fax: (405) 842-6539 CALL BEFORE SENDING FAX Night Fax: (405) 341-3138
Yes (2)	2	2	2		4	0	BEREXCO INC. 100 N. Broadway, Suite 970 Wichita, KS 67202 Office Phone: (316) 265-3311 Log Fax: (316) 265-2994
No	1	1	1		1	0	UMB Bank, n.a. Attn: Ruth Bowers Trust Real Estate P.O. Box 419692 Kansas City, MO 64141-6692 Phone: 816-860-7949 Fax: 816-860-5954
No	1	1	1		1	0	Rebecca G. Dorian dba GrahamCo Route 2, Box 289 Sunrise Beach, MO 65079 Phone: 573-374-6972 Fax: 573-374-5616