

KANSAS DRILLERS LOG

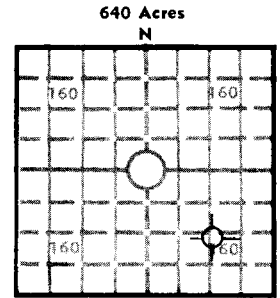
S. 12 T. 34 R. 27²⁶ ~~W~~ ^E

API No. 15 — 119 — 20,307
County Number

Loc. A C SE 1250' FSL & 1250' FEL

County Meade

Operator Texas Oil & Gas Corp.		
Address 300 - 200 West Douglas Wichita, Kansas 67202		
Well No. #1	Lease Name Classen "B"	
Footage Location 1250 feet from (N) (S) line 1250 feet from (E) (W) line		
Principal Contractor Xplor Drlg. Co.	Geologist High Plains Consulting, Ltd.	
Spud Date 5-19-78	Total Depth 6180'	P.B.T.D. N/A
Date Completed 6-7-78	Oil Purchaser N/A	



Locate well correctly
 Elev.: Gr. 2432'
 DF 2437' KB 2440'

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	24#	1105'	Lite-Weight Common	500 150	2% Gel, 3% CaCl

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A	N/A	N/A			
TUBING RECORD			N/A	N/A	N/A
Size	Setting depth	Packer set at			
N/A	N/A	N/A			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
N/A	N/A

INITIAL PRODUCTION

Date of first production N/A	Producing method (flowing, pumping, gas lift, etc.) N/A				
RATE OF PRODUCTION PER 24 HOURS	Oil N/A	Gas N/A	Water N/A	Gas-oil ratio N/A	CFPB
Disposition of gas (vented, used on lease or sold) N/A			Producing interval (s) N/A		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator
Texas Oil & Gas Corp.

DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

Well No. 1 Lease Name Classen "B" Dry Hole

S 12 T 34S R 27 E W

WELL LOG


Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Herrington	2710	-270		
Heebner	4586	-2146		
Iatan	4696	-2256		
Lansing	4759	-2319		
Stark	5277	-2837		
Swope	5289	-2849		
Hertha	5355	-2915		
B/Kansas City	5392	-2952		
Marmaton	5422	-2982		
Cherokee	5603	-3163		
Atoka	5790	-3350		
Morrow	5921	-3481		
Chester	6011	-3571		
TD	6180	-3740		
DST #1, 5555-84', (Marmaton) w/results as follows: IFP/30": 158-169#, weak blow; ISIP/60": 1920#; FFP/45": 201-201#, weak blow; FSIP/90": 1888#; Rec 305' thin DM.				
DST #2, 6023-55', (Mississippi) w/results as follows: IFP/30": 106-106#, GTS/10", gauged 8.6 MCFD; ISIP/60": 1054#; FFP/45": 108-108#, gauged 52.4 MCFD decr to 1.7 MCFD; FSIP/90": 1119#; Rec 130' thin DM.				
DST #3, 5375-5455', (Marmaton) w/results as follows: IFP/30": 287-335#, good blow; ISIP/60": 1881#; FFP/45": 367-479#, good blow, no GTS; FSIP/90": 1906#; Rec 600' WCM & 250' SW.				
DST #4, 6085-6180', (Mississippi) w/results as follows: IFP/30": 79-79#, weak blow; ISIP/30": 127#; FFP/30": 29-79#, weak blow; FSIP/60": 159#; Rec 25' DM.				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received


 HAROLD A. BROWN Signature
 District Geologist Title
 June 8, 1978 Date